



400 N. Iron Street, Salem, Missouri 65560
(573) 729-4811 Fax (573) 729-5371
www.salem-mo.com

UTILITY COMMITTEE MEETING MINUTES

July 20, 2021

Salem Community Center @ The Armory, 1200 W. Rolla Rd.

6:00 PM

In Attendance:

Members: Chairman Shawn Bolerjack, Alderman Kevin James, Catherine Dent, John Hambacker, Gary Brown, Mayor Brad Nash (Ex Officio)

City Staff: City Administrator Ray Walden, Public Works Director Mark Nash, Detective Luc Burns

Visitors: Alderman Greg Parker, Carolyn Boyle, John Boyle, Caleb Brubaker (Salem News), Sherry Lea (KSMO), Todd Kinerk, Debbie Murphy and Steven Murphy

- I. **Update on Utility Billing** – City Administrator Walden reported that bills for consumption from 05/15/2021 to 06/15/2021 were mailed out the first part of July and customers have been coming in to pay on those. Walden presented the aging report as of 07/17/2021 for active accounts (page 2 on the Supplemental Information packet). He said staff are currently working on the next bill for consumption from 06/15/2021 to 07/15/2021 and are looking good to have that bill sent out the first part of August. With the city resuming accessing penalties and shutoffs on July 15th, for accounts that have not made arrangements by 5 PM on August 5th will be subject to being on the shutoff list that will be processed on August 6th. After some questions from citizens on what had caused the utility bill delay/issues and who is responsible for it, Walden said that the city had an independent engineering firm conduct an assessment of the project, including the status of the project and the steps needed to complete the project. Copies of the report will be made available to the committee and general public.

Chairman Bolerjack shared a presentation (attached) about the budget bill issue that came to the surface during the catchup bill. The issue is how budget billing was being displayed on the bill and the budget bill adjustments throughout the past year (difference between the actual bill amount vs. the budget bill amount) being added all up at the end. There were several customers that had huge balances. The layout of the utility bill could be improved and explained better for budget billing. Also, it was suggested that the utility office review the budget billing accounts more closely going forward to make sure we don't end up with customers getting too far behind if they are consuming more. Incode is currently looking

MAYOR
Brad Nash

ALDERMEN

Kimberly Steelman
Shawn Bolerjack

Greg Parker
Kevin James



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Ray Walden

TEMPORARY CITY CLERK
Tammy Koller

CITY ATTORNEY
James Weber

PARKS AND RECREATION: Melissa DuBois
POLICE DEPARTMENT: Joe Chase

PUBLIC WORKS: Mark Nash
UTILITIES: Jennifer Cochran

ECONOMIC DEVELOPMENT: Sally Burbridge
BUILDING INSPECTION: Jarred Brown

into this to see if the wording can be updated on the bill and this item will be brought back to the utility committee for more discussion.

- II. Discussion of Utility Shut Offs** – Alderman James had concerns about the city being in a position to do shut offs with many customers trying to understand their utility bills and getting everyone back on track and he didn't feel that we were at a spot to do shut offs. After some discussion, Public Works Director Nash said that there are several customers that have called to set up a payment arrangement, the city sets up a contract for them, but the customer have not come in to sign the contract. Some contracts have been sitting unsigned for at least month with no attempt from the city to contact them to come in and sign, due to city staff taking care of other customers coming in. Committee member Catherine Dent offered to volunteer her time to come into the utility office to notify customers who have not signed a contract that they need to come in and sign their contract. Sherry Lea also offered her staff at Healthy Dent County to assist with calls. Unsigned contracts will not be entered into the system and these customers will be subject to shut offs. Mayor Nash suggested that we resume shut offs as is to avoid more confusion and by delaying the shut offs; you risk being in the same situation of customers not coming in to pay their bill or making arrangements.
- III. Financial Update FY 2021-2022 Budget** – City Administrator Walden presented the financials that were submitted to The Salem News from January 1, 2021 to June 30, 2021 (page 3 on the Supplemental Information packet). Walden also presented the revenue and expense budgets for the special street and utility related funds (pages 4-31).
- IV. February Cold Snap Bill** – Walden presented to the committee a letter and trued up figures from Missouri Public Utility Alliance (MPUA) (starting on page 75) for the February cold snap bill. Governor Parson signed the Municipal Utility Emergency Loan Program on May 13th to provide \$50 million for interest-free emergency loan for 60 months. MPUA has applied for this loan on the city's behalf and the city's remaining balance of \$1,275,025.42 will be spread across 60 months at 0% interest.
- V. Electric Rates** – Electric rates was discussed along with the February Cold Snap Bill discussion. Walden provided options on electric rates along with paying for the February Cold Snap Bill balance. After some discussion, the committee voted to recommend 4.4% increase on the electric rates to the Aldermen for their approval that will help cover the \$1,275,025.42 balance over 60 months. The motion was made by John Hambacker and seconded by Gary Brown. The motion was passed unanimously. Alderman James declined to

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vote. It was recommended that if the electric rate is approved by the Board of Aldermen, that a letter is sent with the next utility bill with the new electric rate and to publish it on the salemmo.com website.

- VI. Utility and Street Department Projects FY 2021-2022** – Walden presented the capital projects and the budgeted amounts with notes (page 87). One of the bigger items on the list is the construction of the new well and water tower on property that was purchased by the city recently. Another large item is painting inside and outside of the water tower in the industrial park. An assessment report is being done on the water tower currently and depending on the feedback of that report, we may have to reprioritize the sequencing of the two projects. City is waiting on final engineering design and financing for the Phase 2 Improvement of the Wastewater Treatment Plant. The current estimate for the project is \$5.5 million. It was mentioned that the sewer improvement project may qualify for American Rescue Plan Act (ARPA) funds and to check with Missouri DNR on this resource.
- VII. Exceleron Pre-Paid Project Update** – Walden provided an update on the project and said that we won't be billed until it is up and running. One of the questions for the project is if we wanted to pass the credit card fees down to the customers using the system or if we wanted the city to absorb the fees. It was asked that Exceleron provide examples of how other utility companies are handling their fees. This item was tabled until the next meeting.
- VIII. High Water Consumption** – In past utility committee meetings, Tammy Walker, a representative with Heartland Metal, made a request to have the committee review the current 3.47 cents per 1,000-gallon rate that has been set for high water consumption. In the last committee meeting, Alderman James asked Ms. Walker to have a study done to see if they could improve their processes. We have not heard back from Ms. Walker yet to see if the study has been conducted. Committee members request that Heartland Metals provide more information before the committee makes a final decision.

Having no further business, the meeting adjourned by Chairman Bolerjack at 7:49 PM.

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CITY OF SALEM
400 N. Iron Street
Salem, MO 65560



CURRENT READING PREVIOUS READING USAGE
31848 24244 7604
154858 120264 34594

Last Bill
Total Adjustments
Payments

CREDIT BALANCE

ELECTRIC
WATER
SEWER
TRASH
Sales Tax
AMP Bill

Actual Bill
AMP Adjustment
AMP Reserve
Discount

CURRENT BILL

AMOUNT DUE

AMOUNT DUE AFTER 06/23/2021

Account Number	Amount Due
	\$1,809.83
Due Date	After Due Date Pay
06/23/2021	\$1,922.42
Billing Date	Penalty Date
05/15/2021	06/23/2021
Service From	Service To
02/08/2021	05/15/2021
Service Address	

TOTAL
525.68
164.78-
604.04-

249.03-

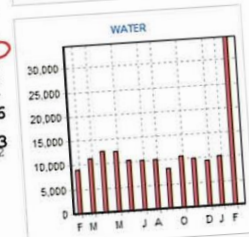
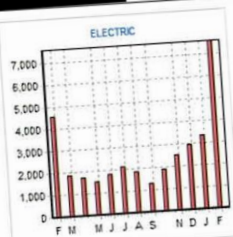
707.93
204.46
213.46
45.00
9.12
2,058.86

930.94
478.89
0.00
7.08

\$2,058.86

1,809.83

1,922.42



CUSTOMER ACCOUNT INFORMATION - RETAIN FOR YOUR RECORDS



CITY OF SALEM
400 N. Iron Street
Salem, MO 65560



Please return this portion with your payment.
When paying in person please bring both portions of this bill.
There will be a \$20.00 charge on all returned checks.

Account Number	Amount Due
	\$1,809.83
Due Date	After Due Date Pay
06/23/2021	\$1,922.42
Account Name	
Service Address	
Amount Enclosed	

Budget Billing

Budget Billing or Average Monthly Payment (AMP)

CITY OF SALEM
400 N. Iron Street
Salem, MO 65660

31848 154858 24244 120244 2604 34594

LAST BILL
Total Adjustments
Payments
CREDIT BALANCE
249.03-
707.93
204.46
213.46
45.00
9.12
2,058.86
AMP Bill
Actual Bill
AMP Adjustment
AMP Reserve
Discount
CURRENT BILL
AMOUNT DUE
1,809.83
1,922.42

AMOUNT DUE AFTER 06/23/2021

CUSTOMER ACCOUNT INFORMATION - RETAIN FOR YOUR RECORDS

Please return this portion with your payment.
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CITY OF SALEM
400 N. Iron Street
Salem, MO 65660

Account Number [REDACTED] Amount Due **\$1,809.83**

Due Date 06/23/2021 After Due Date Pay \$1,922.42

Billing Date 05/15/2021 Penalty Date 06/23/2021

Service From 02/08/2021 Service To 05/15/2021

Service Address [REDACTED]

ELECTRIC

TOTAL 525.68
164.78-
664.64-
249.03-
707.93
204.46
213.46
45.00
9.12
2,058.86
AMP Bill
Actual Bill
AMP Adjustment
AMP Reserve
Discount
CURRENT BILL
AMOUNT DUE
1,809.83
1,922.42

WATER

31848 154858 24244 120244 2604 34594

LAST BILL
Total Adjustments
Payments
CREDIT BALANCE
249.03-
707.93
204.46
213.46
45.00
9.12
2,058.86
AMP Bill
Actual Bill
AMP Adjustment
AMP Reserve
Discount
CURRENT BILL
AMOUNT DUE
1,809.83
1,922.42

AMOUNT DUE AFTER 06/23/2021

CUSTOMER ACCOUNT INFORMATION - RETAIN FOR YOUR RECORDS

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CITY OF SALEM
400 N. Iron Street
Salem, MO 65660

Account Number [REDACTED] Amount Due **\$1,809.83**

Due Date 06/23/2021 After Due Date Pay \$1,922.42

Account Name [REDACTED]

Service Address [REDACTED]

Amount Enclosed [REDACTED]

The AMP Plan helps minimize the seasonal variations our customers experience with their utility bills. The monthly payment on the AMP Plan is based on the average of the current month's bill, plus the previous eleven (11) months.

Monthly billing statements will reflect current usage based on actual meter readings (or estimates if actual meter readings aren't possible). The difference between actual billings and the average billing will be carried in a deferred balance that accumulates both debit and credit differences for the duration of the AMP Plan. This cumulative balance is reflected on the customer's bill on the line item "AMP Reserve Balance."

Budget Billing or Average Monthly Payment (AMP)

To qualify for enrollment in the AMP Plan:

- Must be a residential utility customer of the City of Salem
- Must have a twelve (12) month billing history at current address
- Must have no late or returned payments or disconnects in the last twelve (12) months
- Must pay the account in full at time of enrollment

CITY OF SALEM
400 N. Iron Street
Salem, MO 65660

Barcode

Account Number: [REDACTED] Amount Due: **\$1,809.83**

Due Date: 06/23/2021 After Due Date Pay: \$1,922.42

Billing Date: 05/15/2021 Penalty Date: 06/23/2021

Service From: 02/08/2021 Service To: 05/15/2021

Service Address: [REDACTED]

CURRENT READING: 31848 PREVIOUS READING: 24244 USAGE: 7664

LAST BILL: 34594

CREDIT BALANCE: 249.03

ACTUAL BILL: 707.93
AMP ADJUSTMENT: 204.46
AMP RESERVE: 213.46
DISCOUNT: 45.00
SALES TAX: 9.12
AMP BALANCE: 2,058.86

CURRENT BILL: **\$2,058.86**

AMOUNT DUE: **\$1,809.83**

AMOUNT DUE AFTER 06/23/2021: 1,922.42

ELECTRIC

Bar chart showing usage from February to May.

WATER

Bar chart showing usage from February to May.

CUSTOMER ACCOUNT INFORMATION - RETAIN FOR YOUR RECORDS

Please return this portion with your payment.
When paying in person please bring both portions of this bill.
There will be a \$25.00 charge on all returned checks.

Account Number: [REDACTED] Amount Due: **\$1,809.83**

Due Date: 06/23/2021 After Due Date Pay: \$1,922.42

Account Name: [REDACTED]

Service Address: [REDACTED]

Amount Enclosed: [REDACTED]

CITY OF SALEM
400 N. Iron Street
Salem, MO 65660

Barcode

[REDACTED]

Budget Billing or Average Monthly Payment (AMP)

If an AMP Customer moves to a new location, AMP will not be offered at the new location until the twelve month requirement is satisfied. When termination takes place at the old location, City of Salem Utilities will automatically terminate AMP as well.

CITY OF SALEM
400 N. Iron Street
Salem, MO 65660

Barcode

Account Number: [REDACTED] Amount Due: **\$1,809.83**

Due Date: 06/23/2021 After Due Date Pay: \$1,922.42

Billing Date: 05/15/2021 Penalty Date: 06/23/2021

Service From: 02/08/2021 Service To: 05/15/2021

Service Address: [REDACTED]

CURRENT READING: 31848 PREVIOUS READING: 24244 USAGE: 7664

154858 120264 34594

LAST BILL: 7664 ELECTRIC
TOTAL ADJUSTMENTS: 707.93
PAYMENTS: 204.46
CREDIT BALANCE: 213.46
249.03-
204.46
213.46
45.00
9.12
2,058.86
920.84
1028.42

ACTUAL BILL: 1028.42
AMP ADJUSTMENT: 0.00
AMP RESERVE: 7.08
DISCOUNT: 1.00
CURRENT BILL: \$2,058.86
AMOUNT DUE: 1,809.83
AMOUNT DUE AFTER 06/23/2021: 1,922.42

ELECTRIC

WATER

CUSTOMER ACCOUNT INFORMATION - RETAIN FOR YOUR RECORDS

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There will be a \$25.00 charge on all returned checks.

CITY OF SALEM
400 N. Iron Street
Salem, MO 65660

Barcode

Account Number: [REDACTED] Amount Due: **\$1,809.83**

Due Date: 06/23/2021 After Due Date Pay: \$1,922.42

Account Name: [REDACTED]

Service Address: [REDACTED]

Amount Enclosed: [REDACTED]

Service Dates: 02/08/2021 – 05/15/2021
"Catch Up Bill"

CURRENT READING	PREVIOUS READING	USAGE
--------------------	---------------------	-------

31848	24244	7604
154858	120264	34594

Last Bill	525.68
Total Adjustments	164.78 -
Payments	604.04 -

CREDIT BALANCE 249.03-

ELECTRIC	707.93
WATER	204.46
SEWER	213.46
TRASH	45.00
Sales Tax	9.12
AMP Bill	2,058.86

Current Bill + Budget Bill Adjustments

Past Due or Credit Balance + Current Bill

Budget Bill Adjustments (FINAL 04/30/2020 – 02/08/2021)

Budget Bill Adjustments Total

Actual Bill	930.94
AMP Adjustment	878.89
AMP Reserve	0.00
Discount	7.08

Current Bill + Budget Bill Adjustments (AMP Bill)

CURRENT BILL \$2,058.86

Past Due or Credit Balance + AMP Bill

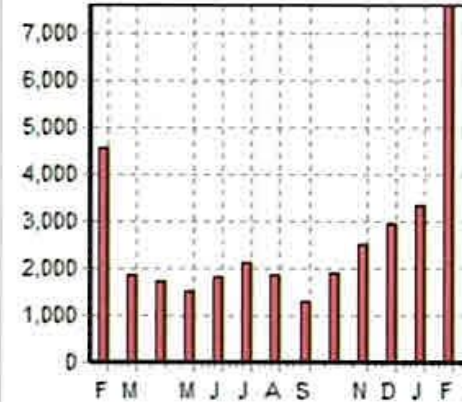
AMOUNT DUE

AMOUNT DUE 1,809.83

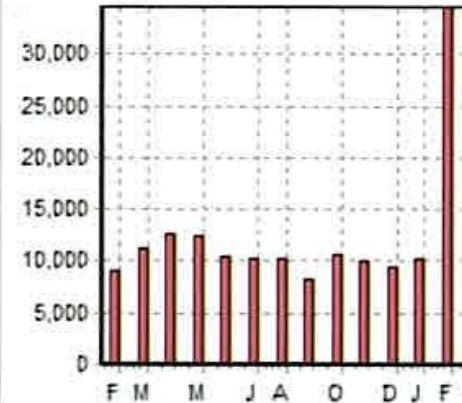
AFTER 06/23/2021

Budget Bill Adjustments: Difference between the cost of your actual usage that month and your Budget Billing amount.

ELECTRIC



WATER



CUSTOMER ACCOUNT INFORMATION - RETAIN FOR YOUR RECORDS



CITY OF SALEM
 400 N. Iron Street
 Salem, MO 65560

Please return this portion with your payment.
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 There will be a \$20.00 charge on all returned checks.

Account Number	Amount Due
	\$1,809.83

Service Dates: 01/09/2021 – 02/08/2021
Regular monthly bill sent out in May 2021

CURRENT READING	PREVIOUS READING	USAGE
--------------------	---------------------	-------

Last Bill	480.13
Total Adjustments	176.73 -
Payments	303.40 -

CREDIT BALANCE 2.76-

24244	20877	3367
120264	110035	10229

ELECTRIC	313.47
WATER	61.13
SEWER	63.79
TRASH	15.00
CONTRACT	68.55
Sales Tax	3.74
AMP Bill	303.40

Current Bill + Budget Bill Adjustments

Past Due or Credit Balance + Current Bill

Budget Bill Adjustments

Budget Bill Adjustments Total (04/30/2020 – 02/08/2021)

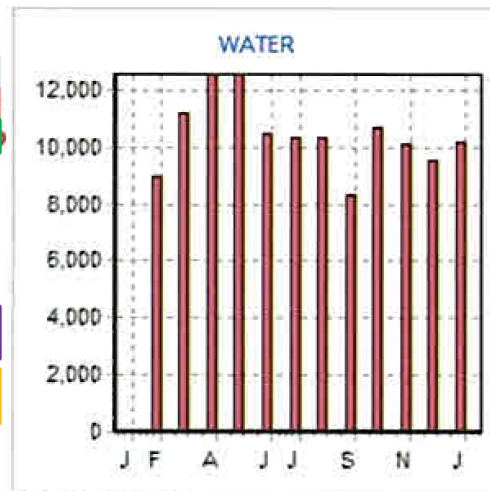
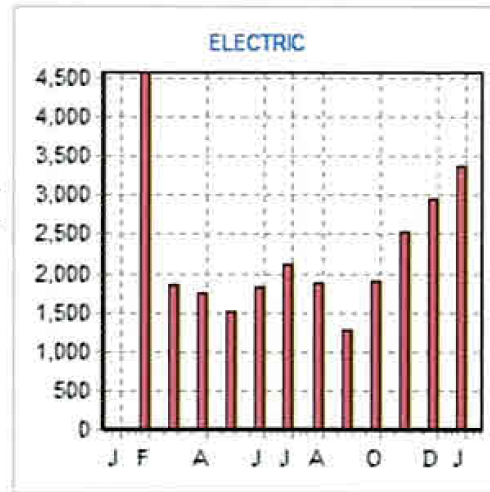
Actual Bill	522.92
AMP Adjustment	222.28 -
AMP Reserve	878.89 -
Discount	3.13
Current Charge	68.55
Original Amount	637.09
Current Balance	57.50

Current Bill + Budget Bill Adjustments (AMP Bill)

CURRENT BILL \$303.40

Past Due or Credit Balance + AMP Bill

AMOUNT DUE 300.64
 AFTER 05/25/2021



CUSTOMER ACCOUNT INFORMATION - RETAIN FOR YOUR RECORDS



CITY OF SALEM
 400 N. Iron Street
 Salem, MO 65560

Please return this portion with your payment.
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Account Number	Amount Due
[REDACTED]	\$300.64



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- Pay by mail: PO Box 88068, Chicago, IL 60680-1068
- Pay online or manage your account: AmerenMissouri.com
- Customer Service: 1.800.552.7583

FOCUSED ENERGY. *For Life.*

Current Charge Detail for Statement 07/14/2021

Gas Energy Charge - Residential	\$0.00
Gas Customer Charge - Residential	\$15.00
Purchase Gas Adjustment (PGA)	\$0.00
Delivery Charge Adjustment	\$0.00
Infrastructure Replacement Surcharge	\$0.00
Missouri Local Sales Tax	\$0.15
Salem Municipal Charge	\$0.79
Current Charge	\$15.94
Budget Bill Adjustment	\$12.06
Budget Bill Amount	\$28.00
Amount Due	\$28.00

Gas Service from 06/10/2021 - 07/12/2021

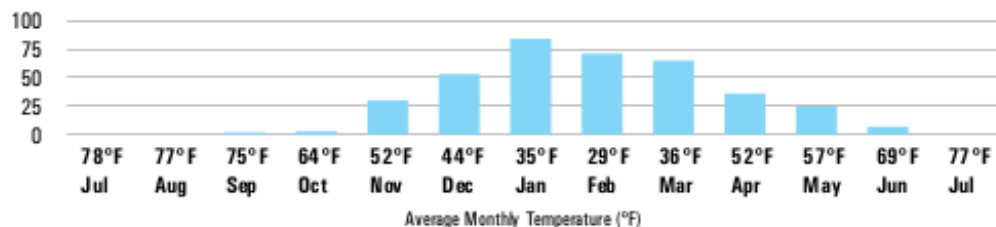
32 Days

	Meter Number	Current Reading	Previous Reading	Current Usage	Reading Type
G	21341929	003598	003598	0 CCF	Actual

Gas Service Details

July Statement

Gas Usage in Cubic Feet (CCF)



Gas Usage Summary (CCF)

So far this year, you're using **5.3% less** than last year



2020	304 CCF
2021	288 CCF

Usage from Jan-Jul for 2020 & 2021

58650
04299 6575873 004300 008599 00010001
INTERNAL USE ONLY

SAVE ENERGY WITH USAGE ALERTS

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AMEREN ALERTS



Ameren Missouri Budget Billing

Ameren MISSOURI

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 Pay by mail: P.O. Box 88068, Chicago, IL 60680-1068
 Pay online or manage your account: AmerenMissouri.com
 Customer Service: 1.800.552.7583

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Current Charge Detail for Statement 07/14/2021

Gas Energy Charge - Residential	\$0.00
Gas Customer Charge - Residential	\$15.00
Purchase Gas Adjustment (PGA)	\$0.00
Delivery Charge Adjustment	\$0.00
Infrastructure Replacement Surcharge	\$0.15
Missouri Local Sales Tax	\$0.79
Salem Municipal Charge	\$15.94
Current Charge	\$12.06
Budget Bill Adjustment	\$28.00
Budget Bill Amount	\$28.00
Amount Due	\$28.00

Gas Service from 06/10/2021 - 07/12/2021 32 Days

Meter Number	Current Reading	Previous Reading	Current Usage	Reading Type
21941929	003598	003598	0 CCF	Actual

Gas Service Details

Gas Usage in Cubic Feet (CCF)

Average Monthly Temperature (°F)

Month	Temp (°F)	Usage (CCF)
Jul	79°F	10
Aug	77°F	10
Sep	75°F	10
Oct	64°F	15
Nov	52°F	25
Dec	44°F	35
Jan	35°F	45
Feb	29°F	40
Mar	36°F	30
Apr	52°F	20
May	57°F	15
Jun	68°F	10
Jul	77°F	10

Gas Usage Summary (CCF)

So far this year, you're using **5.3%** less than last year.

2020	304 CCF
2021	288 CCF

Usage from Jan-Jul for 2020 & 2021

SAVE ENERGY WITH USAGE ALERTS

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Discover more helpful tools for managing your energy with an Online Account at AmerenMissouri.com.

AMEREN ALERTS

Page 1 of 1

>> See reverse for messages

Please return this portion with your payment.

AMOUNT DUE	Due Date
\$28.00	August 04, 2021
Delinquent Amount After Due Date	Account Number
\$28.42	
Amount Enclosed: \$	

Ameren MISSOURI

☐ Check if you have address changes on back.

AMEREN MISSOURI
 P.O. Box 88068
 CHICAGO IL 60680-1068

9220000 0000350360309 00028420 00028000 00028000

Ameren Missouri reviews, adjusts or settle up your Budget Billing costs in either May or November, depending on when you originally signed up for the program. Reviews and possible adjustments occur every six months after your enrollment to help keep your payments consistent throughout the year. If the review amount is higher by \$3.00 or more, your Budget Billing payment will be adjusted. This helps keep your monthly energy costs close to your actual usage, which is shown as Budget Billing Amount on your monthly energy statement.

City of Salem
Utility Committee Meeting
July 20, 2021
Supplemental Information

Balance due statistics (Page 2)

January to June 2021 Six-Month Financial (Page 3)

2021-2022 Utilities Budget (Starting on Page 4)

Utility rate survey compiled by Lacey Walker with Healthy Dent County (Starting on Page 32)

MPUA February 2021 Weather Event Update (Starting on Page 75)

Sample letters from other utility companies in response to the February weather event (Starting on Page 77)

Current City of Salem Utility Policies and Rates (Starting on Page 81)

Utility and Street Project List (Starting on Page 87)

City of Salem Utilities

As of 07-17-2021 for Active Accounts:

# Active Accounts	2,834
# Accounts with balances from 5/15-6/15 bill > \$0	1,454
Total balances due from 5/15-6/15 bill	\$449,547
# Accounts with balances from 2/8-5/15 bill > \$0	495
Total balances due from 2/8-5/15 bill	\$327,464
# Accounts with balances from 1/9-2/8 bill > \$0	262
Total balances due from 1/9-2/8 bill	\$81,011
# Accounts with balances from 12/10-1/9 bill > \$0	218
Total balances due from 12/10-1/9 bill	\$57,486
# Accounts with balances from bills prior to 12/10	181
Total balances due from bills prior to 12/10	\$267,008
# Accounts with last bill paid date prior to 7/17/2020	39

CITY OF SALEM, MISSOURI
 COMBINED STATEMENT OF REVENUES AND EXPENDITURES AND CHANGES TO FUND BALANCES
 ALL FUNDS FROM JANUARY 1, 2021-JUNE 30, 2021
 (UNAUDITED)

Fund	FUND BALANCE 1/1/2021	RECEIPTS	DISBURSEMENTS	TRANSFERS IN	TRANSFERS OUT	FUND BALANCE 6/30/2021
100-GENERAL FUND	\$ (28,876)	\$ 654,262	\$ 1,067,142	\$ 560,000	\$ 113,500	\$ 4,745
120-EMERGENCY FUND	\$ 38,586	\$ -	\$ -			\$ 38,586
130-POST COMMISSION	\$ 757	\$ -	\$ -			\$ 757
201-SPECIAL STREET	\$ 237,657	\$ 16,100	\$ 7,432			\$ 246,325
210-PARK & RECREATION	\$ 140,957	\$ 129,627	\$ 219,826		\$ 25,000	\$ 25,759
220-POLICE DEPT.LAW ENF.FUND	\$ 3,776	\$ 604	\$ -			\$ 4,381
230-OFFICERS TRAINING FUND	\$ 962	\$ 110	\$ -			\$ 1,072
240-FIREWORKS FUND	\$ 511	\$ -	\$ 14,070	\$ 14,000		\$ 442
250-INMATE SECURITY FUND	\$ 738	\$ 110	\$ -			\$ 848
255-CHDC GRANT FUNDS	\$ -	\$ -	\$ -			\$ -
260-LOCAL LAW ENF. GRANT FUND	\$ 5	\$ -	\$ -			\$ 5
265-DELTA REGIONAL GRANT	\$ -	\$ -	\$ -			\$ -
270-PROTEST ACCOUNT	\$ -	\$ -	\$ -			\$ -
280-CDBG STORMWATER GRANT	\$ -	\$ -	\$ -			\$ -
290-BUILDING PERMIT FUND	\$ 43,930	\$ 6,083	\$ 9,475			\$ 40,539
299-POLICE CONTRIBUTION FUND	\$ 436	\$ -	\$ -			\$ 436
301-CAPITAL IMP SALES TAX	\$ 121,562	\$ 101,611	\$ 164,899	\$ 25,000		\$ 83,274
501-ELECTRIC FUND	\$ 16,259	\$ 2,957,383	\$ 2,410,084		\$ 560,000	\$ 3,558
502-ELECTRIC D & R FUND	\$ 75,829	\$ -	\$ -			\$ 75,829
503-ELECTRIC RESERVE FUND	\$ 577,695	\$ -	\$ -			\$ 577,695
510-WATER FUND	\$ 312,826	\$ 449,887	\$ 302,038			\$ 460,675
511-WATER D & R FUND	\$ 204,051	\$ -	\$ -			\$ 204,051
512-WATER RESERVE	\$ 689,361	\$ -	\$ 326			\$ 689,035
520-SEWER FUND	\$ 10,844	\$ 415,117	\$ 315,900	\$ 50,000	\$ 14,000	\$ 146,061
521-SEWER D & R	\$ 420,801	\$ -	\$ -		\$ 50,000	\$ 370,801
522-SEWER RESERVE FUND	\$ 77,444	\$ -	\$ -	\$ 14,000		\$ 91,444
530-SANITATION	\$ 68,172	\$ 190,535	\$ 231,589			\$ 27,117
540-CEMETERY FUND	\$ 609	\$ 21,575	\$ 54,007	\$ 32,000		\$ 177
550-LANDFILL	\$ 395,366	\$ 162	\$ -			\$ 395,528
560-AIRPORT FUND	\$ 137,943	\$ 1,986	\$ 14,702			\$ 125,226
601-INSURANCE CONTINGENCY	\$ 148,395	\$ -	\$ 4,500			\$ 143,895
701-UTILITY DEPOSIT FUND	\$ 466,362	\$ 19,106	\$ 14,545			\$ 470,922
702-CEMETERY ENDOWMENT FUND	\$ 606,168	\$ 659	\$ -			\$ 606,827
703-ECONOMIC DEVELOPMENT	\$ (46,516)	\$ 5,067	\$ 25,359	\$ 67,500		\$ 691
TOTAL	\$ 4,722,610	\$ 4,969,984	\$ 4,855,894	\$ 762,500	\$ 762,500	\$ 4,836,701
Cash	\$ 3,902,983					\$ 4,836,701
Investments	\$ 819,627					
TOTAL	\$ 4,722,610					\$ 4,836,701

The foregoing statement of cash receipts, disbursements, transfers and fund balances of the City of Salem, Missouri as of June 30, 2021 summarizes transactions for the six months then ended.

I hereby certify this statement to be correct and complies to the best of my knowledge and belief.

Tammy Koller, Temporary City Clerk
 City of Salem, Missouri

CITY OF SALEM
 PROPOSED BUDGET WORKSHEET
 AS OF: JUNE 22ND, 2021

201-SPECIAL STREET

	(----- 2020 -----)				(----- 2021 -----)		
	2018	2019	CURRENT	YEAR-TO-DATE	PROJECTED	REQUESTED	PROPOSED
REVENUES	ACTUAL	ACTUAL	BUDGET	ACTUAL	YEAR END	BUDGET	BUDGET
						DR	WORKSPACE
<u>SALES TAX</u>							
201-42400 SALES TAX	42,685	43,175	32,500	31,526	35,247	32,500	
201-42500 GAS TAX	133,465	131,019	100,000	74,881	100,000	100,000	
201-42600 VEHICLE FEE INCREASE	<u>22,135</u>	<u>21,033</u>	<u>16,000</u>	<u>14,181</u>	<u>16,000</u>	<u>16,000</u>	
TOTAL SALES TAX	198,285	195,227	148,500	120,588	151,247	148,500	
<u>MISCELLANEOUS</u>							
201-47700 SUPER NOW INTEREST	<u>6,209</u>	(<u>1,474</u>)	<u>1,600</u>	<u>803</u>	<u>803</u>	<u>1,600</u>	
TOTAL MISCELLANEOUS	6,209	(1,474)	1,600	803	803	1,600	
<u>RESERVES FROM PRIOR YEAR</u>							
201-48000 RESERVE FROM PRIOR YEAR	<u>0</u>	<u>0</u>	<u>33,914</u>	<u>0</u>	<u>0</u>	<u>104,400</u>	
TOTAL RESERVES FROM PRIOR YEAR	0	0	33,914	0	0	104,400	
TOTAL REVENUES	204,493	193,753	184,014	121,391	152,050	254,500	
	=====	=====	=====	=====	=====	=====	=====

201-SPECIAL STREET

SPECIAL STREET

	(----- 2020 -----) (----- 2021 -----)						
DEPARTMENTAL EXPENDITURES	2018 ACTUAL	2019 ACTUAL	CURRENT BUDGET	YEAR-TO-DATE ACTUAL	PROJECTED YEAR END	REQUESTED BUDGET DR	PROPOSED BUDGET WORKSPACE
<u>MAINTENANCE</u>							
201-501-46020 CRACK SEAL	2,250	9,086	12,500	0	12,500	12,500	
201-501-46530 STREET MAINTENANCE	990	315,486	84,514	5,000	5,000	175,000	
TOTAL MAINTENANCE	3,240	324,572	97,014	5,000	17,500	187,500	
<u>CAPITAL IMPROVEMENTS</u>							
201-501-70050 INTEREST EXPENSE	0	0	0	0	0	0	
201-501-70100 CAPITAL OUTLAY-STREETS	47,903	0	0	0	0	0	
201-501-70700 TRUCK/SNOW PLOW PURCHASE	0	0	60,000	0	0	40,000	
201-501-70800 TRUCK/SNOW PLOW LEASE	0	0	0	0	0	0	
201-501-70805 SNOW PLOW	0	0	0	0	0	0	
201-501-70810 SWEEPER BROOM ATTACHMENT	0	0	0	0	0	0	
201-501-70820 STREET SWEEPER LEASE	0	0	0	0	0	0	
201-501-70830 MACARTHUR AVE PROJECT	0	0	0	0	0	0	
201-501-70840 CAPITAL OUTLAY-LOADER	0	11,050	15,000	13,495	13,495	15,000	
201-501-70850 SCENIC RIVERS PLAZA STREET	0	0	0	0	0	0	
201-501-70860 BED FOR DUMP TRUCK	0	0	0	0	0	0	
201-501-70870 BACKHOE LEASE	54,765	11,907	12,000	11,907	11,907	12,000	
201-501-70880 USED TRACTOR W/SIDE MOWER	0	52,000	0	0	0	0	
TOTAL CAPITAL IMPROVEMENTS	102,668	74,957	87,000	25,401	25,401	67,000	
TOTAL SPECIAL STREET	105,908	399,529	184,014	30,401	42,901	254,500	
TOTAL EXPENDITURES	105,908	399,529	184,014	30,401	42,901	254,500	
REVENUE OVER/(UNDER) EXPENDITURES	98,585	(205,775)	0	90,990	109,149	0	
<u>OTHER FINANCING SOURCES</u>							
201-49031 TRANSF FROM CAP IMP SALES TAX	0	0	0	0	0	0	
TOTAL OTHER FINANCING SOURCES	0	0	0	0	0	0	
<u>OTHER FINANCING USES</u>							
TOTAL OTHER FINANCING USES	0	0	0	0	0	0	
REVENUE & OTHER SOURCES OVER/ (UNDER) EXPENDITURES & OTHER USES	98,585	(205,775)	0	90,990	109,149	0	

301-CAPITAL IMP SALES TAX

	(----- 2020 -----)						(----- 2021 -----)
REVENUES	2018 ACTUAL	2019 ACTUAL	CURRENT BUDGET	YEAR-TO-DATE ACTUAL	PROJECTED YEAR END	REQUESTED BUDGET DR	PROPOSED BUDGET WORKSPACE
<u>SALES TAX</u>							
301-42000 SALES TAX-1/2 CENT	<u>537,292</u>	<u>562,620</u>	<u>500,000</u>	<u>420,912</u>	<u>586,293</u>	<u>575,000</u>	
TOTAL SALES TAX	537,292	562,620	500,000	420,912	586,293	575,000	
<u>FEES & FORFEITURES</u>							
301-43000 MODOT REIMB-MACARTHUR PROJECT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
TOTAL FEES & FORFEITURES	0	0	0	0	0	0	
<u>OTHER</u>							
301-45000 RECYCLING GRANT	0	0	0	0	0	0	
301-45010 AIRPORT GRANT	0	0	0	0	0	0	
301-45020 TAP GRANT	<u>5,739</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
TOTAL OTHER	5,739	0	0	0	0	0	
<u>MISCELLANEOUS</u>							
301-47500 MISCELLANEOUS	1,950	10,900	0	0	0	0	
301-47700 SUPER NOW INTEREST	<u>9,060</u>	<u>4,454</u>	<u>3,626</u>	<u>978</u>	<u>978</u>	<u>1,000</u>	
TOTAL MISCELLANEOUS	11,010	15,354	3,626	978	978	1,000	
<u>RESERVES FROM PRIOR YEAR</u>							
301-48000 RESERVE FROM PRIOR YEAR	<u>0</u>	<u>0</u>	<u>265,415</u>	<u>0</u>	<u>20,233</u>	<u>133,233</u>	
TOTAL RESERVES FROM PRIOR YEAR	0	0	265,415	0	20,233	133,233	
<hr/>							
TOTAL REVENUES	554,042	577,974	769,041	421,890	607,503	709,233	
	=====	=====	=====	=====	=====	=====	=====

301-CAPITAL IMP SALES TAX
ELECTRIC

	(----- 2020 -----)				(----- 2021 -----)		
	2018	2019	CURRENT	YEAR-TO-DATE	PROJECTED	REQUESTED	PROPOSED
DEPARTMENTAL EXPENDITURES	ACTUAL	ACTUAL	BUDGET	ACTUAL	YEAR END	BUDGET	BUDGET
						DR	WORKSPACE
<hr/>							
CAPITAL IMPROVEMENTS							
301-502-70210 MMMPEP TRUST FUND APPROPRI	0	0	0	0	0	0	
301-502-70211 1/3 COP PAYMENT NOVEMBER 2	0	0	0	0	0	0	
301-502-70212 1/2 COP PAYMENT NOVEMBER	0	0	0	0	0	0	
301-502-70213 1/2 COP PAYMENT MAY	0	0	0	0	0	0	
301-502-70214 SCENIC RIVERS PLAZA PROJEC	0	0	0	0	0	0	
301-502-70215 SCENIC RIVERS PLAZA-REIMB	0	0	0	0	0	0	
TOTAL CAPITAL IMPROVEMENTS	0	0	0	0	0	0	
<hr/>							
TOTAL ELECTRIC	0	0	0	0	0	0	

301-CAPITAL IMP SALES TAX
WATER

	(----- 2020 -----)				(----- 2021 -----)	
	2018	2019	CURRENT	YEAR-TO-DATE	PROJECTED	REQUESTED
DEPARTMENTAL EXPENDITURES	ACTUAL	ACTUAL	BUDGET	ACTUAL	YEAR END	BUDGET
						DR
						WORKSPACE
<hr/>						
CAPITAL IMPROVEMENTS						
301-503-70310 REPLACE 2" LINES W/6" LINE	16,197	0	0	0	0	0
301-503-70311 1/3 COP PAYMENT NOVEMBER 2	0	0	0	0	0	0
301-503-70312 1/2 COP PAYMENT NOVEMBER	0	0	0	0	0	0
301-503-70313 1/2 COP PAYMENT MAY	0	0	0	0	0	0
301-503-70314 SCENIC RIVERS PLAZA PROJEC	0	0	0	0	0	0
301-503-70315 SCENIC RIVERS PLAZA-REIMB	0	0	0	0	0	0
301-503-70320 5 RADIOS FOR WELL CONTROLS	0	0	0	0	0	0
301-503-70330 GENERATOR FOR WELL #8	0	0	0	0	0	0
301-503-70340 1/2 TON PICKUP	0	0	0	0	0	0
301-503-70350 DUMP BED TRUCK	0	0	0	0	0	0
301-503-70360 BUILDING	0	0	0	0	0	0
301-503-70370 GENERATOR FOR WELL #2	0	0	0	0	0	0
301-503-70380 UPDATE CITY WELL WIRING	0	0	0	0	0	0
301-503-70390 RIVETED 50K GAL TOWER REPA	0	0	0	0	0	0
TOTAL CAPITAL IMPROVEMENTS	16,197	0	0	0	0	0
<hr/>						
TOTAL WATER	16,197	0	0	0	0	0

301-CAPITAL IMP SALES TAX
SEWER

	(----- 2020 -----)					(----- 2021 -----)	
	2018	2019	CURRENT	YEAR-TO-DATE	PROJECTED	REQUESTED	PROPOSED
DEPARTMENTAL EXPENDITURES	ACTUAL	ACTUAL	BUDGET	ACTUAL	YEAR END	BUDGET	BUDGET
						DR	WORKSPACE
<hr/>							
CAPITAL IMPROVEMENTS							
301-504-70400 SEWER UPGRADES	0	0	0	0	0	0	
301-504-70410 INSITUFORM SEWER LINES	0	0	0	0	0	0	
301-504-70411 1/3 COP PAYMENT NOVEMBER 2	0	0	0	0	0	0	
301-504-70412 1/2 COP PAYMENT NOVEMBER	0	0	0	0	0	0	
301-504-70413 1/2 COP PAYMENT MAY	0	0	0	0	0	0	
301-504-70414 SCENIC RIVERS PLAZA PROJEC	0	0	0	0	0	0	
301-504-70415 SCENIC RIVERS PLAZA-REIMB	0	0	0	0	0	0	
301-504-70420 SEWER ENGINEERING FEES	0	0	0	0	0	0	
301-504-70430 MANHOLE ALIGNMENT	0	0	0	0	0	0	
301-504-70440 CLARIFIER SKIRTING	0	0	0	0	0	0	
301-504-70450 WWTF PRELIMINARY ENGINEERI	0	0	0	0	0	0	
TOTAL CAPITAL IMPROVEMENTS	0	0	0	0	0	0	
<hr/>							
TOTAL SEWER	0	0	0	0	0	0	

301-CAPITAL IMP SALES TAX
STORMWATER

	(----- 2020 -----)				(----- 2021 -----)		
	2018	2019	CURRENT	YEAR-TO-DATE	PROJECTED	REQUESTED	PROPOSED
DEPARTMENTAL EXPENDITURES	ACTUAL	ACTUAL	BUDGET	ACTUAL	YEAR END	BUDGET	BUDGET
						DR	WORKSPACE
<hr/>							
CAPITAL IMPROVEMENTS							
301-507-70700 WIDENING/ADDING PIPE	<u>17,590</u>	<u>5,449</u>	<u>10,000</u>	<u>1,189</u>	<u>1,189</u>	<u>5,000</u>	
TOTAL CAPITAL IMPROVEMENTS	<u>17,590</u>	<u>5,449</u>	<u>10,000</u>	<u>1,189</u>	<u>1,189</u>	<u>5,000</u>	
<hr/>							
TOTAL STORMWATER	17,590	5,449	10,000	1,189	1,189	5,000	

501-ELECTRIC FUND

	(----- 2020 -----)						(----- 2021 -----)
	2018	2019	CURRENT	YEAR-TO-DATE	PROJECTED	REQUESTED	PROPOSED
REVENUES	ACTUAL	ACTUAL	BUDGET	ACTUAL	YEAR END	BUDGET	BUDGET
						DR	WORKSPACE
<u>SALES TAX</u>							
501-42000 SALES TAX-UTILITIES	203,178	179,010	195,000	163,653	190,320	195,000	
TOTAL SALES TAX	203,178	179,010	195,000	163,653	190,320	195,000	
<u>PERMITS/LICENSES/FEES</u>							
501-44100 30% CREDIT BUREAU FEE	22	(22)	0	541	89	0	
501-44900 INSUFFICIENT CHECK CHARGE	440	193	500	20	75	250	
TOTAL PERMITS/LICENSES/FEES	462	171	500	561	164	250	
<u>CHARGES FOR SERVICES</u>							
501-46140 SALE OF ELECTRIC	5,873,007	5,078,855	5,500,000	4,703,405	5,475,000	5,750,000	
501-46141 ELECTRIC DISCOUNTS APPLIED	(27,897)	(28,883)	(28,000)	(17,842)	(19,049)	(28,000)	
501-46143 AMP REVENUE	0	4,539	0	(3,785)	0	0	
501-46210 RECONNECTS	10,238	4,763	9,000	0	0	7,500	
501-46230 PENALTY FEES-ELECTRIC	86,485	40,605	62,500	0	0	60,000	
501-46290 SERVICES CHARGES	423	38	500	88	88	500	
501-46390 RENTS & ROYALTIES	9,365	5,241	12,000	2,880	12,000	12,000	
501-46900 SALE OF FIXED ASSETS	5,000	2,500	5,000	0	0	10,000	
TOTAL CHARGES FOR SERVICES	5,956,620	5,107,656	5,561,000	4,684,746	5,468,039	5,812,000	
<u>MISCELLANEOUS</u>							
501-47500 MISCELLANEOUS	14,892	707	5,000	2,429	5,000	5,000	
501-47600 COBRA INSURANCE REIMBURSEMENT	0	0	0	0	0	0	
501-47700 SUPER NOW INTEREST	15,396	12,338	4,000	3,315	4,000	4,000	
501-47900 DIVIDENDS	0	149	0	284	284	0	
TOTAL MISCELLANEOUS	30,288	13,194	9,000	6,028	9,284	9,000	
<u>RESERVES FROM PRIOR YEAR</u>							
501-48000 RESERVE FROM PRIOR YEAR	0	0	139,879	0	625,974	0	
TOTAL RESERVES FROM PRIOR YEAR	0	0	139,879	0	625,974	0	
TOTAL REVENUES	6,190,547	5,300,031	5,905,379	4,854,987	6,293,781	6,016,250	
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501-ELECTRIC FUND
ELECTRIC DEPARTMENT

	(----- 2020 -----)					(----- 2021 -----)	
	2018	2019	CURRENT	YEAR-TO-DATE	PROJECTED	REQUESTED	PROPOSED
DEPARTMENTAL EXPENDITURES	ACTUAL	ACTUAL	BUDGET	ACTUAL	YEAR END	BUDGET	BUDGET
						DR	WORKSPACE
<u>PERSONAL SERVICE</u>							
501-501-11000 SUPERVISION	57,089	60,653	55,045	61,810	60,990	63,125	
501-501-11001 OPERATING	248,492	263,562	322,028	254,554	265,000	300,000	
501-501-11002 CLERICAL	25,255	45,449	51,514	52,906	52,500	55,000	
501-501-11010 PUBLIC WORKS DIRECTOR	8,991	14,173	14,730	15,406	15,750	16,301	
501-501-11100 OVERTIME	1,720	312	5,684	0	1,000	5,000	
501-501-11101 OVERTIME-CLERICAL	14	53	0	0	0	0	
501-501-15000 FICA	25,365	28,579	34,348	28,507	34,348	35,550	
501-501-15200 UNEMPLOYMENT	280	341	1,194	36	1,194	1,236	
501-501-15300 WORKERS COMPENSATION	39,380	17,974	15,000	14,772	15,000	15,000	
501-501-15400 HEALTH INSURANCE	53,178	41,596	63,250	16,335	63,250	63,250	
501-501-15500 LIFE INSURANCE	377	550	500	208	500	500	
501-501-15600 RETIREMENT	24,473	38,167	49,390	21,744	49,390	49,390	
TOTAL PERSONAL SERVICE	484,612	511,408	612,683	466,279	558,922	604,352	
<u>SUPPLIES</u>							
501-501-30200 CHEMICAL SUPPLIES	432	282	1,000	136	1,000	1,000	
501-501-30300 COMPUTER SUPPLIES	340	96	2,000	1,740	2,000	2,000	
501-501-30400 GENERAL SUPPLIES	0	223	100	0	100	100	
501-501-30500 JANITORIAL SUPPLIES	424	310	500	230	300	500	
501-501-30700 OFFICE SUPPLIES	15,767	14,210	14,000	16,146	16,146	14,000	
501-501-30900 TOOLS	1,814	2,471	7,500	3,341	5,000	7,500	
TOTAL SUPPLIES	18,777	17,590	25,100	21,593	24,546	25,100	
<u>MAINTENANCE</u>							
501-501-46000 BUILDING MAINTENANCE	1,112	3,605	3,000	1,182	2,000	3,000	
501-501-46100 EQUIPMENT MAINTENANCE	71,700	73,895	90,000	57,140	62,500	90,000	
501-501-46200 LIGHTING MAINTENANCE	9,177	12,745	5,000	420	1,000	5,000	
501-501-46500 PUBLIC GROUNDS MAINTENANCE	221	15	300	0	300	300	
501-501-46600 VEHICLE MAINTENANCE	1,080	8,180	5,000	326	2,000	5,000	
TOTAL MAINTENANCE	83,290	98,440	103,300	59,069	67,800	103,300	
<u>MISCELLANEOUS</u>							
501-501-50100 ADVERTISING	153	400	200	563	563	200	
501-501-50110 EQUIPMENT HIRE	0	0	1,000	0	0	1,000	
501-501-50120 BOOKS & PERIODICALS	350	28	250	0	100	250	
501-501-50200 FUEL-MOTOR VEHICLES	16,424	9,700	12,000	5,330	10,000	12,000	
501-501-50300 GENERAL INSURANCE	6,712	5,606	18,300	6,132	18,300	18,300	
501-501-50315 MEMBERSHIPS	3,762	1,293	4,000	1,230	3,000	4,000	
501-501-50317 MISCELLANEOUS	337	2,247	400	129	400	400	
501-501-50319 RENT	0	0	100	0	100	100	
501-501-50320 SALES TAX PAYABLE	220,079	150,536	181,385	109,078	181,385	181,385	
501-501-50500 TRAVEL	1,761	8,516	2,500	10	750	2,500	
501-501-50600 SAFETY & TRAINING	9,417	4,634	10,000	2,581	5,000	10,000	
501-501-50700 SPECIAL SERVICES	3,522	9,050	3,500	10,976	10,976	5,000	
501-501-50705 STATE AUDIT	0	0	0	0	0	18,750	
501-501-50710 CREDIT CARD SERVICE CHARGE	25,006	22,043	12,500	5,325	7,500	12,500	
501-501-50800 WEARING APPAREL	4,659	6,194	7,000	4,499	6,000	7,000	

501-ELECTRIC FUND
ELECTRIC DEPARTMENT

	(----- 2020 -----)						(----- 2021 -----)
DEPARTMENTAL EXPENDITURES	2018 ACTUAL	2019 ACTUAL	CURRENT BUDGET	YEAR-TO-DATE ACTUAL	PROJECTED YEAR END	REQUESTED BUDGET DR	PROPOSED BUDGET WORKSPACE
501-501-50810 CHARGE BACK ITEM FEE	60	65	100	48	100	100	
501-501-59000 BAD DEBT	27,000	0	0	0	0	0	
TOTAL MISCELLANEOUS	319,241	220,310	253,235	145,901	244,174	273,485	
<u>UTILITIES</u>							
501-501-65000 UTILITIES-ELECTRIC	1,780	1,777	2,095	1,195	1,500	2,095	
501-501-66010 UTILITIES-PURCHASE OF POWE	3,463,002	3,101,409	3,000,000	3,636,738	3,975,000	3,320,000	
501-501-68000 UTILITIES-WATER	75	61	70	0	70	70	
501-501-69000 UTILITIES-TELEPHONE	3,074	4,085	2,750	4,611	4,611	2,750	
TOTAL UTILITIES	3,467,931	3,107,332	3,004,915	3,642,544	3,981,181	3,324,915	
<u>CAPITAL IMPROVEMENTS</u>							
501-501-70050 INTEREST EXPENSE	0	0	0	0	0	0	
501-501-70120 CAPITAL OUTLAY-TRANSFORMER	21,354	6,732	50,000	25,290	25,290	20,000	
501-501-70130 CAPITAL OUTLAY-POLES	9,318	0	60,000	11,286	11,286	25,000	
501-501-70140 CAPITAL OUTLAY-1 TON BUCKE	0	0	0	0	0	0	
501-501-70145 CAPITAL IMPROVEMENT-2 SHOP	0	9,714	1,000	0	0	0	
501-501-70150 CONTRACT POLE CHANGE OUT	0	0	20,000	0	0	0	
501-501-70160 LED LIGHT UPGRADE-4TH STRE	0	0	0	0	0	75,000	
501-501-70170 TRACATOR W/LOADER	388	0	0	0	0	0	
501-501-70180 PICKUP	0	0	0	0	0	0	
501-501-70181 F550 W/DUMP BED	0	0	50,000	47,000	47,000	0	
501-501-70182 DIGGER TRUCK	0	0	124,000	0	0	0	
501-501-70183 DIGGER TRUCK RENTAL	0	0	0	4,524	9,048	54,288	
501-501-70184 BUCKET TRUCK	0	0	0	0	0	25,000	
501-501-70190 TWO RECLOSURES-SUBSTATION	0	0	0	0	0	0	
501-501-70193 LOCATOR	0	0	0	0	0	0	
501-501-70194 GIS MAPPING	0	0	0	0	0	25,000	
501-501-70195 SCENIC RIVER PLAZA PROJECT	0	0	0	0	0	0	
501-501-70196 SCENIC RIVERS PLAZA-REIMB	0	0	0	0	0	0	
501-501-70197 GRAPPLE	0	0	0	0	0	0	
501-501-70198 COP PAYMENT 5/2018 (1/3)	0	0	0	0	0	0	
501-501-70199 1/2 COP PAYMENT NOVEMBER	0	77,310	79,317	77,704	77,704	79,317	
501-501-70200 1/2 COP PAYMENT MAY	0	20,811	20,811	34,078	20,811	20,811	
TOTAL CAPITAL IMPROVEMENTS	31,060	114,566	405,128	199,882	191,139	324,416	
TOTAL ELECTRIC DEPARTMENT	4,404,911	4,069,647	4,404,361	4,535,268	5,067,762	4,655,568	
TOTAL EXPENDITURES	4,404,911	4,069,647	4,404,361	4,535,268	5,067,762	4,655,568	
	=====	=====	=====	=====	=====	=====	=====
REVENUE OVER/(UNDER) EXPENDITURES	1,785,637	1,230,385	1,501,018	319,720	1,226,019	1,360,682	
	=====	=====	=====	=====	=====	=====	=====
<u>OTHER FINANCING SOURCES</u>							
501-49000 TRANSFER FROM CAP IMP SALES TA	16,597	0	0	0	0	0	
501-49001 TRANSFER FROM ELECTRIC RESERVE	0	0	0	0	250,000	200,000	
TOTAL OTHER FINANCING SOURCES	16,597	0	0	0	250,000	200,000	

501-ELECTRIC FUND
ELECTRIC DEPARTMENT

	(----- 2020 -----)					(----- 2021 -----)	
	2018	2019	CURRENT	YEAR-TO-DATE	PROJECTED	REQUESTED	PROPOSED
DEPARTMENTAL EXPENDITURES	ACTUAL	ACTUAL	BUDGET	ACTUAL	YEAR END	BUDGET	BUDGET
						DR	WORKSPACE
<u>OTHER FINANCING USES</u>							
501-501-80000 DEPRECIATION EXPENSE	55,471	0	0	0	0	0	
501-501-80101 TRANSFER TO AIRPORT (10)	0	0	0	0	0	
501-501-80300 TRANSF TO PARK & REC	0	0	0	0	0	0	
501-501-80400 TRANS TO-ELECTRIC RESERVE	16,000	0	25,000	0	0	0	
501-501-80500 TRANS TO-GENERAL	1,476,019	738,010	1,476,019	780,000	1,476,019	1,476,019	
501-501-80900 TRANSF TO UTILITY DEPOSIT	0	0	0	0	0	0	
501-501-80905 TRANSFER TO DRA GRAND FUND	0	0	0	0	0	0	
TOTAL OTHER FINANCING USES	1,547,480	738,010	1,501,019	780,000	1,476,019	1,476,019	
REVENUE & OTHER SOURCES OVER/							
(UNDER) EXPENDITURES & OTHER USES	254,754	492,375	(1)	(460,280)	0	84,663	

502-ELECTRIC D & R FUND

	(----- 2020 -----)						(----- 2021 -----)
	2018	2019	CURRENT	YEAR-TO-DATE	PROJECTED	REQUESTED	PROPOSED
REVENUES	ACTUAL	ACTUAL	BUDGET	ACTUAL	YEAR END	BUDGET	BUDGET
						DR	WORKSPACE
<u>CHARGES FOR SERVICES</u>							
502-46900 SALE OF FIXED ASSETS	0	0	0	0	0	0	
TOTAL CHARGES FOR SERVICES	0	0	0	0	0	0	
<u>MISCELLANEOUS</u>							
502-47700 SUPER NOW INTEREST	3,162	358	100	373	373	100	
502-47710 CD INTEREST	39	47	4	16	16	4	
502-47715 OTHER INCOME-CD TO CHECKING	0	0	0	0	0	0	
TOTAL MISCELLANEOUS	3,200	404	104	389	389	104	
TOTAL REVENUES	3,200	404	104	389	389	104	
	=====	=====	=====	=====	=====	=====	=====
REVENUE OVER/ (UNDER) EXPENDITURES	3,200	404	104	389	389	104	
	=====	=====	=====	=====	=====	=====	=====

CITY OF SALEM
PROPOSED BUDGET WORKSHEET
AS OF: JUNE 22ND, 2021

503-ELECTRIC RESERVE FUND

	(----- 2020 -----) (----- 2021 -----)						
REVENUES	2018 ACTUAL	2019 ACTUAL	CURRENT BUDGET	YEAR-TO-DATE ACTUAL	PROJECTED YEAR END	REQUESTED BUDGET DR	PROPOSED BUDGET WORKSPACE
<u>CHARGES FOR SERVICES</u>							
503-46900 SALE OF FIXED ASSETS	0	0	0	0	0	0	
TOTAL CHARGES FOR SERVICES	0	0	0	0	0	0	
<u>MISCELLANEOUS</u>							
503-47700 SUPER NOW INTEREST	10,185	2,816	385	2,937	2,937	385	
503-47710 CD INTEREST	0	0	0	0	0	0	
TOTAL MISCELLANEOUS	10,185	2,816	385	2,937	2,937	385	
<u>RESERVES FROM PRIOR YEAR</u>							
503-48000 RESERVE FROM PRIOR YEAR	0	0	0	0	0	199,615	
TOTAL RESERVES FROM PRIOR YEAR	0	0	0	0	0	199,615	
TOTAL REVENUES	10,185	2,816	385	2,937	2,937	200,000	
	=====	=====	=====	=====	=====	=====	=====
TOTAL EXPENDITURES	0	0	0	0	0	0	
	=====	=====	=====	=====	=====	=====	=====
REVENUE OVER/ (UNDER) EXPENDITURES	10,185	2,816	385	2,937	2,937	200,000	
	=====	=====	=====	=====	=====	=====	=====
<u>OTHER FINANCING SOURCES</u>							
503-49000 TRANS FROM-ELECTRIC	16,000	0	25,000	0	0	0	
TOTAL OTHER FINANCING SOURCES	16,000	0	25,000	0	0	0	
<u>OTHER FINANCING USES</u>							
503-501-80005 TRANSFER TO ELECTRIC	0	0	0	0	250,000	200,000	
TOTAL OTHER FINANCING USES	0	0	0	0	250,000	200,000	
REVENUE & OTHER SOURCES OVER/ (UNDER) EXPENDITURES & OTHER USES	26,185	2,816	25,385	2,937	(247,063)	0	

510-WATER FUND

	(----- 2020 -----) (----- 2021 -----)						
	2018	2019	CURRENT	YEAR-TO-DATE	PROJECTED	REQUESTED	PROPOSED
REVENUES	ACTUAL	ACTUAL	BUDGET	ACTUAL	YEAR END	BUDGET	BUDGET
						DR	WORKSPACE
<u>SALES TAX</u>							
510-42000 SALES TAX-UTILITIES	13,893	10,911	0	17,379	17,385	0	
TOTAL SALES TAX	13,893	10,911	0	17,379	17,385	0	
<u>OTHER</u>							
510-45000 RURAL SEWER GRANT	0	95,653	0	0	0	0	
TOTAL OTHER	0	95,653	0	0	0	0	
<u>CHARGES FOR SERVICES</u>							
510-46150 WATER SALES	857,905	787,185	800,000	996,352	1,050,000	950,000	
510-46155 WATER SOLD @ PLANT	3,714	3,557	1,500	4,568	3,378	2,500	
510-46210 RECONNECTS	6,788	3,800	5,000	0	0	5,000	
510-46230 PENALTY FEES-WATER	16,389	8,458	6,500	0	0	6,500	
510-46260 CONNECTIONS-WATER	13,989	3,995	1,250	6,710	6,710	1,250	
510-46270 PRIMACY FEE-WATER	6,933	0	7,000	0	7,000	7,000	
510-46290 SERVICE CHARGES	138	88	500	13	100	500	
510-46900 SALE OF FIXED ASSETS	5,700	0	0	5,200	5,200	0	
TOTAL CHARGES FOR SERVICES	911,555	807,082	821,750	1,012,842	1,072,388	972,750	
<u>MISCELLANEOUS</u>							
510-47500 MISCELLANEOUS	782	4,705	600	54,387	54,387	600	
510-47700 SUPER NOW INTEREST	8,458	846	575	1,746	1,746	575	
510-47890 RENT-HEARTLAND METAL	0	1	2	0	0	0	
TOTAL MISCELLANEOUS	9,240	5,551	1,177	56,133	56,133	1,175	
<u>RESERVES FROM PRIOR YEAR</u>							
510-48000 RESERVE FROM PRIOR YEAR	0	0	405,121	0	0	533,389	
TOTAL RESERVES FROM PRIOR YEAR	0	0	405,121	0	0	533,389	
TOTAL REVENUES	934,688	919,198	1,228,048	1,086,354	1,145,906	1,507,314	
	=====	=====	=====	=====	=====	=====	=====

510-WATER FUND
WATER DEPARTMENT

	(----- 2020 -----)					(----- 2021 -----)	
	2018	2019	CURRENT	YEAR-TO-DATE	PROJECTED	REQUESTED	PROPOSED
DEPARTMENTAL EXPENDITURES	ACTUAL	ACTUAL	BUDGET	ACTUAL	YEAR END	BUDGET	BUDGET
						DR	WORKSPACE
<u>PERSONAL SERVICE</u>							
510-501-11000 SUPERVISION	30,082	36,393	35,812	25,366	35,812	37,065	
510-501-11001 OPERATING	150,774	169,142	168,326	167,336	168,326	189,817	
510-501-11002 CLERICAL	50,702	32,278	51,514	32,056	51,514	53,317	
510-501-11010 PUBLIC WORKS DIRECTOR	8,991	14,173	14,730	15,406	15,750	16,301	
510-501-11100 OVERTIME	5,084	7,499	6,000	4,956	6,000	6,210	
510-501-11101 OVERTIME-CLERICAL	0	0	850	0	850	880	
510-501-15000 FICA	17,354	19,458	21,208	18,407	21,208	21,950	
510-501-15200 UNEMPLOYMENT	218	207	936	133	936	969	
510-501-15300 WORKERS COMPENSATION	35,115	16,971	12,868	14,086	14,086	14,100	
510-501-15400 HEALTH INSURANCE	29,720	32,990	40,150	9,843	40,150	40,150	
510-501-15500 LIFE INSURANCE	285	412	330	125	330	330	
510-501-15600 RETIREMENT	17,328	27,003	30,496	10,501	30,496	30,496	
TOTAL PERSONAL SERVICE	345,652	356,526	383,220	298,215	385,458	411,586	
<u>SUPPLIES</u>							
510-501-30200 CHEMICAL SUPPLIES	5,287	5,451	5,500	4,108	5,500	6,000	
510-501-30300 COMPUTER SUPPLIES	300	473	500	357	500	500	
510-501-30400 GENERAL SUPPLIES	0	39	150	189	189	150	
510-501-30500 JANITORIAL SUPPLIES	421	484	700	307	307	400	
510-501-30700 OFFICE SUPPLIES	4,262	2,884	3,500	2,842	3,200	3,400	
510-501-30900 TOOLS	1,873	2,150	1,500	5,627	6,000	9,000	
TOTAL SUPPLIES	12,143	11,482	11,850	13,429	15,695	19,450	
<u>MAINTENANCE</u>							
510-501-46000 BUILDING MAINTENANCE	357	10,473	10,000	2,798	3,000	2,000	
510-501-46100 EQUIPMENT MAINTENANCE	70,651	89,372	60,000	60,089	60,089	60,000	
510-501-46500 PUBLIC GROUND MAINTENANCE	293	327	300	31	300	300	
510-501-46530 STREET MAINTENANCE	7,169	1,552	5,000	0	3,000	3,000	
510-501-46540 REPAIR TOWER & FENCE	0	0	0	0	0	0	
510-501-46600 VEHICLE MAINTENANCE	2,352	3,326	2,500	1,723	2,500	3,000	
510-501-47000 AMI METER UPGRADES	0	6,439	0	32	32	0	
TOTAL MAINTENANCE	80,821	111,488	77,800	64,673	68,921	68,300	
<u>MISCELLANEOUS</u>							
510-501-50100 ADVERTISING	678	916	300	584	700	800	
510-501-50120 BOOKS & PERIODICALS	0	28	100	0	0	0	
510-501-50200 FUEL-MOTOR VEHICLE	11,873	8,860	9,000	5,021	8,000	8,500	
510-501-50300 GENERAL INSURANCE	10,945	9,141	11,600	9,999	11,600	11,600	
510-501-50315 MEMBERSHIPS	863	2,510	2,500	1,352	2,500	4,000	
510-501-50317 MISCELLANEOUS	190	44	300	133	300	300	
510-501-50319 RENT	0	0	100	0	0	100	
510-501-50500 TRAVEL	826	4,764	2,500	335	2,500	3,500	
510-501-50600 SAFETY EQUIPMENT	0	938	300	158	300	3,000	
510-501-50700 SPECIAL SERVICES	12,332	109,417	7,000	10,736	11,000	12,000	
510-501-50705 STATE AUDIT	0	0	0	0	0	18,750	
510-501-50800 WEARING APPAREL	3,669	5,322	2,500	4,359	4,500	4,000	
510-501-51410 PRIMACY FEE	6,809	6,405	9,500	0	9,500	9,500	

510-WATER FUND
WATER DEPARTMENT

	(----- 2020 -----)						(----- 2021 -----)
	2018	2019	CURRENT	YEAR-TO-DATE	PROJECTED	REQUESTED	PROPOSED
DEPARTMENTAL EXPENDITURES	ACTUAL	ACTUAL	BUDGET	ACTUAL	YEAR END	BUDGET	BUDGET
						DR	WORKSPACE
510-501-59000 BAD DEBT	17,000	0	0	0	0	0	
TOTAL MISCELLANEOUS	65,183	148,345	45,700	32,677	50,900	76,050	
<u>UTILITIES</u>							
510-501-65000 UTILITIES-ELECTRIC	80,742	96,839	104,750	81,471	104,750	104,750	
510-501-67000 UTILITIES-SEWER	295	547	500	0	500	500	
510-501-68000 UTILITIES-WATER	286	525	500	564	600	700	
510-501-69000 UTILITIES-TELEPHONE	2,871	3,746	2,500	4,060	4,200	3,750	
TOTAL UTILITIES	84,194	101,657	108,250	86,095	110,050	109,700	
<u>CAPITAL IMPROVEMENTS</u>							
510-501-70050 INTEREST EXPENSE	0	0	0	0	0	0	
510-501-70194 GIS MAPPING	0	0	0	0	0	25,000	
510-501-70195 SCENIC RIVERS PLAZA PROJE	0	0	0	0	0	0	
510-501-70196 SCENIC RIVERS PLAZA-REIMB	0	0	0	0	0	0	
510-501-70197 1/2 COP PAYMENT MAY	0	20,811	20,911	34,078	20,911	20,911	
510-501-70198 1/3 COP PAYMENT NOVEMBER 2	0	0	0	0	0	0	
510-501-70199 1/2 COP PAYMENT NOVEMBER	0	77,310	79,317	77,704	77,704	79,317	
510-501-70200 CAPITAL OUTLAY-GENERATOR	0	0	0	0	0	0	
510-501-70210 CENTER ST WATER LINE REPLA	0	0	0	0	0	120,000	
510-501-70310 WELL #4-MOTOR & PUMP	0	0	0	0	0	0	
510-501-70320 CAPITAL OUTLAY-WELL #8	0	56,673	0	0	0	0	
510-501-70340 CAPITAL OUTLAY-LEAK DETECT	0	0	0	0	0	0	
510-501-70350 CAPITAL OUTLAY-TRUCK BED	0	0	0	0	0	0	
510-501-70355 3/4 TON TRUCK W/BED	0	0	0	0	0	0	
510-501-70360 CAPITAL OUTLAY-TOWER REPAI	0	0	0	0	0	0	
510-501-70370 LOCATOR	0	0	0	0	0	0	
510-501-70380 PAINT INSIDE TOWER-IND PAR	0	0	0	0	0	0	
510-501-70385 PAINT OUTSIDE TOWER-IND PA	0	0	0	0	0	0	
510-501-70386 PAINT INSIDE/OUTSIDE TOWER	12,235	0	0	0	0	0	
510-501-70387 HIGHWAY 19 SOUTH EXTENSION	0	0	75,000	0	0	75,000	
510-501-70390 WATER ENGINEERING FEES	0	12,155	20,000	0	0	20,000	
510-501-70391 BACKHOE LEASE	0	11,907	12,000	11,907	12,000	12,000	
510-501-70392 HYDRANT REPAIR KIT	0	0	0	0	0	0	
510-501-70393 NEW WELL DESIGN	0	338	40,000	0	0	100,000	
510-501-70394 NEW WELL CONSTRUCTION	0	0	300,000	20,640	20,640	300,000	
510-501-70395 NEW WELL CONSTRUCTION ADMI	0	11,027	10,000	0	0	10,000	
510-501-70396 REPLACE 2" LINES W/6" LINE	0	0	0	0	0	0	
510-501-70397 RECONDITION 2 RETENTION TA	0	0	44,000	58,885	58,885	60,000	
510-501-70398 DIAPHRAGM PUMP	0	2,884	0	0	0	0	
TOTAL CAPITAL IMPROVEMENTS	12,235	193,104	601,229	203,214	190,140	822,229	
TOTAL WATER DEPARTMENT	600,229	922,603	1,228,049	698,304	821,165	1,507,314	
TOTAL EXPENDITURES	600,229	922,603	1,228,049	698,304	821,165	1,507,314	
	=====	=====	=====	=====	=====	=====	=====
REVENUE OVER/(UNDER) EXPENDITURES	334,459	(3,405)	(1)	388,050	324,741	0	
	=====	=====	=====	=====	=====	=====	=====

510-WATER FUND
WATER DEPARTMENT

			(----- 2020 -----)				(----- 2021 -----)	
	2018	2019	CURRENT	YEAR-TO-DATE	PROJECTED	REQUESTED	PROPOSED	
DEPARTMENTAL EXPENDITURES	ACTUAL	ACTUAL	BUDGET	ACTUAL	YEAR END	BUDGET	BUDGET	
						DR	WORKSPACE	
<u>OTHER FINANCING SOURCES</u>								
510-49000 TRANSFER FROM CAP IMP SALES TA	48,186	0	0	0	0	0		
510-49031 TRANSF FROM CAP IMP SALES TAX	0	0	0	0	0	0		
510-49040 TRANSFER FROM WATER D & R	0	0	0	0	0	0		
510-49050 TRANSFER FROM WATER RESERVE	0	0	0	0	0	0		
TOTAL OTHER FINANCING SOURCES	48,186	0	0	0	0	0		
<u>OTHER FINANCING USES</u>								
510-501-80000 DEPRECIATION EXPENSE	104,022	0	0	0	0	0		
510-501-80500 TRANS TO GENERAL	0	0	0	0	0	0		
510-501-80600 TRANS TO-WATER RESERVE	0	0	0	0	0	0		
510-501-80900 TRANSF TO UTILITY DEPOSIT	0	0	0	0	0	0		
TOTAL OTHER FINANCING USES	104,022	0	0	0	0	0		
<u>REVENUE & OTHER SOURCES OVER/</u>								
(UNDER) EXPENDITURES & OTHER USES	278,623	(3,405)	(1)	388,050	324,741	0		

511-WATER D & R FUND

		(----- 2020 -----)				(----- 2021 -----)	
	2018	2019	CURRENT	YEAR-TO-DATE	PROJECTED	REQUESTED	PROPOSED
REVENUES	ACTUAL	ACTUAL	BUDGET	ACTUAL	YEAR END	BUDGET	BUDGET
						DR	WORKSPACE
<u>MISCELLANEOUS</u>							
511-47700 SUPER NOW INTEREST	839	684	375	751	751	375	
511-47710 CD INTEREST	1,524	1,121	250	470	470	250	
511-47715 OTHER INCOME-CD TO CHECKING	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
TOTAL MISCELLANEOUS	2,363	1,805	625	1,221	1,221	625	
<u>RESERVES FROM PRIOR YEAR</u>							
511-48000 PREVIOUS YEAR REVENUE	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
TOTAL RESERVES FROM PRIOR YEAR	0	0	0	0	0	0	
TOTAL REVENUES	2,363	1,805	625	1,221	1,221	625	
	=====	=====	=====	=====	=====	=====	=====

511-WATER D & R FUND
WATER DEPR & REPL

	(----- 2020 -----) (----- 2021 -----)						
DEPARTMENTAL EXPENDITURES	2018 ACTUAL	2019 ACTUAL	CURRENT BUDGET	YEAR-TO-DATE ACTUAL	PROJECTED YEAR END	REQUESTED BUDGET DR	PROPOSED BUDGET WORKSPACE
<u>CAPITAL IMPROVEMENTS</u>							
511-501-70100 MACARTHUR AVE WATER LINE	0	0	0	0	0	0	
TOTAL CAPITAL IMPROVEMENTS	0	0	0	0	0	0	
<hr/>							
TOTAL WATER DEPR & REPL	0	0	0	0	0	0	
<hr/>							
TOTAL EXPENDITURES	0 =====	0 =====	0 =====	0 =====	0 =====	0 =====	 =====
REVENUE OVER/ (UNDER) EXPENDITURES	2,363 =====	1,805 =====	625 =====	1,221 =====	1,221 =====	625 =====	 =====
<u>OTHER FINANCING USES</u>							
511-501-80100 TRANSFER TO WATER	0	0	0	0	0	0	
TOTAL OTHER FINANCING USES	0	0	0	0	0	0	
<hr/>							
REVENUE & OTHER SOURCES OVER/ (UNDER) EXPENDITURES & OTHER USES	2,363	1,805	625	1,221	1,221	625	

512-WATER RESERVE

		(----- 2020 -----)				(----- 2021 -----)	
	2018	2019	CURRENT	YEAR-TO-DATE	PROJECTED	REQUESTED	PROPOSED
REVENUES	ACTUAL	ACTUAL	BUDGET	ACTUAL	YEAR END	BUDGET	BUDGET
						DR	WORKSPACE
<u>MISCELLANEOUS</u>							
512-47700 SUPER NOW INTEREST	7,356	4,496	400	2,690	2,690	400	
512-47710 CD INTEREST	3,293	3,222	500	1,337	1,337	500	
512-47715 OTHER INCOME-CD TO CHECKING	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
TOTAL MISCELLANEOUS	10,649	7,718	900	4,027	4,027	900	
<u>RESERVES FROM PRIOR YEAR</u>							
512-48000 PREVIOUS YEAR REVENUE	0	0	349,100	0	0	349,100	
512-48100 OTHER INCOME-TRANSF FROM CD	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
TOTAL RESERVES FROM PRIOR YEAR	0	0	349,100	0	0	349,100	
TOTAL REVENUES	10,649	7,718	350,000	4,027	4,027	350,000	
	=====	=====	=====	=====	=====	=====	=====

512-WATER RESERVE
WATER RESERVE

	(----- 2020 -----) (----- 2021 -----)						
DEPARTMENTAL EXPENDITURES	2018 ACTUAL	2019 ACTUAL	CURRENT BUDGET	YEAR-TO-DATE ACTUAL	PROJECTED YEAR END	REQUESTED BUDGET DR	PROPOSED BUDGET WORKSPACE
<u>MISCELLANEOUS</u>							
512-501-50317 MISCELLANEOUS	0	0	0	326	326	0	
TOTAL MISCELLANEOUS	0	0	0	326	326	0	
<u>CAPITAL IMPROVEMENTS</u>							
512-501-70380 PAINT INSIDE TOWER-IND PAR	0	0	175,000	0	0	175,000	
512-501-70386 PAINT OUTSIDE TOWER-IND PA	0	0	175,000	0	0	175,000	
TOTAL CAPITAL IMPROVEMENTS	0	0	350,000	0	0	350,000	
<hr/>							
TOTAL WATER RESERVE	0	0	350,000	326	326	350,000	
<hr/>							
TOTAL EXPENDITURES	0	0	350,000	326	326	350,000	
	=====	=====	=====	=====	=====	=====	=====
REVENUE OVER/(UNDER) EXPENDITURES	10,649	7,718	0	3,701	3,701	0	
	=====	=====	=====	=====	=====	=====	=====
<u>OTHER FINANCING SOURCES</u>							
512-49020 TRANS FROM-WATER	0	0	0	0	0	0	
TOTAL OTHER FINANCING SOURCES	0	0	0	0	0	0	
<u>OTHER FINANCING USES</u>							
512-501-80100 TRANSFER TO WATER	0	0	0	0	0	0	
TOTAL OTHER FINANCING USES	0	0	0	0	0	0	
<hr/>							
REVENUE & OTHER SOURCES OVER/ (UNDER) EXPENDITURES & OTHER USES	10,649	7,718	0	3,701	3,701	0	

520-SEWER FUND

	(----- 2020 -----) (----- 2021 -----)						
REVENUES	2018 ACTUAL	2019 ACTUAL	CURRENT BUDGET	YEAR-TO-DATE ACTUAL	PROJECTED YEAR END	REQUESTED BUDGET DR	PROPOSED BUDGET WORKSPACE
<u>PERMITS/LICENSES/FEES</u>							
520-44300 SEWER INSPECTIONS	0	30	125	0	0	125	
TOTAL PERMITS/LICENSES/FEES	0	30	125	0	0	125	
<u>OTHER</u>							
520-45000 RURAL SEWER GRANT	0	379,347	0	0	0	0	
TOTAL OTHER	0	379,347	0	0	0	0	
<u>CHARGES FOR SERVICES</u>							
520-46160 SEWER RECEIPTS	812,590	748,333	800,000	959,112	1,025,000	950,000	
520-46210 RECONNECTS	0	3,869	25	0	0	25	
520-46230 PENALTY FEES-SEWER	15,869	8,469	4,000	0	0	4,000	
520-46260 CONNECTIONS-SEWER	2,200	275	825	900	900	825	
520-46270 PRIMACY FEES-SEWER	2,765	0	2,450	0	2,450	2,450	
520-46290 SERVICE CHARGES	0	0	50	0	0	50	
520-46900 SALE OF FIXED ASSETS	0	0	0	0	0	0	
TOTAL CHARGES FOR SERVICES	833,424	760,946	807,350	960,012	1,028,350	957,350	
<u>MISCELLANEOUS</u>							
520-47500 MISCELLENOUS	160	214	100	264	264	100	
520-47700 SUPER NOW INTEREST	5,044	145	225	733	733	225	
520-47710 CD INTEREST	0	0	1,000	0	0	1,000	
520-47720 COP INTEREST INCOME	110,886	0	0	0	0	0	
TOTAL MISCELLANEOUS	116,091	359	1,325	997	997	1,325	
<u>RESERVES FROM PRIOR YEAR</u>							
520-48000 RESERVE FROM PRIOR YEAR	0	0	35,225	0	0	239,019	
TOTAL RESERVES FROM PRIOR YEAR	0	0	35,225	0	0	239,019	
TOTAL REVENUES	949,514	1,140,682	844,025	961,009	1,029,347	1,197,819	
	=====	=====	=====	=====	=====	=====	=====

520-SEWER FUND

SEWER FUND

	(----- 2020 -----)						(----- 2021 -----)
	2018	2019	CURRENT	YEAR-TO-DATE	PROJECTED	REQUESTED	PROPOSED
DEPARTMENTAL EXPENDITURES	ACTUAL	ACTUAL	BUDGET	ACTUAL	YEAR END	BUDGET	BUDGET
						DR	WORKSPACE
<u>PERSONAL SERVICE</u>							
520-501-11000 SUPERVISION	34,349	39,594	34,865	30,370	34,865	36,085	
520-501-11001 OPERATING	64,025	99,246	89,714	86,425	89,714	108,454	
520-501-11002 CLERICAL	42,551	20,526	51,514	31,263	51,514	53,317	
520-501-11010 PUBLIC WORKS DIRECTOR	8,991	14,173	14,730	15,406	15,750	16,301	
520-501-11100 OVERTIME	7,980	10,699	5,200	12,885	12,442	5,382	
520-501-11101 OVERTIME-CLERICAL	0	0	850	0	850	880	
520-501-15000 FICA	12,736	13,971	15,060	13,295	15,060	15,587	
520-501-15200 UNEMPLOYMENT	128	190	416	39	416	431	
520-501-15300 WORKERS COMPENSATION	7,339	4,422	6,811	3,670	6,811	6,811	
520-501-15400 HEALTH INSURANCE	22,769	19,675	12,700	9,942	12,700	12,700	
520-501-15500 LIFE INSURANCE	189	229	210	104	210	210	
520-501-15600 RETIREMENT	12,288	16,111	21,700	10,348	21,700	21,700	
TOTAL PERSONAL SERVICE	213,345	238,835	253,770	213,747	262,032	277,858	
<u>SUPPLIES</u>							
520-501-30200 CHEMICAL SUPPLIES	959	1,596	2,500	805	2,500	2,500	
520-501-30300 COMPUTER SUPPLIES	332	109	500	284	500	500	
520-501-30400 GENERAL SUPPLIES	117	53	100	0	100	100	
520-501-30500 JANITORIAL SUPPLIES	605	412	600	287	600	600	
520-501-30540 LAB SUPPLIES	3,608	1,880	1,500	1,217	1,500	1,500	
520-501-30700 OFFICE SUPPLIES	2,721	1,532	2,000	1,697	2,000	2,000	
520-501-30900 TOOLS	587	156	300	242	300	8,000	
TOTAL SUPPLIES	8,928	5,738	7,500	4,532	7,500	15,200	
<u>MAINTENANCE</u>							
520-501-46000 BUILDING MAINTENANCE	381	667	2,500	1,350	1,500	2,000	
520-501-46100 EQUIPMENT MAINTENANCE	19,790	32,776	42,000	44,798	45,000	45,000	
520-501-46500 PUBLIC GROUNDS MAINTENANCE	60	160	200	100	200	200	
520-501-46530 STREET MAINTENANCE	261	97	2,500	0	2,500	2,500	
520-501-46600 VEHICLE MAINTENANCE	33	916	1,200	946	1,200	1,200	
520-501-47000 SEWER GRANT REIMB EXPENSES	0	362,665	0	0	0	0	
TOTAL MAINTENANCE	20,525	397,281	48,400	47,194	50,400	50,900	
<u>MISCELLANEOUS</u>							
520-501-50100 ADVERTISING	361	287	300	712	800	1,000	
520-501-50200 FUEL	1,631	1,128	3,000	1,907	2,500	3,000	
520-501-50300 GENERAL INSURANCE	12,298	10,272	7,320	11,235	12,000	12,000	
520-501-50315 MEMBERSHIPS	733	2,280	2,500	1,857	2,500	2,500	
520-501-50317 MISCELLANEOUS	300	785	250	535	600	600	
520-501-50500 TRAVEL	7	3,034	1,000	2,062	2,500	3,500	
520-501-50600 SAFETY & TRAINING	10	350	1,500	761	1,500	8,200	
520-501-50700 SPECIAL SERVICES	27,891	33,172	75,000	50,758	60,000	50,000	
520-501-50705 STATE AUDIT	0	0	0	0	0	18,750	
520-501-50800 WEARING APPAREL	2,057	1,741	1,800	2,371	2,371	2,500	
520-501-51410 PRIMACY FEE	2,592	2,628	3,500	2,956	3,500	3,500	
520-501-59000 BAD DEBT	20,000	0	0	0	0	0	
TOTAL MISCELLANEOUS	67,879	55,678	96,170	75,154	88,271	105,550	

520-SEWER FUND

SEWER FUND

	(----- 2020 -----)						(----- 2021 -----)
	2018	2019	CURRENT	YEAR-TO-DATE	PROJECTED	REQUESTED	PROPOSED
DEPARTMENTAL EXPENDITURES	ACTUAL	ACTUAL	BUDGET	ACTUAL	YEAR END	BUDGET	BUDGET
						DR	WORKSPACE
<u>UTILITIES</u>							
520-501-65000 UTILITIES-ELECTRIC	86,128	58,922	105,000	86,667	105,000	105,000	
520-501-66000 UTILITIES-SEWER	1,082	8,309	14,000	2,827	14,000	14,000	
520-501-68000 UTILITIES-WATER	1,034	14,313	28,000	3,403	28,000	28,000	
520-501-69000 UTILITIES-TELEPHONE	1,391	1,561	1,500	1,377	1,500	1,500	
TOTAL UTILITIES	89,635	83,106	148,500	94,273	148,500	148,500	
<u>CAPITAL IMPROVEMENTS</u>							
520-501-70050 INTEREST EXPENSE-COP 2017	0	0	0	0	0	0	
520-501-70190 1/2 COP PAYMENT NOVEMBER	0	231,931	237,952	233,112	233,112	237,952	
520-501-70191 1/2 COP PAYMENT MAY (589)	62,633	62,734	34,078	34,078	62,734	
520-501-70192 MOWER	0	0	0	0	0	0	
520-501-70194 GIS MAPPING	0	0	0	0	0	25,000	
520-501-70195 SCENIC RIVERS PLAZA PROJEC	0	0	0	0	0	0	
520-501-70196 EASEMENTS	0	0	50,000	0	0	50,000	
520-501-70197 SEWER MACHINE	0	0	0	0	0	0	
520-501-70198 COP PAYMENT 5/1/18 (1/3)	0	0	0	0	0	0	
520-501-70199 CAPITAL IMP-AEREATOR PUMP	2,938	0	0	0	0	0	
520-501-70200 CAPITAL IMP-MANHOLE ALIGNM	110,886	0	0	0	0	0	
520-501-70205 2017 COP FEES	0	0	0	0	0	0	
520-501-70210 VARIANCE FOLLOW UP/PHASE 2	0	0	0	0	0	0	
520-501-70220 GRINDER PUMP STATION REPAI	0	0	200,000	5,252	5,252	200,000	
520-501-70230 HWY 19 SOUTH EXTENSION	0	0	100,000	9,746	9,746	50,000	
520-501-70240 SLUDGE BLANKET SCADA MONIT	0	0	0	0	0	35,000	
TOTAL CAPITAL IMPROVEMENTS	113,235	294,564	650,686	282,188	282,188	660,686	
TOTAL SEWER FUND	513,548	1,075,201	1,205,026	717,089	838,892	1,258,694	
TOTAL EXPENDITURES	513,548	1,075,201	1,205,026	717,089	838,892	1,258,694	
	=====	=====	=====	=====	=====	=====	=====
REVENUE OVER/(UNDER) EXPENDITURES	435,966	65,481	(361,001)	243,921	190,456	(60,875)	
	=====	=====	=====	=====	=====	=====	=====
<u>OTHER FINANCING SOURCES</u>							
520-49011 TRANSF FROM-SEWER D & R	0	0	375,000	0	50,000	75,000	
520-49031 TRANSF FROM CAP IMP SALES TAX	0	0	0	0	0	0	
TOTAL OTHER FINANCING SOURCES	0	0	375,000	0	50,000	75,000	
<u>OTHER FINANCING USES</u>							
520-501-80000 DEPRECIATION EXPENSE	112,920	0	0	0	0	0	
520-501-80500 TRANS TO-GENERAL	0	0	0	0	0	0	
520-501-80600 TRANS TO-SEWER RESERVE	14,000	0	14,000	0	14,000	14,000	
520-501-80700 TRANS TO-SEWER D & R	0	0	0	0	0	0	
520-501-80900 TRANSF TO UTILITY DEPOSIT	0	0	0	0	0	0	
520-501-81000 TRANSFER TO BOND ACCOUNT	0	0	0	0	0	0	
520-501-89100 COST OF ISSUANCE	0	0	0	0	0	0	

520-SEWER FUND
SEWER FUND

			(----- 2020 -----)			(----- 2021 -----)	
	2018	2019	CURRENT	YEAR-TO-DATE	PROJECTED	REQUESTED	PROPOSED
DEPARTMENTAL EXPENDITURES	ACTUAL	ACTUAL	BUDGET	ACTUAL	YEAR END	BUDGET	BUDGET
						DR	WORKSPACE
520-501-90000 TRANSFER FROM CAP IMP SAL (181,006)	0	0	0	0	0	
TOTAL OTHER FINANCING USES	(54,087)	0	14,000	0	14,000	14,000	
REVENUE & OTHER SOURCES OVER/							
(UNDER) EXPENDITURES & OTHER USES	490,052	65,481	(1)	243,921	226,456	125	

521-SEWER D & R

	(----- 2020 -----)				(----- 2021 -----)		
REVENUES	2018 ACTUAL	2019 ACTUAL	CURRENT BUDGET	YEAR-TO-DATE ACTUAL	PROJECTED YEAR END	REQUESTED BUDGET DR	PROPOSED BUDGET WORKSPACE
<u>OTHER</u>							
521-45000 ENGINEERING GRANT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
TOTAL OTHER	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
<u>MISCELLANEOUS</u>							
521-47700 SUPER NOW INTEREST	2,729	2,457	250	2,139	2,139	250	
521-47710 CD INTEREST	<u>0</u>	<u>0</u>	<u>250</u>	<u>0</u>	<u>0</u>	<u>250</u>	
TOTAL MISCELLANEOUS	<u>2,729</u>	<u>2,457</u>	<u>500</u>	<u>2,139</u>	<u>2,139</u>	<u>500</u>	
<u>RESERVES FROM PRIOR YEAR</u>							
521-48000 RESERVE FROM PRIOR YEAR	<u>0</u>	<u>0</u>	<u>389,500</u>	<u>0</u>	<u>47,861</u>	<u>274,500</u>	
TOTAL RESERVES FROM PRIOR YEAR	<u>0</u>	<u>0</u>	<u>389,500</u>	<u>0</u>	<u>47,861</u>	<u>274,500</u>	
TOTAL REVENUES	<u>2,729</u> =====	<u>2,457</u> =====	<u>390,000</u> =====	<u>2,139</u> =====	<u>50,000</u> =====	<u>275,000</u> =====	=====

521-SEWER D & R
SEWER DEPR & REPL

	(----- 2020 -----) (----- 2021 -----)						
DEPARTMENTAL EXPENDITURES	2018 ACTUAL	2019 ACTUAL	CURRENT BUDGET	YEAR-TO-DATE ACTUAL	PROJECTED YEAR END	REQUESTED BUDGET DR	PROPOSED BUDGET WORKSPACE
<u>MAINTENANCE</u>							
521-501-46100 EQUIPMENT MAINTENANCE	0	246	0	0	0	0	
TOTAL MAINTENANCE	0	246	0	0	0	0	
<u>CAPITAL IMPROVEMENTS</u>							
521-501-70100 CLARIFIER SKIRT	0	0	0	0	0	0	
521-501-70200 PRELIMINARY ENG FOR NEW WW	2,285	1,179	0	0	0	0	
521-501-70300 SEWER UPGRADES	0	0	0	0	0	0	
521-501-70400 INSITUFORM SEWER LINES	0	0	0	0	0	200,000	
521-501-70410 REED BED REMOVAL & REPLANT	0	0	0	0	0	0	
521-501-70500 GEAR REDUCERS-SEWER PLANT	0	0	0	0	0	0	
TOTAL CAPITAL IMPROVEMENTS	2,285	1,179	0	0	0	200,000	
TOTAL SEWER DEPR & REPL	2,285	1,426	0	0	0	200,000	
TOTAL EXPENDITURES	2,285	1,426	0	0	0	200,000	
REVENUE OVER/(UNDER) EXPENDITURES	444	1,032	390,000	2,139	50,000	75,000	
<u>OTHER FINANCING SOURCES</u>							
521-49010 TRANSF FROM-SEWER	0	0	0	0	0	0	
TOTAL OTHER FINANCING SOURCES	0	0	0	0	0	0	
<u>OTHER FINANCING USES</u>							
521-501-80100 TRANSFER TO SEWER	0	0	375,000	0	50,000	75,000	
TOTAL OTHER FINANCING USES	0	0	375,000	0	50,000	75,000	
REVENUE & OTHER SOURCES OVER/ (UNDER) EXPENDITURES & OTHER USES	444	1,032	15,000	2,139	0	0	

522-SEWER RESERVE FUND

	(----- 2020 -----) (----- 2021 -----)						
REVENUES	2018 ACTUAL	2019 ACTUAL	CURRENT BUDGET	YEAR-TO-DATE ACTUAL	PROJECTED YEAR END	REQUESTED BUDGET DR	PROPOSED BUDGET WORKSPACE
<u>MISCELLANEOUS</u>							
522-47700 SUPER NOW INTEREST	<u>788</u>	<u>377</u>	<u>10</u>	<u>394</u>	<u>394</u>	<u>10</u>	
TOTAL MISCELLANEOUS	788	377	10	394	394	10	
TOTAL REVENUES	788 =====	377 =====	10 =====	394 =====	394 =====	10 =====	=====
REVENUE OVER/ (UNDER) EXPENDITURES	788 =====	377 =====	10 =====	394 =====	394 =====	10 =====	=====
<u>OTHER FINANCING SOURCES</u>							
522-49010 TRANSFER FROM SEWER	<u>14,000</u>	<u>0</u>	<u>14,000</u>	<u>0</u>	<u>14,000</u>	<u>14,000</u>	
TOTAL OTHER FINANCING SOURCES	14,000	0	14,000	0	14,000	14,000	

Utility Rate Survey
Compiled by Lacey Walker

City	Commercial
	Electric
Bourbon	0.0874 ¢/kWh
Cabool	Small Commercial First 75 KWH \$18.667¢/kWh, next 225KWH \$9.30¢/kWh, Next 1,450 \$7.20¢/kWh, Next 3250 \$5.80¢/kWh, excess \$6.55¢/kWh Large Commercial Billing Demand Charge \$6.75 /KW, First 300 KWH of demand \$4.50¢/kWh, Excess KWH of demand \$4.50
Dixon	Service charge: \$38.50, \$0.0767
Ellington	Demand Charge: \$10.00 per KW, All KWH 5.80¢/kWh.
Houston	Small Commercial First 25 (minimum) \$12.86, Next 175 KWH \$0.1436 ¢/kWh, Next 700 KWH \$0.0936 ¢/kWh, All over 900 KWH \$0.0791 ¢/kWh Large Commercial 175 KWH \$6.46, All over 700 KWH \$0.0601 ¢/kWh
Ironton	See attached
Licking	Intercounty (see attached)
Mountain Grove	Intercounty (see attached)
Mountain View	First 10 KWH (Inside city limits, see attachemtn for outside city limits) \$24.62 minimum fee. Next 90 KWH \$0.3660, Next 900 KWH \$0.1395, Next 3,000 KWH \$0.1151, Next 6,000 KWH \$0.0984, All over 10,000 KWH \$0.0863
Richland	Minimum Fee: \$22.90 (First 25 KW: \$0.00, Next 75 KW: \$0.1812 per KW, Next 3,900 KW: \$0.1194, Next 6,000 KW: \$0.1036, over 10,000 KW: \$0.0796)
Rolla	Single-Phase 7.9 ¢/kWh all KWH used per month, Service Fee per month \$24.00 per meter. Three-Phase 7.9¢/kWh all KWH used per month, Service Fee per month \$38.00 per meter
St. James	Small Commercial (Under 10,000 KWH) 1-100 \$18.40 (minimum), 101-1,900 \$0.12349677, 1,901-8,000 \$0.08635500, All Ove 8,000 \$0.08987151. Large Commercial (Over 10,000 KWH) 1-2,000 \$255.55 minimum. 2,001-8,000 \$0.08635500, All over 8,000 \$0.08989000
Steelville	Monthly minimum charge \$16 (inlcudes up to 14 KWH), Next 16 KWH \$0.25176 per KWH, Next 45 KWH \$0.1644, Next 50 KWH \$0.13304, Next 75 KWH \$0.11736, Next 300 KWH \$0.10728, Next 500 KWH \$0.10616
Willow Springs	(Rate Table 30) Added charge \$11.73, consumption 500- \$0.09630000, 500 - \$0.09140000, 1,000- \$0.08660000, 1,000 - \$0.8290000, 99,999,999,999
Winona	Customer Charg: \$40.00, All KWH Consumed \$0.1303

Utility Rate Survey
Compiled by Lacey Walker

City	Residential
	Electric
Bourbon	0.0874 ¢/kWh
Cabool	\$21¢/kWh First 50 KWH, Next 150 KWH \$9.15¢/kWh, Next 1,300 KWH \$7.17¢/kWh, Excess KWH \$10.50
Dixon	Service Charge: \$38.50, \$0.074 KWH
Ellington	Service Charge: \$26.00, 9.03¢/kWh, KWH in excess of 750 7.55¢/kWh
Houston	\$7.78 First 25 KWH (minimum), Next 500 KWH \$0.01435 ¢/kWh, next 500 KWH \$0.0959 ¢/kWh, next 1400 KWH \$0.0812 ¢/kWh, all over 2000 KWH, \$0.0675 ¢/kWh
Ironton	Through Ameren: Summer rate (June-Sept) Customer charge- \$9.00, Energy charge 11.81¢/kWh. Winter rate (Oct-May) Customer charge \$9.00, Energy charge first 750 KWH \$8.04, over 750 KWH 5.38¢/kWh.
Licking	Intercounty (see attached)
Mountain Grove	Intercounty (see attached)
Mountain View	First 10 KWH (Inside city limits, see attachment for outside city limits) \$14.78 minimum fee. Next 30 KWH \$0.2545, Next 40 KWH \$0.1395, next 120 KWH \$0.1230, next 800 KWH \$0.0942, next 1,000 KWH \$0.0821, all over 2,000 KWH \$0.0780
Richland	Minimum Fee: \$28 (Per KW: \$0.0851)
Rolla	Single-Phase: 7.9¢/kWh all KWH used per month, Service Fee per month \$24.00 per meter. Three-Phase: 7.9 ¢/kWh, Service Fee per month \$38.00 per meter
St. James	Minium \$10.22 (0-50 KWH), Next 250 KWH: \$0.13012072, Next 1,200 KWH: \$0.10222195, All Over 1,500 KWH: \$0.08623254
Steelville	Monthly minimum charge \$16 (includes up to 14 KWH), Next 16 KWH \$0.25176 per KWH, Next 45 KWH \$0.1644, Next 50 KWH \$0.13304, Next 75 KWH \$0.11736, Next 300 KWH \$0.10728, Over 500 KWH \$0.08824
Willow Springs	(Rate Table:10) Added charge \$5.57, consumption 200 - \$0.10500000, 1,000 - \$0.08050000, 2,000 - 999,999,999,999 - \$0.06830000
Winona	Customer Charge: \$20.00, All KWH Consumed \$0.0845

Utility Rate Survey
Compiled by Lacey Walker

City	Industrial
	Electric
Bourbon	0.0874 ¢/kWh
Cabool	Small Industrial, ALL KWH of demand \$7.25/KW (Billing demand). First 300 KWH/HW of emand \$5.00¢/kWh, Excess KWH/KW \$4.00¢/kWh (Energy Charge). Large Industrial All KW of demand \$7.50 /KW (Demand Charge). First 300 KWH/KW of demand \$.044/KWH, Excess KWH \$.032/KWH (Energy charge)
Dixon	\$1.35 KVA, Demand \$8.50 KWH, Energy \$0.0496 KWH
Ellington	Demand Charge: \$10.00 per KW, All KWH 5.80¢/kWh.
Houston	Demand Charge: First 300 KWH \$8.52, Excess \$7.54. Engery Charge: First 150 KWH \$0.04680 ¢/kWh, Excess \$0.04402 ¢/kWh. Special Rate: First 200 KWH \$0.0985 ¢/kWh, Excess 175 KWH \$0.0975 ¢/kWh
Ironton	See attached
Licking	Intercounty (see attached)
Mountain Grove	Intercounty (see attached)
Mountain View	First 10 KWH (Inside city limits, see attachemtn for outside city limits) \$24.62 minimum fee. Next 90 KWH \$0.3660, Next 900 KWH \$0.1395, Next 3,000 KWH \$0.1151, Next 6,000 KWH \$0.0984, All over 10,000 KWH \$0.0863
Richland	Minimum Fee: \$22.90 (First 25 KW: \$0.00, Next 75 KW: \$0.1812 per KW, Next 3,900 KW: \$0.1194, Next 6,000 KW: \$0.1036, over 10,000 KW: \$0.0796)
Rolla	Energy Carge: All KWH energy used per month 5.7¢/kWh per KWH. Demand Charge: All KW of demand per month \$8.00/KW, Service fee per month \$500.00 per meter.
St. James	Energy charge \$0.06506036¢/kWh, Demand rate \$8.52 per KWH
Steelville	Monthly minimum charge \$16 (inlcudes up to 14 KWH), Next 16 KWH \$0.25176 per KWH, Next 45 KWH \$0.1644, Next 50 KWH \$0.13304, Next 75 KWH \$0.11736, Next 300 KWH \$0.10728, Next 500 KWH \$0.10616
Willow Springs	(Rate Table 50) Added charge \$11.73, consumption 99,999,999,999 - \$0.0497000, Demand 9,999,999 - \$6.8000
Winona	Customer Charge: \$60.00, Billing Demand per KWH \$8.50, All KWH Consumed \$0.0845

Utility Rate Survey
Compiled by Lacey Walker

City	Commercial
	Water
Bourbon	\$6.80/ 1,000 gallons
Cabool	Base rate: \$19.74 2,000 gallons, excess: \$0.00451 per gallon, or \$4.51 per 1,000 gallons
Dixon	\$36.19 / 100 Gallons
Ellington	\$21.02 first 1,000, \$3.85 for every 1,000 gallons
Houston	\$0.28 per 100 gallons (0-25k), .26 per 100 gallons (25k-60k)
Ironton	See attached
Licking	\$15.05 0-1,000 Gallons
Mountain Grove	\$12 Minimum Fee. 16¢ per 100 Gallon (Soon increased to 18¢)
Mountain View	0-1,000 gallons minimum \$12, 1,000-25,000 gallons \$8.40 per thousand gallon, over 25,000 gallons \$8.00 per thousand gallon
Richland	\$12.00 /1,000 gallons, All over 1,000 gallons \$2.25 per 1000 gallons.
Rolla	3.75 / 1000 gallon
St. James	0-3,000 \$12.45 minimum charge, per 100-10,000 \$.0415, over 10,000 \$0.343, Outside city limits \$23.40
Steelville	Minimum charge \$13.50 per month, \$4.25 per 1,000 gallons
Willow Springs	(Rate Table 30) Minimum charge \$14.70, consumption 1,000 - \$.01470000, 2,500 - \$.00611800, 11,500- \$.00322000, 99,999,999,999- \$.00199500
Winona	\$9.30 Minimum (0-1,000 gallons), \$5.00 per 1,000 gallons

Utility Rate Survey
Compiled by Lacey Walker

City	Residential
	Water
Bourbon	\$6.80/ 1,000 gallons
Cabool	Base rate: \$19.74 2,000 gallons, excess: \$0.00451 per gallon, or \$4.51 per 1,000 gallons
Dixon	\$36.19 / 100 Gallons
Ellington	21.02 first 1,000, 3.85 for every 1,000 gallons
Houston	\$0.28 per 100 gallons (0-25k), \$0.26 per 100 gallons (25k-60k)
Ironton	\$21 minimum fee, per each 100 gallon \$0.68
Licking	\$14.70 0-1,000 Gallons
Mountain Grove	\$12 Minimum Fee. 16¢ per 100 Gallon (Soon increased to 18¢)
Mountain View	0-1,000 gallons minimum \$12.00, over 1,000 gallons \$8.50 per thousand gallons.
Richland	\$12.00 /1,000 gallons, All over 1,000 gallons \$2.25 per 1000 gallons.
Rolla	3.75/1000 gallon
St. James	0-3,000 \$12.45 minimum charge, per 100-10,000 \$.0415, over 10,000 \$0.343, Outside city limits \$23.40
Steelville	Minimum charge \$13.50 per month, \$4.25 per 1,000 gallons
Willow Springs	(Rate Table 10) Minimum charge \$14.70, consumption 1,000 - \$.01470000, 2,500 - \$.00611800, 11,500- \$.00322000, 99,999,999,999- \$.00199500
Winona	\$9.30 Minimum (0-1,000 gallons), \$5.00 per 1,000 gallons

Utility Rate Survey
Compiled by Lacey Walker

City	Industrial
	Water
Bourbon	\$6.80/ 1,000 gallons
Cabool	Base rate: \$19.74 2,000 gallons, excess: \$0.00451 per gallon, or \$4.51 per 1,000 gallons
Dixon	\$36.19 / 100 Gallons
Ellington	21.02 first 1,000, 3.85 for every 1,000 gallons
Houston	\$0.28 per 100 gallons (0-25k), \$0.26 per 100 gallons (25k-60k)
Ironton	See attached
Licking	\$14.70 0-1,000 Gallons
Mountain Grove	\$12 Minimum Fee. 16¢ per 100 Gallon (Soon increased to 18¢)
Mountain View	0-1,000 gallons minimum \$12, 1,000-25,000 gallons \$8.40 per thousand gallon, over 25,000 gallons \$8.00 per thousand gallon
Richland	\$12.00 /1,000 gallons, All over 1,000 gallons \$2.25 per 1000 gallons.
Rolla	3.75/1000 gallon
St. James	0-3,000 \$12.45 minimum charge, per 100-10,000 \$.0415, over 10,000 \$0.343, Outside city limits \$23.40
Steelville	Minimum charge \$13.50 per month, \$4.25 per 1,000 gallons
Willow Springs	(Rate Table 50) Minimum charge \$14.70, consumption 1,000 - \$.01470000, 2,500 - \$.00611800, 11,500- \$.00322000, 99,999,999,999- \$.00199500
Winona	\$9.30 Minimum (0-1,000 gallons), \$5.00 per 1,000 gallons

Utility Rate Survey
Compiled by Lacey Walker

City	Commercial
	Sewer
Bourbon	\$15 Up to 10,000 gallons
Cabool	Base rate: \$19.74 2,000 gallons, excess: \$0.00451 per gallon, or \$4.51 per 1,000 gallons
Dixon	\$36.70/ 100 Gallons
Ellington	\$8 First 1,000, \$2 for every 1,000 gallons
Houston	Base rate: \$21.11, \$0.27 per 100 gallons
Ironton	See attached
Licking	\$5.59 0-1,000 gallons
Mountain Grove	\$12.50 Minimum Fee. 16¢ per 100 Gallon (Soon increased to 18¢)
Mountain View	0-1,000 gallons water consumed \$7.85, over 1,000 gallons of water consumed \$4.05 per thousand.
Richland	Minimum Fee: \$25, Over 2000 Gallons \$0.318 per 100 gallons
Rolla	5.40 /1000 gallon
St. James	0-3,000 \$18.75 minimum charge, per 100 gallon 3,001-7,000 \$0.0625, all over 7,000 \$0.640
Steelville	Minimum charge per month \$8.00 , \$4.20 per 1,000 gallons
Willow Springs	(Rate Table 30) Added Charge \$14.86, Consumption 99,999,999,999 -\$0. 00443000
Winona	\$13 Minimum, \$4.70 per 1,000 Gallons

Utility Rate Survey
Compiled by Lacey Walker

City	Residential
	Sewer
Bourbon	15 Up to 10,000 gallons
Cabool	Base rate: \$19.74 2,000 gallons, excess: \$0.00451 per gallon, or \$4.51 per 1,000 gallons
Dixon	\$36.70/ 100 Gallons
Ellington	\$8 First 1,000, \$2 for every 1,000 gallons
Houston	Base rate: 21.11, .27 per 100 gallons
Ironton	\$3.68 mimumum fee, per each 100 gallon. \$0.36
Licking	\$11.15 0-1,000 Gallons
Mountain Grove	\$12.50 Minimum Fee. 16¢ per 100 Gallon (Soon increased to 18¢)
Mountain View	0-1,000 gallons water consumed \$8.50, over 1,000 gallons water consumed \$4.50 per thousand gallon
Richland	Minimum Fee: \$25, Over 2000 Gallons \$0.318 per 100 gallons
Rolla	5.40/1000 gallon
St. James	0-3,000 \$18.75 minimum charge, per 100 gallon 3,001-7,000 \$0.0625, all over 7,000 \$0.640
Steelville	Minimum charge per month \$8.00 , \$4.20 per 1,000 gallons
Willow Springs	(Rate Table 10) Added Charge \$14.86, Consumption 99,999,999,999 -\$0. 00443000
Winona	\$13 Minimum, \$4.70 per 1,000 Gallons

Utility Rate Survey
Compiled by Lacey Walker

City	Industrial
	Sewer
Bourbon	\$15 Up to 10,000 gallons
Cabool	Base rate: \$19.74 2,000 gallons, excess: \$0.00451 per gallon, or \$4.51 per 1,000 gallons
Dixon	\$36.70/ 100 Gallons
Ellington	\$8 First 1,000, \$2 for every 1,000 gallons
Houston	Base rate: \$21.11, \$0.27 per 100 gallons
Ironton	See attached
Licking	\$11.15 0-1,000 Gallons
Mountain Grove	\$12.50 Minimum Fee. 16¢ per 100 Gallon (Soon increased to 18¢)
Mountain View	0-1,000 gallons water consumed \$7.85, over 1,000 gallons of water consumed \$4.05 per thousand.
Richland	Minimum Fee: \$25, Over 2000 Gallons \$0.318 per 100 gallons
Rolla	5.4/1000 gallon
St. James	0-3,000 \$18.75 minimum charge, per 100 gallon 3,001-7,000 \$0.0625, all over 7,000 \$0.640
Steelville	Minimum charge per month \$8.00, \$4.20 per 1,000 gallons
Willow Springs	(Rate Table 50) Added Charge \$14.86, Consumption 99,999,999,999 -\$0. 00443000
Winona	\$13 Minimum, \$4.70 per 1,000 Gallons

City of Cabool, MO
Saturday, July 17, 2021

Chapter 715. Electricity

Section 715.110. Rates for Electric Service.

[R.O. 2011 §715.110; Ord. No. 476 §11, 1-4-1979; Ord. No. 824, 6-20-2005]

- A. The City shall supply electric service to consumers in accordance with the following schedules, except that all schedules shall be subject to upward or downward adjustment due to changes in the wholesale power cost from Sho-Me Power Corporation.
- B. All demand and energy rates set forth in each rate schedule shall be increased by a factor of 1.2 times the increase or decrease in demand and energy costs made by Sho-Me Power Corporation to the City and as approved by the Missouri Public Service Commission.

Section 715.120. Residential Service Schedule — Rate R1.

[R.O. 2011 §715.120; Ord. No. 550 §2, 11-4-1985; Ord. No. 824, 6-20-2005]

- A. Availability. These schedules are available for residential service, separately metered, to a one-family dwelling, located within the urban area of the community, or served from a common law tension network serving such area. This schedule is not available for service through a single meter to multiple-family dwellings, rooming houses, etc., nor for service to two (2) or more dwellings.

Rate R1 — Residential Service:

Net Rate

First 50 kwh	\$21.00 cts/kwh
Next 150 kwh	\$9.15 cts/kwh
Next 1300 kwh	\$7.17 cts/kwh
Excess kwh	\$5.70 cts/kwh
Net Minimum	\$10.50

Rate subject to power cost adjustment

- B. Payment. The above rate and minimum apply only in case a bill is paid on or before ten (10) days after the date thereof. If not so paid, the gross rate, which is the net rate and minimum, plus ten percent (10%) then applies.
- C. Conditions Of Service.
 - 1. Voltage, phase and frequency of energy supplied under this schedule shall be as specified by the City.
 - 2. Service under this schedule shall be furnished for sole use of the customer and shall not be resold or submetered.

- D. **Short-Term Service.** A landlord, who owns at least two (2) rental properties and has a regular deposit up for one of these, will be charged the actual electric charge. This minimum monthly charge would be in effect for a period of ten (10) days. If the time were more than ten (10) days, the minimum monthly charge, at the base rate of the first 50 kwh, would be applicable.
[Ord. No. 011-2016 § 5 — 6, 11-21-2016]

Section 715.130. Residential Employee Service Schedule Rate — Re Availability.

[R.O. 2011 §715.130; Ord. No. 646 §3, 5-3-1993]

A rate of four and one-half (0.045) cents per kilowatt shall be charged for all residential service furnished to full time City employees, Mayor, Board of Aldermen, and City Attorney of the City of Cabool, which is separately metered to a one-family dwelling located within the Corporate limits of the City of Cabool. This schedule is not available for service through a single meter to multiple-family dwellings, rooming houses, etc., nor for service to two (2) or more buildings.

Section 715.140. Small Commercial Service Schedule — Rate CL.

[R.O. 2011 §715.140; Ord. No. 598 §1(11B), 1-23-1989; Ord. No. 824, 6-20-2005]

- A. **Availability.** These schedules are available for service within the urban area of the community, or from a common low tension network serving such area, to commercial establishments, rooming houses, multiple-family dwellings, or from combined commercial and residential use for family dwellings, or for combined commercial and residential use for usage up to five thousand (5,000) kwh/month or demand of twenty (20) kilowatts.

When the customer's usage exceeds twenty (20) kilowatts or five thousand (5,000) kwh during any one (1) month, the City shall have the right to place the customer on the applicable large power rate.

Rate CL — Small Commercial Service

Net Rate

First 75 kwh	\$18.667 cts/kwh
Next 225 kwh	\$9.30 cts/kwh
Next 1450 kwh	\$7.20 cts/kwh
Next 3250 kwh	\$5.80 cts/kwh
Excess	\$6.55 cts/kwh

- B. Net Minimum: \$14.00/month.

Section 715.150. Large Commercial Service Schedule — Rate LC1.

[R.O. 2011 §715.150; Ord. No. 646 §1 (11C), 5-3-1993; Ord. No. 824, 6-20-2005]

- A. **Availability.** This schedule is available for service to any customer on the lines of the City when the customer's estimated demand is 20 kilowatts or greater. This schedule is available for service within the urban area of the community, or from a common low tension network serving such area, to commercial establishments, rooming houses, multiple family dwellings, or for combined commercial and residential use. Now applicable to seasonal service .

Rate LC1 — Large Commercial**Net Rate — LC1**

Billing Demand Charge	\$6.75 /kw
Energy Charge	
First 300 kwh/kw of demand	\$5.25 cts/kwh
Excess kwh/kw of demand	\$4.50 cts/kwh
Rate subject to power cost adjustment.	

- B. *Net Minimum — The Demand Charge.* No bill will be rendered for months in which no service is used, but customer is subject to an annual minimum bill of fifty-seven dollars (\$57.00) per kw of the highest demand established during the calendar year.

Section 715.160. Industrial Service Schedule LP1.

[R.O. 2011 §715.160; Ord. No. 646 §2(11D), 5-3-1993; Ord. No. 824, 6-20-2005]

- A. This schedule is available for service to any customer located on the lines of the City for lighting or power whose average yearly demand is one hundred (100) kw and above or twenty thousand (20,000) kwh/minimum month. This schedule is available for service in the community, to industrial, or commercial use. Not applicable to seasonal service.

Net Rate LP 1 — Industrial:*Billing Demand:*

All kw of Demand	\$7.25 /kw
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Energy Charge:

First 300 kwh/kw of Demand	\$5.00 cts/kwh
Excess kwh/kw	\$4.00 cts/kwh

- B. *Net Minimum — The Demand Charge.* No bill will be rendered for months in which no service is used, but customer is subject to an annual minimum bill of fifty-seven dollars (\$57.00) per kw of the highest demand established during the calendar year.

Section 715.165. Large Industrial Rate.

[R.O. 2011 §715.165; Ord. No. 685 §§1 — 2, 6-17-1996; Ord. No. 824, 6-20-2005]

- A. This schedule is available for service to any customer located on the lines of the City or lighting or power whose average yearly demand is five hundred (500) kw and above or one hundred thousand (100,000) kwh per month. This schedule is available for service in the community, to industrial, or commercial use. This rate is not applicable to any seasonal service.

Net Rate — Large Industrial:*Demand Charge:*

All kw of Demand	\$7.50 per kw
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Energy Charge:

First 300 kwh/kw of Demand	\$.044/kwh
Excess kwh	\$.032/kwh

Minimum bill is the Demand Charge

- B. This Section shall be in full force and effect beginning with the January 1, 2006, billing.

City of Cabool, MO
Saturday, July 17, 2021

Chapter 700. Water and Sewer — Generally

Article I. General

Section 700.010. Combining Water and Sewer Systems.

[R.O. 2011 §700.010; CC 1974 §28.010]

The waterworks and the sewerage system of the City of Cabool, Missouri, and all future improvements and extensions thereto, whether to the waterworks or to the sewerage system or to both, shall be and the same are combined and it is hereby declared that said waterworks and said sewerage system, and all future improvements and extensions thereto as aforesaid, thenceforth be operated and maintained as a combined waterworks and sewerage system.

Section 700.020. Water Rates.

[R.O. 2011 §700.030; Ord. No. 656 §§2 — 3, 12-6-1993; Ord. No. 665 §2, 6-20-1994; Ord. No. 780 §1, 10-7-2002; Ord. No. 002-2013 §§1 — 2, 2-18-2013]

- A. Effective on the March 1, 2013 utility bills, the following rates and charges for use of said water system and water therefrom shall be charged to all customers having properties connecting therewith, as follows, to wit:
1. Water Rate.
 - a. Base rate (two thousand (2,000) gallons): nineteen dollars and seventy-four cents (\$19.74).
 - b. Excess: \$0.00451 cents per gallon or four dollars and fifty-one cents (\$4.51) per one thousand (1,000) gallons.
 - B. The following rates and charges for use of said water system and water therefrom shall be charged to residential employee customers having properties connecting therewith, as follows, to wit:
 1. Employee Water Rate.
 - a. Base rate (two thousand (2,000) gallons): twelve dollars and fifty-nine cents (\$12.59).
 - b. Excess: \$0.00207 cents per gallon or two dollars and seven cents (\$2.07) per one thousand (1,000) gallons.
 - C. Bulk Water Rate. The bulk water rate will be ten dollars (\$10.00) per one thousand (1,000) gallons, with a minimum purchase of one thousand (1,000) gallons.
 - D. Water Deposit. A deposit of twenty-five dollars (\$25.00) shall be required before water service is provided.

- E. Short-Term Service. A landlord, who owns at least two (2) rental properties and has a regular deposit up for one of these, will be charged the actual usage of water supplied. This minimum monthly charge would be in effect only for a period often (10) days. If the time were more than ten (10) days, the minimum monthly charge, at the base rate of the first two thousand (2,000) gallons, would be applicable.
[Ord. No. 011-2016 § 1 — 2, 11-21-2016]

Section 700.030. Monies to Be Kept in Separate Fund.

[R.O. 2011 §700.040; CC 1974 §28.040; Ord. No. 656 §4, 12-6-1993; Ord. No. 665 §3, 6-20-1994]

All sums collected under such water system shall be kept in a separate fund to be used exclusively by the said City of Cabool for water maintenance, repair, expense and for the retirement of principal and interest of revenue bonds issued for such purposes.

Section 700.040. May Discontinue Service — When.

[R.O. 2011 §700.050; CC 1974 §28.050; Ord. No. 665 §3, 6-20-1994]

The City shall have the power to discontinue service and disconnect water connections upon the users non-payment of any account for more than fifteen (15) days after its due date, being the first (1st) of each month.

Section 700.050. Bill for Service.

[R.O. 2011 §700.060; CC 1974 §28.060; Ord. No. 656 §5, 12-6-1993; Ord. No. 665 §4, 6-20-1994]

Each user of the water system shall be billed the first (1st) day of the month for use of water for the month immediately preceding said first (1st) day of the month and a penalty of ten percent (10%) of the amount of the bill will be due and payable if said bill is not paid on or before the tenth (10th) day of the month following billing on the first (1st) day of said month.

Section 700.060. Occupant and Owner — Jointly and Severally Liable.

The occupant and user of the premises receiving services or water and sewerage services combined and the owner of said premises shall be jointly and severally liable to pay for such services rendered on said premises. The City shall have power to sue the occupant or the owner, or both, of such real estate in a civil action to recover any sums due for such services, plus a reasonable attorney's fee to be fixed by the court. Any notice of termination of service shall be sent to both the occupant and owner of the premises receiving such service, if such owner has requested in writing to receive any notice of termination and has provided the entity rendering such service with the owner's business addresses.

Ellington



MENU


RATES

BREC Rate Schedule

Effective February, 2021

Residential Service	
Service Availability Charge	\$26.00 per month
First 750 kWh	9.03¢ per kWh
kWh in Excess of 750	7.55¢ per kWh
Single Phase General Service	
Service Availability Charge	\$23.00 per month
First 1,500 kWh	9.35¢ per kWh
kWh in Excess of 1,500	8.50¢ per kWh
Three Phase General Service	
Service Availability Charge	\$33.00 per month
First 1,500 kWh	9.35¢ per kWh
kWh in Excess of 1,500	8.50¢ per kWh
Commercial/Industrial	

Demand Charge	\$10.00 per kW
All kWh	5.80¢ per kWh
Security Lighting	
100 Watt Sodium Vapor	\$8.85 per month
175 Watt Mercury Vapor	\$9.15 per month
250 Watt Mercury Vapor	\$11.15 per month
400 Watt Mercury Vapor	\$13.00 per month
400 Watt Sodium Vapor	\$15.35 per month
400 Watt Directional Sodium Vapor	\$16.50 per month

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Contact Information

Black River Electric Cooperative, Inc.

Address: 2600 Highway 67 or P.O. Box 31
Fredericktown, Missouri 63645

Phone: **573-783-3381** or **1-800-392-4711**

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DIVISION 4. - ELECTRICITY USE

Footnotes:

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Editor's note— Ord. No. 559, § 1, adopted Nov. 18, 1985, repealed Ord. No. 534, adopted Feb. 21, 1983, codified herein as Div. 4, §§ 22-166—22-173. Sections 2—5 of said Ord. No. 559 added provisions designated as §§ 22-166—22-168 at the editor's discretion.

Sec. 22-166. - Rates established.

- (a) Beginning with the billing date of January 15, 2021, the City of Houston, Missouri, shall have and receive as compensation each month for electricity which it sells through its public electrical distribution system each month the following:

COLA = 2.50%	COLA = 2.50%	COLA = 2.50%	COLA = 2.50%
2021 Rates	2022 Rates	2023 Rates	2024 Rates

Residential Rate

First	25 Min.	\$7.78	\$7.97	\$8.17	\$8.37
Next	75	\$0.1435	\$0.1470	\$0.1507	\$0.1545
Next	500	\$0.0959	\$0.0983	\$0.1008	\$0.1033
Next	1400	\$0.0812	\$0.0832	\$0.0853	\$0.0874
All over	2000	\$0.0675	\$0.0692	\$0.0709	\$0.0727

Small Commercial Rate (7,500 kWh)

First	25 Min	\$12.86	\$13.18	\$13.51	\$13.85
Next	175	\$0.1436	\$0.1470	\$0.1507	\$0.1545
Next	700	\$0.0936	\$0.0959	\$0.0983	\$0.1008
All over	900	\$0.0791	\$0.0811	\$0.0831	\$0.0852

Large Commercial Rate

All kW	175	\$6.46	\$6.62	\$6.79	\$6.96
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All kWh	700	\$0.0601	\$0.0616	\$0.0631	\$0.0647
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*Industrial Power Service Rate**Demand Charge*

First	300	\$8.52	\$8.73	\$8.95	\$9.17
Excess		\$7.54	\$7.73	\$7.92	\$8.12

Energy Charge

First	150	\$0.04680	\$0.04800	\$0.04920	\$0.05040
Excess		\$0.04402	\$0.04512	\$0.04625	\$0.04741

Special Rate

First	200	\$0.0985	\$0.1010	\$0.1035	\$0.1061
Excess	175	\$0.0875	\$0.0897	\$0.0919	\$0.0942
City		\$0.065500	\$0.067100	\$0.068800	\$0.071000
PPA Base		\$0.0372	\$0.0372	\$0.0372	\$0.0372

- (b) In addition to the above compensation, the City of Houston, Missouri shall collect a purchased power adjustment on the sale of each KWH to each customer. For each cent (\$0.01) increase or decrease or major fraction thereof, in the City's monthly purchased power of \$0.0372 per KWH in the first three (3) or four (4) months preceding the billing period, there shall be correspondingly added to or subtracted from each customer's bill, an amount equal to one cent (\$0.01) per KWH times the total KWH billed to the customers, on all of the above rates.
- (c) Residential rate, small commercial rate, and all other non-demand metered rates. The charges in subsection (a) of this section are subject to an annual operations adjustment. Commencing with the first billing date for each customer after December 31st of each year, there shall be a two and five-tenths (2.5) percent increase to the customer service charge and a two and five-tenths (2.5) percent increase to the difference between the energy charge and the base energy charge of \$0.0372 as defined in the purchased power adjustment.
- (d) *Large commercial rate, industrial power service (large) rate, and all other demand metered rates.* The charges in subsection (a) of this section are subject to an annual operations adjustment. Commencing with the first

billing date for each customer after December 31st of each year, there shall be a two and five-tenths (2.5) percent increase to the customer service charge; a two and five-tenths (2.5) percent increase to the demand charge; a two and five-tenths (2.5) percent increase to the difference, if positive, between the energy charge for the first one hundred fifty (150) hours use per KW and the base energy charge of \$0.0372 as defined in the purchased power adjustment; and a two and five-tenths (2.5) percent increase to the difference, if positive, between the energy charge for excess energy and the purchased power adjustment.

(Ord. No. 799, §§ 1, 2, 7-18-05; Ord. No. 2008-117, § 3, 11-3-08; Ord. No. 2009-113, 10-19-09; Ord. No. 2009-115, 11-3-09; Ord. No. 2010-101, 3-15-10; Ord. No. 2016-113, § I, 12-5-16; Ord. No. 2020-123, § 1, 12-21-20)

Sec. 22-167. - Sales tax.

In addition to the above compensation, the city shall collect sales tax as provided by the statutes of the State of Missouri on the total charges for electricity by commercial users. City sales tax on all users shall be collected as specified by city ordinance.

(Ord. No. 559, § 5, 11-18-85)

Sec. 22-168. - Service schedules adopted.

The service schedules R-1, C-2, LC-1, LP-1, Rate HH and PL-8 of the 1985 Rate Study, hereto attached, are hereby incorporated and adopted.

(Ord. No. 559, § 4, 11-18-85)

Editor's note— These service schedules are not included herein but are kept on file in the office of the city clerk.

City of Ironton, MO
Saturday, July 17, 2021

Chapter 710. Water and Sewer Service

Section 710.010. Monthly Rates Established.

[R.O. 2008 §710.010; Ord. No. 273 §1, 9-5-1978; Ord. No. 370 §1, 4-14-1986; Ord. No. 397 Art. IV, 1-8-1990; Ord. No. 452 §1, 5-28-1996; Ord. No. 50 §1, 5-14-2001; Ord. No. 546 §§1 — 2, 2-26-2007; Ord. No. 581 §§1 — 2, 8-23-2010]

A. *Monthly Rates Established.*

1. The following rates and charges for the use and services of the combined waterworks and sewerage system of the City of Ironton, based on the amount of water consumed, are hereby established:
[Ord. No. 631 § 1, 3-13-2017]

Water Rates

Property Inside City Limits	
Minimum	\$20 per connection
Usage (volume) charge	\$6.50 per 1,000 gallons
Property Outside City Limits	
Minimum	\$40 per connection
Usage (volume) charge	\$13 per 1,000 gallons
Property Inside City Limits	
Minimum charge	\$3.50
Usage (volume) charge	\$3.25 per 1,000 gallons
Property Outside City Limits	
Minimum charge	\$7.00
Usage (volume) charge	\$6.50 per 1,000 gallons

When more than one (1) building is connected to the same water meter, or multiple units within the same building (such as apartment units), the minimum billing shall be multiplied by the average number of individual connections that were in use the previous calendar year. The property owner shall provide reasonable proof of the average occupancy; otherwise the minimum billing shall be multiplied by the total number of individual connections.

Whenever for any cause a water meter fails to operate, a reasonable estimate shall be made of the amount supplied during the period such meter fails to operate, and the user shall pay a rate based in whole or in part on the estimated amount of water supplied.

2. *Basis For Calculations.* The calculations used to determine the water and sewer rates are included as Appendixes A and B, attached hereto, and hereby incorporated into this Chapter.

[1]

[1] *Editor's Note: Said appendixes are on file in the City offices.*

- B. Each user shall pay for the services provided by the City based on his/her use of the sewerage system and treatment works as determined by water meters acceptable to the City.
- C. For residential, industrial, and commercial contributors, user charges shall be based on water used during the current month. If the contributor has a consumptive use of water, or in some other manner uses water which is not returned to the wastewater collection system, the user charge for that contributor may be based on a wastewater meter or separate water meters installed and maintained at the contributor's expense, and in a manner acceptable to the City.
- D. Whenever for any cause a water meter fails to operate, a reasonable estimate shall be made of the amount supplied during the period such meter fails to operate, and the user shall pay a rate based in whole or in part on the estimated amount of water supplied.

Licking and Mountain Grove

Current Rates- April 1, 2021**Residential**

April 1 2021

Service Availability \$1.24 /day

All kWh \$0.084827/kWh

Pre-Pay Metering

April 1 2021

Service Availability \$1.24/day

All kWh \$0.084827/kWh

Single Phase Business

April 1 2021

Service Availability \$1.24 /day

All kWh \$0.084827/kWh

Small Three Phase

April 1 2020

Service Availability \$1.58 /day

All kWh 0.08394 /kWh

Security Light & Unmetered

1-Jan-20

*Mercury Vapor 175 W \$11.64

*Mercury Vapor 250 W \$14.95

*High Pressure Sodium 100 W \$11.20

*High Pressure Sodium 150 W \$13.91

Light Emitting Diode (LED) 40 W

Metered \$4.11

Unmetered \$11.20

* MV and HPS lights will be discontinued when the light requires repair or maintenance.

Fee Schedule - January 1, 2019

Membership Fee \$5.00

Application Late Fee \$20.00

Service Connection Fee \$35.00

Returned Payment/Check Fee \$30.00

Connect/Re-connection Fee \$50.00

for an existing Dusk-to-Dawn Light

Hang Light on Existing Pole \$75.00

Fee to Set Pole & Light \$150.00

Trip Fee - During Regular Business Hours \$50.00

Deposit Rates

Residential Deposit \$150.00

Five late payments in the last 12 months \$250.00

or disconnect for non-payment

*Larger 3 phase services will be billed according to IECA rate schedules. Contact our Engineering Department for more information 866-621-3679.

For commercial deposit rates please contact our Member Accounts department.

Service Availability

The service availability charge is a flat fee designed to recover a portion of the cost of delivering electricity to all members. This charge is reflective of the investment in poles, wires, transformers and equipment that it takes to provide you with electric service. It also supports fleet, facility and customer service functions, such as line maintenance, right-of-way clearing and general administrative responsibilities.


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Rates & Fees

The following Rates & Fees have been approved by the Rolla Board of Public Works. The Rates & Fees are subject to change. The most current information is available at the RMU Business Office at 102 W. 9th Street.

Each electric and/or water Customer shall be placed in either the Residential or Non-Residential rate class as determined by RMU. Listed below are all electric rate classes:

Residential: Applicable to any customer with an actual monthly demand of less than 100kW, that purchases the majority of their electricity for personal domestic use as defined in Section 144.030(24) RSMo. A business and/or place requiring a license to do business shall not be considered under this rate.

Commercial: Applicable to all non-residential customers with actual metered monthly demand of less than 100kW.

Power Service: Applicable to all customers with actual monthly demand of 100kW or greater, but less than 1,000kW. This rate applies to any customer whose demand falls within this bandwidth twice within any twelve consecutive calendar months.

Industrial Service: Applicable to all non-residential customers whose actual monthly demand exceeds 1,000kW twice within any twelve consecutive calendar months.

Area Lighting: Applicable for overhead outdoor lighting separately metered by Rolla Municipal Utilities and used primarily for area lighting, street lighting, parking lot lighting, or illumination of outdoor athletic facilities. Deminimus usage for auxiliary structures, such as restrooms or concession stands may be included in this rate class at the discretion of Rolla Municipal Utilities.

Street Lighting: Applicable for overhead outdoor lighting separately metered by Rolla Municipal Utilities and used primarily for area lighting.

ELECTRIC SERVICE RATES (Effective with billing October 1, 2019)

Electric Deposit (RMU pays interest on cash deposits)

Residential	\$240.00 minimum(effective January 1, 2007)
Non-Residential	Estimate based on RMU's maximum exposure for two (2) consecutive months.
City of Rolla PILOT	5%

Residential Applies to any customer, with an actual monthly demand of less than 100kW, that purchases the majority of their electricity for personal domestic use as defined in Section 144.030(24) RSMo. A business and/or place requiring a license to do business shall not be considered under this rate.

Residential Single-Phase	
All kWh used per month	7.9 ¢/kWh**
*Service Availability Fee per month	\$24.00 per meter

Residential Three-Phase	
All kWh used per month	7.9 ¢/kWh**
*Service Availability Fee per month	\$38.00 per meter

Commercial Applies to all non-residential customers with actual metered monthly demand of less than 100kW.

Commercial Single-Phase	
All kWh used per month	7.9 ¢/kWh**
*Service Availability Fee per month	\$24.00 per meter

Commercial Three-Phase	
All kWh used per month	7.9 ¢/kWh**
*Service Availability Fee per month	\$38.00 per meter

Power Service Applies to all customers with actual monthly demand of 100kW or greater, but less than 1,000 kW. This rate applies to any customer whose demand falls within this bandwidth twice within any twelve consecutive calendar months.

Energy Charge	
All kWh energy used per month	5.9 ¢/kWh**
Demand Charge	
All kW of demand per month	\$8.00/kW
Service Availability Fee per month	\$200.00 per meter

Industrial Applies to all non-residential customers whose actual monthly demand exceeds 1,000 kW twice within any twelve consecutive calendar months.

Energy Charge	
All kWh energy used per month	5.7 ¢/kWh**
Demand Charge	
All kW of demand per month	\$8.00/kW
*Service Availability Fee per month	\$500.00 per meter

Street Lighting Applicable for overhead outdoor lighting separately metered by Rolla Municipal Utilities and used primarily for area lighting.

Applies to all metered street lighting	
All kWh energy used per month	\$0.200/kWh**
*Service Availability Fee per month	\$100.00 per meter
Applies to all street lighting	
SOD: 100 watt High Pressure Sodium (HPS)	\$7.60/light
CITY: 250 watt HPS light, per month	\$15.00/light
MTHA: 400 watt HPS or Metal Halide, per month	\$23.20/light
LS 10: Street Light on existing wood pole; 60 watt Light Emitting Diode (LED), per month	\$4.10/light
SOD: 100 watt High Pressure Sodium (HPS)	\$7.60/light
CITY: 250 watt HPS	\$15.00/light
MTHA: 400 watt HPS	\$23.20/light

Metered Area Lighting Applicable for overhead outdoor lighting separately metered by Rolla Municipal Utilities and used primarily for area lighting, parking lot lighting, or illumination of outdoor athletic facilities. Deminimus usage for a auxiliary structures, such as restrooms, locker room(s), concession stands, or like strictures may be included in this rate class at the discretion of Rolla Municipal Utilities.

Applies to all metered area lighting	
All kWh used per month	\$0.74/kWh
Service Availability Fee	\$50.00/meter

Non-Metered Lighting Applicable for overhead outdoor lighting listed below not metered by Rolla Municipal Utilities and used exclusively for area lighting.

Applies to all non-metered area lighting	
LR 10: Rental Light – 60 watt LED, per month	\$4.55/light
LR 15: Rental Light – 95 watt LED, per month	\$7.15/light
LR40: Rental Light – 240 watt LED, per month	\$18.70/light
Installation Rate	
LR10: On an existing pole	\$210.00/light
LR 25: On an existing pole	\$300.00/light
LR40: On an existing pole	\$735.00/light
New or additional poles.....Actual costs for time and materials used plus cost of light fixture	

Full description of conditions of service for metered/non-metered area lighting can be viewed at General Rules & Regulations. [CLICK HERE](#)

WATER SERVICE RATES (Effective with billing October 1, 2020).

Water Deposit (RMU pays interest on cash deposits).

Residential	\$60.00 minimum (effective January 1, 2007)
Non-Residential	Estimate based on RMU's maximum exposure for two (2) consecutive months.
City of Rolla PILOT	5%
Residential and Non-Residential	
For each 1,000 gallons of water	\$3.75***
*Service Availability Fee per month:	
5/8" & 3/4" meters	\$9.00 per meter
1.0" meter	\$11.00 per meter
1.5" meter	\$17.00 per meter

2.0" meter	\$25.00 per meter
3.0" meter	\$50.00 per meter
4.0" meter	\$75.00 per meter
6.0" meter	\$125.00 per meter
Fire Sprinkler Line	
Fee per month: (based on backflow preventer size)	
<or=4"	\$30.00 per connection
6"	\$35.00 per connection
8"	\$40.00 per connection
10"	\$45.00 per connection

***SERVICE AVAILABILITY** – A monthly charge per active electric and/or water meter. This fee is to recoup fixed expenses that are equally common to all customers, and unrelated to the actual energy or water each customer consumes. The monthly amount helps cover the cost of maintaining an active meter at your location for fixed non-energy or non-water related expenses in the fairest way possible. Examples of these expenses include: minimum system, customer service; accounting; engineering; meter reading; testing and installation; serviceman; power line; water main and fire hydrant maintenance; locating and marking underground cable and water lines.

****POWER COST ADJUSTMENTS (PCA)** – This schedule is applicable to and becomes a part of each electric rate schedule in which reference is made to Power Cost Adjustment (PCA). Rolla Municipal Utilities shall apply a uniform per kWh charge or credit to applicable sales. The current application is a credit of 0%.

*****WATER COST ADJUSTMENT (WCA)**– This schedule is applicable to and becomes a part of each water rate schedule in which reference is made to Water Cost Adjustment (WCA). Rolla Municipal Utilities shall apply a uniform per 1,000/gallons charge or credit to applicable sales. The current application is a credit of 0%.

CITY OF ROLLA SERVICES

The City of Rolla provides sanitary sewer and trash services to the citizens of Rolla. RMU bills these services for the City of Rolla as a convenience for RMU customers. For more information on these services please refer to the City of Rolla's Website by [clicking here](#)

ADDITIONAL RMU FEES AND POLICIES

(Effective with billing October 1, 2019)

Late Fee	
A 10% fee will be added to bills that are not paid before the delinquent date. The monthly cycle bill will indicate the date a late fee will be added to the account and the new amount due.	
Reconnect Fee	
Required to reconnect services after being processed for disconnect	\$50.00
Return Payment Fee	
Required on return payments (ACH transactions, checks, credit card transactions, etc.)	\$30.00
Service Fee	
Required for each customer connect order	\$20.00
Credit/Debit Card Transactions	
Maximum allowable credit and debit card transactions:	\$2,000.00
Payment Extensions	
In the event additional time is needed to pay your utility bill, a payment extension may be requested. A payment extension will extend services up to five business days beyond the scheduled disconnect date. To request an extension, the customer must pay one-half of the outstanding bill and sign an extension agreement available in the RMU Business Office.	
Electric Meter Test Fee (Owner/Customer requested)	
The customer may request that their meter be tested. RMU requires a Meter Test Fee prior to the test being performed. Should the test find the meter to be greater than the acceptable industry standard accuracy range, the Meter Test Fee will be returned, and an adjustment to the bill will be made for a maximum of six months of usage for the overage amount. If the meter is found to be outside the acceptable industry standard accuracy range, the meter will be adjusted or replaced at no expense to the customer at RMU's discretion.	
Electric testing fee	\$60.00
Water Meter Test Fee (Owner/Customer requested)	
(Ref. 'General Rules and Regulations', section 'XXV. Testing of Meters'). A deposit of \$150, for meters >1", shall be paid to RMU prior to meter testing. Actual fee to be based on actual cost to test meter.	
5/8" and 1" meters	\$75.00
>1" meter (estimated cost)	\$150.00
Temporary Fire Hydrant Water Meter	
Refundable Deposit	\$100.00
Installation Fee	\$50.00
Water Usage Fee	current water rate and service availability fee(s)

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Business Office: 102 West 9th Street , P.O.Box: 767, Rolla, MO 65402, 573.364.1572
Service Department: 811 Highway O, Rolla, MO 65401, 573.364.2195
info@rollamunicipalutilities.org

Charles Armistead – Chairperson
 Rodney Edwards – Secretary
 Peter Hofherr – Resiliency Representative



Ric Palmer
 Stephanie Hayes

RESIDENTIAL:					Effective April 1, 2016	
	kwh		Rate	Electric		
Minimum	0-50	\$	10.22	Minimum		\$10.22
Next	250	\$	0.13012072			\$32.53
Next	1,200	\$	0.10222195			\$122.66
All Over	1,500	\$	0.08623254			
Dusk to Dawn Light			\$10.22		UP charge = 6% of total	
Avoided fuel cost		\$	0.01000000			
INDUSTRIAL:					Effective April 1, 2016	
	kwh		Rate	Electric		
Energy Charge			\$0.06506036	cents per Kwh		
Demand Rate		\$	8.52	per Kwh		
					UP charge = 6% of total	
SMALL COMMERCIAL:					Effective April 1, 2016	
	Under 10,000		Rate	Electric		
(Under 10,000 Kwh)	1-100	\$	18.40	Minimum		
	101-1,900		\$0.12349677			
	1,901-8,000		\$0.08635500			
	All over 8,000		\$0.08987151			
					UP charge = 6% of total	
LARGE COMMERCIAL:					Effective April 1, 2016	
	Over 10,000		Rate	Electric		
(Over 10,000 Kwh)	1-2,000	\$	255.55	Minimum		
	2,001-8,000		\$0.08635500			
	All over 8,000		\$0.08989000			
					UP charge = 6% of total	
WATER RATES:					Effective June 1, 2019	
	Gallon		Rate	Water		
	0-3,000	\$	12.45	Minimum		
per 100-10,000		\$	0.415			
over 10,000		\$	0.343			
outside city limits			\$23.40			
					UP charge = 6% of total	
SEWER RATES:					Effective May 2021	
	Gallon		Rate	Sewer		
	0-3,000	\$	18.75	Minimum		
per 100 gallon	3,001-7,000	\$	0.625			
	all over 7,000	\$	0.640			
Sewer District		\$	15.39		UP charge = 6% of total	
Service Availability Fee						
	0-19,999	\$	15.00	per month per meter		
	20,000-29,999	\$	25.00	per month per meter		
	30,000-49,999	\$	50.00	per month per meter		
	50,000-99,999	\$	75.00	per month per meter		
	100,000-up	\$	250.00	per month per meter		

NATURAL GAS:	Cubic Feet	Rate	Natural Gas	Effective October 1, 2020
		\$	5.00 Minimum	
<i>The actual cost of natural gas to the City plus, .856 per 100 Cubic feet at 7 inches water column pressure.</i>				
<i>The .856 charge is for local operations and transportation. Rate to be reviewed periodically.</i>				
				<i>UP charge = 6% of total</i>
Service Availability Fee				
Residential		\$	5.00 per month per meter	
Commercial		\$	18.00 per month per meter	
Others		\$	18.00 per month per meter	
School		\$	45.00 per month per meter	
Industrial		\$	120.00 per month per meter	
Missouri Veterans Home		\$	175.00 per month per meter	
Walmart DC 6069		\$	1,740.00 per month	

SANITATION:	Weekly	Rate	Limit 7 bags week	Effective April 1, 2018
Residential		\$	11.90 Monthly	
Commercial		\$	13.23 Monthly	
<i>Dumpster rates available upon request.</i>				

through a meter according to the schedule of classifications hereinafter set for to which each such consumer may qualify, and according to the rates applicable thereto.

69.050. Residential service. This rate applicable to residences as hereinbefore defined for all domestic purposes. This rate is not available to that portion of any residential dwelling used for business or professional purposes. Service is for the use of the customer and may not be shared and may not be resold to others. The character of such service shall be alternating current, 60 cycle 120/240 volts, single-phased, or where available and at the option of the City, three (3) phase.

Residential Rate - Net Monthly Rate:

Monthly minimum charge \$16.00 includes up to 14 KWH
 0.25176 per KWH for the next 16 KWH;
 0.1644 per KWH for the next 45 KWH;
 0.13304 per KWH for the next 50 KWH;
 0.11736 per KWH for the next 75 KWH*;
 0.10728 per KWH for the next 300 KWH;
 0.08824 over 500 KWH

*any service over 75 KWH demand is considered commercial.

69.060. Commercial Service. The character of service which shall be single or three (3) phased, sixty (60) cycle, and at one standard delivery voltage required commercial and available at consumers service location. Net monthly rate shall be:

Commercial Rate - Net Monthly Rate:

Monthly minimum charge \$16.00 includes up to 14 KWH
 0.25176 per KWH for the next 16 KWH;
 0.1644 per KWH for the next 45 KWH;
 0.13304 per KWH for the next 50 KWH;
 0.11736 per KWH for the next 75 KWH;
 0.10728 per KWH for the next 300 KWH;
 0.10616 per KWH for all over 500 KWH.

*any commercial building is considered commercial

*any service over 75 KWH demand is considered commercial.

*any service over 100 KWH demand is considered industrial.

69.070. Yard Light Rates and Installation Fees. Cost of any yard light (residential, commercial, or industrial) will be as follows:

Non-metered	\$7.91 per month
Metered	\$4.23 per month

The installation fee for a yard light (residential, commercial, or industrial) will be **\$125.00.**

69.073. Industrial Electric Rates. Industrial electric service shall be established for industrial users. The rates for industrial use shall be as follows:

KWD -----	Will be adjusted with current demand charge from electric supplier
KWH for the first 150 hrs. X billing demand	0.083
Remaining KWH -----	0.073

69.075. Determination of Billing Demand. The billing demand shall be determined by means of suitable instruments and shall be the highest fifteen (15) minute interval demand established during the billing month on eleven (11) months preceding that month.

69.078. Purchased energy surcharge. In addition to the above compensation, the City of Steelville, Missouri, shall collect a Purchased Power Adjustment on the sale of each KWH to each customer. For each 0.01 cent increase or decrease or major fraction thereof, in the City's monthly purchased power of 0.07 cents per KWH in the first three (3) of four (4) months preceding the billing period, there shall be correspondingly added to or subtracted from each customer's bill, an amount equal to .01 cents per KWH times the total KWH billed to the customers, on all of the above rates.

(added by Ordinance No. 860, Bill No. 2012-4 dated May 18, 2012)

Section 69.079. Temporary Surcharge For Advance Cost Recovery Plus Rate Phase In.

In addition to other electric rate compensation, the City shall collect a temporary surcharge on the sale of each KWH to each customer in order to recoup the temporary cost of transitioning the City's cost of wholesale power supply from Sho-Me Power Electric Cooperative to the Missouri Joint Municipal Electric Utility Commission and a phase-in of the wholesale electric rates to be charged by the Missouri Joint Municipal Electric Utility Commission to the City. An amount of \$0.0021 per KWH sold times the total KWHs billed to each customer, on each of the City's metered kilowatt hour rates shall be charged to each customer.

Such amount per KWH shall be added in the first month following approval of this Ordinance and shall be increased by a like amount on each subsequent customer invoice until customer invoices have been rendered for the billing period covering the electric service month of May, 2013; at which time this Ordinance shall expire and have no further effect on customer bills.

69.080. Minimum charge for manufacturers and industries. The minimum monthly bill shall be the demand charge for the highest established during the preceding eleven (11) months.

69.085. Service to be metered. All electric energy, current or service supplied by the City of Steelville hereunder, which has passed through the meter to any service wire or to any building, residence dwelling, or to any premises of any kind whatsoever, shall be construed to have been furnished and delivered to the consumer, and all such service shall be charged and billed in accordance with the registration of such meter and the rates herein established and all bills therefore collected in full; that is, the meter is the point of delivery of service by the City and the City will incur no expense or assume any liability or obligation in any wise whatsoever beyond any meter and all service shall be billed at this point, provided however, that when any such meter, upon actual test by said City, is not read, or is found to be defective and imperfect in registration, and in fact fails to register, registers fast or slow in measurement, then the costs of current to any such customer for

BILL NO. 2019-8

ORDINANCE NO. 938

**AN ORDINANCE AMENDING SECTIONS 68.015 AND 68.490
OF CHAPTER 68 OF THE CODIFIED ORDINANCES OF
STEELVILLE, MISSOURI, AMENDING THE WATER AND SEWER RATES;
AND ESTABLISHING THE EFFECTIVE DATE OF THIS ORDINANCE**

BE IT ORDAINED by the Board of Aldermen of the City of Steelville, Missouri, as follows:

1. Section 68.015 of the Codified Ordinances of Steelville, Missouri, is hereby repealed, and the following Section 68.015 is hereby enacted in lieu thereof:

68.015. Water Rates.

The monthly rates required and which shall be charged and collected by the City for water and water service furnished by the water works and sewerage system of the City shall be as follows:

1. The minimum charge for water service shall be THIRTEEN DOLLARS FIFTY CENTS (\$13.50) per month.

2. In addition to the minimum charge, for each gallon of water used per month the charge shall be \$4.25 per 1,000 gallons.

1. Section 68.015 of the Codified Ordinances of Steelville, Missouri, is hereby repealed, and the following Section 68.015 is hereby enacted in lieu thereof:

68.490. Sewer User Charge.

Each user shall pay for the services provided by the City of Steelville based on his use of the treatment works as determined by water meter acceptable to the City.

A) Monthly user charges will be based on the water usage during the current month. This usage shall be determined by the water meter.

If a contributor has a consumptive use of water, or in some other manner uses water which is not returned to the waste water collection system, the user charge for that contributor may be based on a waste water meter (s) or separate water meter(s) installed and maintained at the contributor's expense, and in manner acceptable to the City of Steelville.

B) The minimum charge per month shall be EIGHT DOLLARS (\$8.00). In addition, each contributor shall pay a user charge for operation and maintenance, including replacement, of \$.00420 per gallon of water (\$4.20 per 1,000 gallons).

For those contributors who contribute waste water, the strength of which is greater than normal domestic sewage, a surcharge in addition to the normal user charge shall be collected. The surcharge for operation and maintenance, including replacement, is:

\$0.070 per pound BOD

\$0.080 per pound SS

C) Any user which discharges any toxic pollutants which cause an increase in the cost of managing the effluent or the sludge from the City of Steelville's treatment work, or any user which discharges any substances which singly or by interaction with other substances causes identifiable increases in the cost of operation, maintenance, or replacement of the treatment works, shall pay for such increased costs. The charge to each such user shall be as determined by the responsible plant operating personnel and approved by the Board of Aldermen.

D) The user charge rates established in this article apply to all users, regardless of their location, of the City of Steelville's treatment works.

3. Water and Sewer Usage Rate Adjustments shall be effective as of June 20, 2019.

READ TWO TIMES AND PASSED BY THE BOARD OF ALDERMEN OF THE CITY OF STEELVILLE, MISSOURI, AND APPROVED BY THE MAYOR, THIS 20 DAY OF May, 2019.

CITY OF STEELVILLE, MISSOURI

ATTEST:

Sandy Richter
Sandy Richter, City Clerk

By: Michael J. Keen
Michael J. Keen

ALDERMEN

1ST READING

2ND READING

Sherrill

Aye

Aye

Beckham

Aye

Aye

Bennett

Aye

Aye

Hubbard

Aye

Aye

Willow Springs

Rate Tables

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Cancel

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Addl Rate Options

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Service Code

EL

Rate Table

10

Desc

Residential EL

CONSUMPTION

Calculate Negative Consumption/Tax?

Yes

Minimum Charge

Added Charge

5.57

Flat Rate

Tax Ex?

No

Minimum Days

Min Demand Charge

Added Demand

Increase Step By?

No

Min Demand Rdg

Tax Ex?

No

	Consumption	Rate	Flat Add	Tx Ex?	Demand	Rate	Tx Ex?
1.	200	.10500000		N			N
2.	1000	.08050000		N			N
3.	2000	.07440000		N			N
4.	9999999999	.06830000		N			N
5.				N			N
6.				N			N
7.				N			N
8.				N			N
9.				N			N
10.				N			N
11.				N			N
12.				N			N
13.				N			N
14.				N			N
15.				N			N

+

.0254 per kw for Purchase Power Adj.

MAINTAINING RECORD

Rate Tables

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Cancel

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Add Rate Options

🗑

Service Code

EL

Rate Table

30

Desc

COMMERCIAL

CONSUMPTION

Calculate Negative Consumption/Tax?

Yes

Minimum Charge

No

Added Charge

11.73

No

Flat Rate

No

Tax Ex?

Minimum Days

Min Demand Charge

No

Added Demand

No

Increase Step By?

No

Min Demand Rdg

	Consumption	Rate	Flat Add	Tx Ex?	Demand	Rate	Tx Ex?
1.	500	.09630000		N			N
2.	500	.09140000		N			N
3.	1000	.08660000		N			N
4.	1000	.08290000		N			N
5.	9999999999	.07680000		N			N
6.				N			N
7.				N			N
8.				N			N
9.				N			N
10.				N			N
11.				N			N
12.				N			N
13.				N			N
14.				N			N
15.				N			N

+ .0254 per kw
for Purchase
Adj.

MAINTAINING RECORD

Rate Tables

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Cancel

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Add Rate Options

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Service Code

EL

Rate Table

50

Desc

INDUSTRIAL

CONSUMPTION

Calculate Negative Consumption/Tax?

Yes

Minimum Charge

No

Added Charge

11.73

No

Flat Rate

No

Tax Ex?

Minimum Days

Min Demand Charge

No

Added Demand

No

Increase Step By?

No

Min Demand Rdg

	Consumption	Rate	Flat Add	Tx Ex?	Demand	Rate	Tx Ex?
1.	9999999999	.04970000		N	9999999.9999	6.8000	N
2.				N			N
3.				N			N
4.				N			N
5.				N			N
6.				N			N
7.				N			N
8.				N			N
9.				N			N
10.				N			N
11.				N			N
12.				N			N
13.				N			N
14.				N			N
15.				N			N

+ .0254 per Kw
for Purchase
Power Adj.

MAINTAINING RECORD

Rate Tables

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Cancel

#

□

✱/

Addl Rate Options

🗑️

Service Code

WA

Rate Table

10

Desc

RESIDENTIAL

CONSUMPTION

Calculate Negative Consumption/Tax?

Yes

Minimum Charge

14.70

No

Added Charge

No

Flat Rate

No

Tax Ex?

Minimum Days

Min Demand Charge

No

Added Demand

No

Increase Step By?

No

Min Demand Rdg

Tax Ex?

	Consumption	Rate	Flat Add	Tx Ex?	Demand	Rate	Tx Ex?
1.	1000	.01470000		N			N
2.	2500	.00611800		N			N
3.	11500	.00322000		N			N
4.	9999999999	.00199500		N			N
5.				N			N
6.				N			N
7.				N			N
8.				N			N
9.				N			N
10.				N			N
11.				N			N
12.				N			N
13.				N			N
14.				N			N
15.				N			N

MAINTAINING RECORD

Rate Tables

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Cancel

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Add Rate Options

🗑

Service Code

WA

Rate Table

30

Desc

COMMERCIAL

CONSUMPTION

Calculate Negative Consumption/Tax?

Yes

Minimum Charge

14.70

No

Added Charge

No

Flat Rate

No

Tax Ex?

Minimum Days

Min Demand Charge

No

Added Demand

No

Increase Step By?

No

Min Demand Rdg

	Consumption	Rate	Flat Add	Tx Ex?	Demand	Rate	Tx Ex?
1.	1000	.01470000		N			N
2.	2500	.00611800		N			N
3.	11500	.00322000		N			N
4.	9999999	.00199500		N			N
5.				N			N
6.				N			N
7.				N			N
8.				N			N
9.				N			N
10.				N			N
11.				N			N
12.				N			N
13.				N			N
14.				N			N
15.				N			N

MAINTAINING RECORD

Rate Tables

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Cancel

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Addl Rate Options

🗑

Service Code

WA

Rate Table

50

Desc

INDUSTRIAL

CONSUMPTION

Calculate Negative Consumption/Tax?

Yes

Minimum Charge

14.70

No

Added Charge

No

Flat Rate

No

Tax Ex?

Minimum Days

Min Demand Charge

No

Added Demand

No

Increase Step By?

No

Min Demand Rdg

	Consumption	Rate	Flat Add	Tx Ex?	Demand	Rate	Tx Ex?
1.	1000	.01470000		N			N
2.	2500	.00611800		N			N
3.	11500	.00322000		N			N
4.	99999999	.00199500		N			N
5.				N			N
6.				N			N
7.				N			N
8.				N			N
9.				N			N
10.				N			N
11.				N			N
12.				N			N
13.				N			N
14.				N			N
15.				N			N

MAINTAINING RECORD

Rate Tables



Service Code
Rate Table

Desc

CONSUMPTION

Calculate Negative Consumption/Tax?
Minimum Charge
Added Charge
Flat Rate

Tax Ex?

Tax Ex?

Minimum Days
Min Demand Charge
Added Demand
Increase Step By?
Min Demand Rdg

	Consumption	Rate	Flat Add	Tx Ex?	Demand	Rate	Tx Ex?
1.	9999999999	.00443000		N			N
2.				N			N
3.				N			N
4.				N			N
5.				N			N
6.				N			N
7.				N			N
8.				N			N
9.				N			N
10.				N			N
11.				N			N
12.				N			N
13.				N			N
14.				N			N
15.				N			N

MAINTAINING RECORD

Rate Tables

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Cancel

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Add Rate Options

🗑

Service Code

SW

Rate Table

30

Desc

COMMERCIAL

CONSUMPTION

Calculate Negative Consumption/Tax?

Yes

Minimum Charge

Added Charge

14.86

Flat Rate

Tax Ex?

No

Minimum Days

Min Demand Charge

No

Added Demand

No

Increase Step By?

No

Min Demand Rdg

Tax Ex?

No

	Consumption	Rate	Flat Add	Tx Ex?	Demand	Rate	Tx Ex?
1.	9999999999	.00443000		N			N
2.				N			N
3.				N			N
4.				N			N
5.				N			N
6.				N			N
7.				N			N
8.				N			N
9.				N			N
10.				N			N
11.				N			N
12.				N			N
13.				N			N
14.				N			N
15.				N			N

MAINTAINING RECORD

Rate Tables

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Cancel

#

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✖

Addl Rate Options

🗑

Service Code

SW

Rate Table

50

Desc

INDUSTRIAL

CONSUMPTION

Calculate Negative Consumption/Tax?

Yes

Minimum Charge

No

Added Charge

14.86

No

Flat Rate

No

Tax Ex?

Minimum Days

Min Demand Charge

No

Added Demand

No

Increase Step By?

No

Min Demand Rdg

	Consumption	Rate	Flat Add	Tx Ex?	Demand	Rate	Tx Ex?
1.	9999999999	.00443000		N			N
2.				N			N
3.				N			N
4.				N			N
5.				N			N
6.				N			N
7.				N			N
8.				N			N
9.				N			N
10.				N			N
11.				N			N
12.				N			N
13.				N			N
14.				N			N
15.				N			N

MAINTAINING RECORD

MEMORANDUM

TO: MMMPEP Members

FROM: Rebecca Atkins, Vice President, Market Operations & Analysis

DATE: July 1, 2021

RE: July Invoice Overview

We are preparing invoices to send out next week that include regular June estimates and May true ups, but also include the delayed February true up and the first reflection of the State's Municipal Utility Emergency Loan Program funds that were distributed to MJMEUC in late June. The MMMPEP group decided not to true up initial February cost estimates until most of the supplier/market true ups were finalized. We now have the bulk of the revisions and will be including your share of an additional \$1.5 million in February costs on your next invoice. Since we received enough money from the Municipal Utility Emergency Loan Program to cover this addition, you will see the February true up reversed and additional relief applied to your invoice. The default payback on the relief will now be extended to five years, per the loan terms. If you would prefer to pay your February true up rather than increasing your relief amount, or if you want a shorter payback term, please contact bclass@mpua.org.

Unless we hear differently from your city, we will assume a five-year payback term on the February Relief amount at 0% interest, including the additional February true up amount.

	February Invoice	March Invoice	April Invoice	May Invoice	June Invoice	Total	
Feb Estimated Demand Charge	\$136,840.80					\$136,840.80	
Feb Demand True-Up					\$7,470.28	\$7,470.28	
Feb Estimated Energy & Losses	\$1,530,871.13					\$1,530,871.13	
Feb Energy & Losses True-Up					\$160,633.94	\$160,633.94	
						\$1,835,816.15	Total Feb Energy & Demand Costs Billed
Relief Extended by MJMEUC	(\$1,296,665.63)				(\$168,104.23)	(\$1,464,769.86)	Total Relief Extended by MJMEUC
Relief Payments		\$54,027.73	\$54,027.73	\$54,027.73	\$27,661.24	\$189,744.44	Total Principal Payments
Relief Interest Payments		\$882.12	\$1,729.71	\$1,225.37	\$1,027.36	\$4,864.57	Total Interest Payments (these will be zero going forward)
						(\$1,275,025.42)	Balance of Relief

BLAKE MILLER
MAYOR

CITY OF MANSFIELD
PO BOX 467
MANSFIELD MO 65704

TRACY DAVIS
CITY CLERK

BRAD HANGER
CHIEF OF POLICE

SUZY MILLER
UTILITY CLERK

June 25, 2021

Dear Utility Customer,

This previous winter, most specifically February 10-20, 2021, our area (and most of the country) experienced extreme weather conditions. Historic low temperatures were recorded in various parts of the country, including Mansfield. Customers, both residential and commercial, were consuming electricity and natural gas, among other things, to combat the sub-zero temperatures. Due to the high demand and adverse impacts to the electric generation of all types (coal, natural gas, diesel, wind and solar, etc.), record high prices were experienced. For example, electricity prices, normally in the \$20-\$30/MWh range, traded as high as \$4,000/MWh. Natural gas prices, normally in the \$2-\$3/dth range, traded as high as \$1,000/dth. This excessive increase in price was experienced by the City of Mansfield and many other cities in this area and around the U.S.

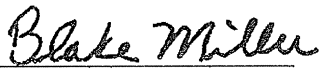
The City of Mansfield has been given a preliminary number of roughly \$455,000 that must be repaid to cover the wholesale price during this short period (11 days). To put that in perspective, our total yearly wholesale electric bill is roughly \$1.2 to \$1.5 million. While we and other cities strongly oppose how these prices were handled and believe price gouging occurred, we currently have a bill that must be paid; in fact, we will have paid approximately \$76,000 of it back by the time we bill our customers. We have tried our best to find a solution that has minimal impact on all consumers. We are currently paying this low-interest, line of credit back in 24 monthly payments, and we are hopeful we can be approved for the five-year, zero interest loan through the State of Missouri.


We have considered various payment options to repay this large bill, and we understand there is not a "one size fits all" solution. We believe the most appropriate solution is to break down total consumption by our seven categories of meters. Furthermore, break down that percent, or cost, by number of meters to reach a dollar figure to charge the next 60 months. We believe this option is better than tying into a demand charge or rate increase; this amount will not change based on future usage. Once the roughly \$455,000 is paid back, this added fee will be removed from utility bills. On the second page you will see a breakdown of demand by category, by meter, and the resulting "New Meter Charge." This is based off February usage. January usage, for example, was very similar in terms of percentage of consumption.


If you have any questions or comments, please contact City Hall at 417.924.3719.

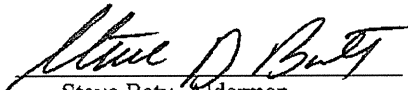
FEBRUARY DEMAND	Meters	Consumption	% of Consumption	% of Bill Due	Div by # Meters	*New Meter Charge
Commercial	102	138,628	5.77%	\$ 26,304.52	\$ 257.89	\$ 4.30
Other Meters	550	2,263,973	94.23%	\$ 429,586.48	\$ 234,337.55	\$ 3,905.63
						*60 billing cycles

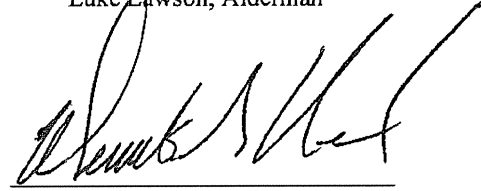
If you have any questions or comments, please contact City Hall at 417.924.3719.

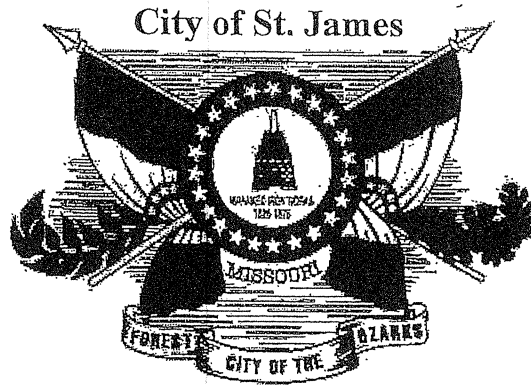

Blake Miller, Mayor


Mike Roberts, Alderman


Luke Lawson, Alderman


Steve Baty, Alderman


Derrick Neal, Alderman



RICK KRAWIECKI
MAYOR OF ST. JAMES
rkrawiecki@stjamesmo.org

100 S. Jefferson
St. James, MO 65559
Phone: 573-265-7013

Dear Customer,

Your monthly utility bills will be increasing. How much? The short answer is, we don't know yet. Why is it increasing when it's so high now?

In February, much of the US experienced extreme cold and winter storms. These unusual conditions caused disruption in natural gas production and all the industries dependent upon natural gas, including home heating and electricity generation. The short story is natural gas prices were bid up to extreme levels. St. James, like other cities, gets its natural gas through a network of pipelines and suppliers with a rate agreement that specifies pricing based on demand. Because of the extreme cold, we all had our furnaces running full blast, which meant we needed more gas than usual. St. James gas use exceeded our maximum demand agreement with suppliers which caused our gas rate to default to the open market rate. Our demand in St. James was 30% above normal due to the cold and this pushed our gas utility cost to over \$1 million instead of the normal \$150,000. Our electric cost was also driven up for the same reason, from a normal of about \$400,000 to over \$1.1 million.

Electric - The electric bill that you paid in March was higher because we all used more electricity to heat our homes. The actual cost was \$1,138,524 compared to the \$389,061 for January. Our cost per megawatt went from \$48.54 in January to \$164.40 in February. This is over a 300% increase. Cuba has already notified their customers the electric rates will be increasing 20% starting this June.

Natural Gas - The natural gas is a similar issue. Our cost had been under \$.30 per 100 cubic feet of gas. We were billed \$3.71 per 100 cubic feet of gas. That's a 1000% increase in the cost of gas. The Missouri Gas Commission is negotiating with Spire to set up a payment plan. If there is an agreement, it might allow us to stretch the payments over a longer time-period.

The St. James Municipal Utilities and the Utility Board are diligently working out the details with our suppliers and how to supplement the payments using the cash reserve fund. Once we know our payment requirements, we'll notify you the specific increases you can expect and when they will start.

The present plan is to pay this from the cash reserves fund and gradually rebuild the fund over the next couple of years. What does this mean for you? You will be paying your current usage of electric and gas with an adder for the higher cost of February use. The additional cost will be pro-rated based upon your gas and electric used during February 2021.

Please realize NO INCREASES HAVE BEEN STARTED yet. We want to be open and transparent about what has happened and how it will impact you. We believe we will have definite rate information for the May billing.

Rick Krawiecki - Mayor
Charles Armistead – President
Rodney Edwards – Secretary



Ric Palmer
Stephanie Hayes

Dear Customer,

Last month we included an insert with each customers' monthly utility bill, outlining the excessive cost of electricity and natural gas for February 2021. If you did not receive a copy or would like another copy of the insert, you may obtain one from our Municipal Utilities offices.

The Utility Board is using the Cash Reserve fund to cover the \$1,138,524 electric charges. The City has obtained a payment option for the next 24 months at 1.3% interest. This will help keep from depleting our Cash Reserve account as we move into the annual, severe storm and tornado seasonal periods. We WILL NOT increase electric rates to cover this extra expense at this time.

Natural gas is a different issue. The Gas Utility is still responsible for paying this \$1,055,635.74. The utility has paid \$138,122.51 of this which leaves a balance of \$906,542.13. We have negotiated a 36-month, no interest payment agreement with our gas supplier and we are offering the same to our customers. We have apportioned this balance based upon the gas used by each customer in February 2021.

The enclosed document shows the amount of gas you consumed in February of 2021 and the amount of these additional charges that are assessed to your account. It shows the total amount and the monthly amount for the next 36 months. The monthly payment amount will automatically be added to your bill each month. There will not be a separate line on your bill, but it will be included in the consumption charge for natural gas. These charges are for the natural gas only. There are No operation and maintenance charges in this amount.

For example:

If you used 410 therms (100 cubic feet of gas) during February, your additional charge during this period will be \$1384.24. The monthly charge that will be added to your bill will be \$38.45 for the next 36 months. This will be at zero interest.

These payments will go directly to the Missouri Gas Commission to pay the February gas charges. Most of our customers used less than 200 therms and their payments will be under \$20 per month.

You may choose to pay the entire amount in one payment, or you can accept the 36 month payment schedule. If you do not make the lump sum payment, then you will be charged the 36-month payment plan and you don't have to do anything. This will start with the June bill.

Should there be a settlement that refunds these charges, they will be credited to your account based on the same formula.

Salem Municipal Utilities
POLICY REGULATIONS

Utility Office:

The Utility Office is opened between the hours of 8:00 A.M. and 5:00 P.M., and the Drive-Up Window is opened between 8:00 A.M. and 5:00 P.M., Monday through Friday, except on declared City holidays. The Utility Office is located at the City of Salem Administrative Offices, 400 North Iron Street.

Connects:

New services can be obtained by coming to the Utility Office and giving the following:

1. Your name and new address.
2. Your deposit. A utility customer must provide a cash deposit before any utilities will be turned on.
3. The date you wish service to begin.
4. Sign a City work order authorizing the turn on.
5. Your telephone number.
6. One form of I.D. will be required by anyone connecting to City Utilities which must be a Government Issued Picture ID. (Approved by the Board of Aldermen 8/21/00)

Note: All past due bills left with the City of Salem by any customer must be paid in full before service can be extended to that customer again.

After a customer's account with the City of Salem, Missouri is past due more than ninety (90) days, the account may be sent to a collection agency for collection purposes authorized by law including but not limited to the pursuit of litigation for collection purposes. The customer shall be responsible for all collection fees and costs including attorney fees, expenses of litigation, court costs and interest and penalties on the past due account. (Ord. 3173, §§1-2).

Also, if a reconnect occurs within a year of a disconnect to the same name and address, a service fee of twenty-five dollars (\$25.00) must be paid before service is reconnected. Exception: Owners of rental properties, if they are getting the property ready for new renters and if the service is less than 2 weeks in duration. (Approved by Board of Aldermen 11/6/95).

Disconnects:

Service can be disconnected by coming to the Utility Office and giving the following:

1. Your name and address.
2. The date the service is to be disconnected.
3. Your future address.
4. Sign a City work order authorizing the turn off of utilities.

Emergency Service:

In case of trouble with City Services, telephone the Utility Office at 729-4117. If after normal working hours contact the Salem Police Department at 729-4242.

Deposits:

1. Deposits are required on all residential and commercial property.

Commercial Electric	\$ 150.00
Residential Electric	\$ 125.00
Commercial and Residential Water	\$ 50.00
Multiple Utility Accounts	\$ 500.00
Sanitation	\$ 25.00

- (a) A utility customer will not be required to post a utility deposit if the customer has a credit history with the City of Salem for a period of twelve (12) consecutive months immediately prior to applying for utility services and the customer has not had any utility service disconnected for non-payment on more than one (1) occasion within the twelve (12) consecutive months immediately prior to application for services. (Ords. 2888, 3172)
 - (b) A customer will not be required to post a utility deposit if the customer's deceased spouse had a credit history with the City of Salem for a period of twelve (12) consecutive months immediately prior to applying for utility services and the deceased spouse did not have any utility service disconnected for non-payment on more than one (1) occasion within the twelve (12) consecutive months immediately prior to application for services. (Ords. 2888, 3172)
 - (c) A customer will not be required to post a utility deposit if the customer, having another name or "doing business as", had a credit history with the City of Salem for a period of twelve (12) consecutive months immediately prior to applying for utility services and the customer did not have any utility service disconnected for non-payment on more than one (1) occasion within the twelve (12) consecutive months immediately prior to application for services. (Approved by the Board of Aldermen 8/21/00)
 - (d) No deposit will be required for accounts that are for dusk to dawn lights only. (Approved by the Board of Aldermen 2/20/01)
 - (e) The City will not pay interest on deposits. (Ords. 2888, 3172)
 - (f) Deposits will be refunded upon closing of the utility account. (Ords. 2888, 3172)
 - (g) Deposits shall be applied to overdue accounts and any remaining amount shall be refunded to customer upon closing of the account. (Ords. 2888, 3172)
 - (h) Return of deposits will be paid upon request, beginning January 1, 2000. Before deposits can be returned you must have 24 consecutive months of good payment history. (Board of Aldermen Meeting 6/4/01.)
2. Customers installing additional meters shall pay a deposit for each meter in service, unless customer is not required to post a deposit pursuant to Section 1(a). (Board of Aldermen Meeting 11/1/99.)
Exception: Commercial users holding long term leases of 5 years, or more, on rental property will be charged \$150.00 deposit on the initial meters; all additional meters installed at the same location to be without an additional deposit.
 3. No deposit will be transferred to any person other than the person whose name is on the deposit certificate.
 4. Deposits can be transferred from one residence to another. Both residences may be left on while in the process of moving. However, this period may not exceed two weeks from the time utilities are connected at the new residence. In the event that utilities do remain on at both places for the same customer for a period longer than two weeks, an additional deposit will be required.
 5. Construction companies installing temporary electric meters will pay a current deposit during construction period.
 6. A utility customer who desires to have a detached garage with a separate electric meter will be charged residential rates on the garage meter as long as the garage is not used for commercial purposes. (Approved by the Board of Aldermen 3/17/11)

Billing and Payment:

1. The Salem Municipal Utility Office will endeavor to send each utility customer, by mail, a monthly statement of their utility charges. **This statement is your first and final notice.**
2. The Salem Municipal Utility Office has one billing each month. Bills are mailed on the 1st of each month.
3. Your monthly statement list two (2) payment amounts.

1 st Amount	- Actual amount due for metered usage (You have from the 1 st to the 20 th to pay this amount.
2 nd Amount	- If your bill is not paid by the 20 th your bill it is considered delinquent and in this time period you are paying an additional 10% penalty.

If your utility bill is paid within 10 days from the date of mailing, you will receive a 1% discount on your electric, which will be credited on your next month's bill. (Ord. 3218)

Note: Printed at the top of your monthly statement is the date and time your bill has to be paid by and the date your utilities will be disconnected if payment has not been made.

4. The City has an after-hour drop box that is available for your convenience, located at the front of the City Administrative Offices. Anything deposited in the drop box after 5:00 p.m. will not be posted and dated until the following day.
5. No post-dated check will be accepted as payment of utility bills.
6. The City no longer goes by the postmark on a utility payment. Payment is posted on the day that it is received.
7. VALID CHECKS ONLY: Upon the return of an insufficient funds check issued for the payment of an account with a deadline due date, services will be discontinued immediately without further notice to the user.
8. After one insufficient funds check is received from a customer, future bills must be paid in cash. To re-establish your check paying privileges you will have to pay with cash 24 continuous months. (Approved at 7/16/01 Board of Aldermen Meeting)
9. If final date for discount or net bill falls on a weekend or a holiday, date is extended to the following day; otherwise, bills are due and payable according to the schedule on the billing statement.
10. When using a landlord's or designated representative's name (such as real estate broker or Public Administrator) it will be the landlord's or designated representative's responsibility to see that the utility bill is paid and the landlord or designated representative would then be aware of any of his accounts that would be subject to disconnection due to non-pay.
11. A living spouse may add their name to their residence utility account with their spouse if the spouse's name is not currently on the utility account. However, both spouses will have to come and sign (jointly) a new account card and verify their identity. In order for a spouse to turn utilities services on (ex. rental properties) in their names (husband & wife) without paying any additional deposit, besides their residence deposit, will require 12 consecutive months of current on-time payment history in either or previous spouse's name. (Approved 10/18/99 Regular Meeting of the Board of Aldermen.)

Disconnects for Non-Payment:

1. A utility customer who has had utility services disconnected shall pay all delinquent utility charges and all unpaid balances due to the City of Salem for any reason except unpaid property taxes plus a twenty-five dollar (\$25.00) penalty, if the reconnection is accomplished in normal working hours, and a fifty dollar (\$50.00) penalty, if the reconnection is completed during other than normal working hours, before utility services shall again be provided. Normal working hours are defined as 8:00 A.M. to 5:00 P.M., Monday through Friday, except on declared City holidays. (Ord. 2868, §2.)
Reconnect fees will increase to \$50.00 after an account holder has been disconnected three (3) times for non-payment. (Approved 7/6/09 Board of Aldermen)
NOTE: Your utilities are considered disconnected whether they are physically cut-off or not if your payment has not been received by 5:00 p.m. on the 5th day of the following month and will be disconnected on the 6th.
2. A utility customer who has more than one utility account with the City and has become delinquent on one or more of the accounts, shall be disconnected on the delinquent accounts only. If the customer fails to pay the delinquent charges plus service fees on an account within thirty (30) days after disconnection, then the City may disconnect utilities on all accounts in that customer's name or control. (Ord. 2868, §3.)
3. A utility customer with CT metering service who has had utility services disconnected, shall pay all delinquent utility charges plus a one hundred dollar (\$100.00) service fee before utility services shall again be provided. (Ord. 2868, §4.)
4. In the event a water or electric meter is disconnected for non-payment of utility bill, all deposits must be updated to the present level required by ordinance before utilities can be reconnected. If it is your first time to be disconnected you will not have to pay a deposit (if you don't have one currently with the City) but if it happens the second time, you will have to pay the required deposit. On account holders who have a deposit, but it is not the current deposit, you will not have to update your deposit on the first time disconnect but will have to update your deposit if you are disconnected a second time. The \$25.00 service fee for disconnect on non-pay customers must still be paid. (Adopted by the Board of Aldermen 7/21/97.)
5. City employees handling cutoffs will knock on the customer's door and leave a notice indicating to the customer what must be done to reconnect utilities. In the event no one answers the door, the notice may be left in or under the door.
6. The City of Salem, Missouri, may disconnect electric utility services provided to any residential or commercial customer if said customer has any unpaid balance due and payable to the City. Prior to disconnection, the City shall cause to be mailed to the customer at the customer's last known address, a detailed statement of the amount due to the City with a description of the basis for the amount due. The statement shall clearly state the date on which

disconnection will occur, but not less than thirty (30) days from the date of mailing, if said amount is not paid in full. For purposes of this section, unpaid property taxes shall not be cause for disconnection.

General Rules:

1. All electric and water meters will be listed separately on utility bills. No two electric or no two water meters will be billed on the same account.
2. All meters listed in the meter books (regardless of whether they are on or off) will be read every month.
3. Owners of residential rental property having utilities turned on in the owners name for a short period of time to ready the property for a new renter's occupancy shall be charged the residential rate for utilities.
4. Electric meters are to be booted and left on buildings when vacated.
5. When a meter fails to correctly register the amount of electricity or water consumed, the amount of the bill will be estimated by using an average of bills of the months preceding.
6. If a customer wishes to have his meter tested, he must sign a work order at the Utility Office requesting this service. If the meter is correct, a \$10.00 service charge will be made to the customers; if the meter is incorrect, adjustments will be made accordingly.
7. It is illegal for any person to turn on their own utilities.
8. It is understood and agreed that the City of Salem does not guarantee a constant supply of electricity or water to the consumer's premises.
9. The City's meter readers must have access to both water and electric meters during normal working hours. It will be the responsibility of the utility customer to see that dogs are tied up properly, cars are not parked on meters, etc. so that the meter readers can do their job properly.
10. The Director of Public Works and the Mayor are allowed to deviate from written policy in cases where policy is in conflict with common sense. (Approved by the Board of Aldermen 2/20/01)
11. **Work Orders** – Work orders are needed for any of the services the City provides (i.e. tree trimming, turning on or off of utilities, etc.). These work orders must be signed by the utility customer.
Exception: If an account holder writes a letter stating that they give permission to the licensed electrician or licensed plumber to sign to turn off the electric or water and by signing the letter and giving the last four digits of their driver's license number the licensed electrician or plumber can sign the work order to do repairs. (Passed 7/21/08)
Exception: If a senior citizen is disabled due to health reasons and cannot come into the city offices and needs a work order, the service man will take the work order to the senior citizen for their signature. (Approved 7/6/09 Board of Aldermen)

After Hour Fees:

All utility service connections are to be eliminated on weekends and holidays except in emergency situations. An emergency situation exist only when the water system inside of the building has failed and is resulting in damage to the building and furnishings. Planned modifications to the existing water system does not constitute an emergency. (Ord. 2867, §2.) If utilities are turned off or on, after hours, customers will be charged a \$25.00 fee to turn off utilities and a \$25.00 fee to turn on utilities. However, individuals and businesses who have posted a cash security deposit in the amount of \$100.00 with the City Clerk before they cause or allow the City's water meter valve to be shut off for any reason other than for emergency situations (Ord. 2867, §1.) and who are in possession of adequate equipment, may turn off the City's water meter valve but must notify the Utility Office of the work that was done. The Salem Police Department Dispatchers are to advise those requesting service during non-working hours, for non-emergency or something that is not the City's problem, of the after hour fees. Any individual or business that has not posted the above referenced security deposit and causes or allows the City's water meter valve to be shut off for non-emergency reasons shall be subject to a \$200.00 fine for each occurrence. (Ord. 2867, §3.)

Bills During Prolonged Absence:

Customers are requested to do one of the following in case of prolonged absence:

1. Sign a work order requesting that services be disconnected for the period of absence. (A charge of \$25.00 will be made if utilities are reconnected within one year.)
2. Make an advance payment of the estimated amount of the utility bills.
3. Furnish a temporary address to which bills are to be forwarded.

Causes for Discontinuance of Service:

The City of Salem reserves the right to discontinue service, disconnect its lines, and remove its property from a customer's premises for any of these reasons:

1. For emergencies or repairs.
2. For non-payment of bills when due.
3. For stealing electricity or water.

Liability of Consumer:

The consumer shall not interfere with, or alter municipal utility meters or other property or permit same to be interfered with or altered by anyone other than properly identified municipal employees. The consumer is liable for damages caused directly or indirectly to property belonging to the City of Salem.

Street Department:

The Street Department will pick up yard waste on special pick-ups at a fee of \$35.00. You must have a work order filled out and signed before the pick up will be made. This can be done at the Utility Office located at City Hall.

If you will bag your leaves in biodegradable bags, which can be purchased at the Utility Office, the Street Department will pick them up when they have available time.

Note: There will be two City-wide clean-ups per year, Fall and Spring at no charge to the citizens.

Rates for Extension of Utility Services to New Areas:

Sewer:

- 4-inch line \$ 275.00
- 6-inch line \$ 350.00

Water:

- ¾-inch line \$ 790.00
- 1-inch line \$ 1,095.00
- 2-inch line \$ 2,760.00
- 2-inch line w/Compound \$ 2,900.00

For residents outside of the City limits, an additional 10% of the above hookup charges will be added accordingly, to make up the total hookup charge.

Cost to use Water Salesman - \$0.25/40 gal.

Electrical Charges

- | | |
|----------------------------------|-------------------------------------|
| • New Service or Service Upgrade | Cost of Wire by Foot |
| • Install DD Light Only | \$ 125.00 |
| • Set Pole or Move Pole | \$ 200.00 |
| • Replace DD Light Bulb | \$ 20.00 (replace light, eye, etc.) |

Note: The above rates were set by the Board of Aldermen at the Regular Meeting held August 3, 2004.

RATE SCHEDULE

ELECTRIC RATES

(Ordinance NO. 3457, Effective 7/31/2020 Billing)

Residential Services

\$ 0.0931 per kwh

Minimum Bill \$18.62 – 200 kwh or less

Commercial Services

\$0.0931 per kwh

Minimum Bill \$37.24 – 400 kwh or less

Demand Rates

\$ 0.0857 per KWH and \$3.00 per KWD

1% Discount if Paid by the 10th

10 % Added if Paid After the 20th

WATER RATES

(Ordinance No. 3392, 7/30/18)

Residential and Commercial

Rates Within The City

\$6.00 base rate

\$5.39 vol. rate/1,000 gallons

Rates Outside The City

\$12.00 base rate

\$6.78 vol. rate/1,000 gallons

Exception: Monthly Commercial Manufacturing Averaging Over 350,000 Gallons/Month

\$6.00 base rate

\$3.47 vol. rate/1,000 gallons

Base rate does not include any gallons and the volume rate will be assessed starting with the first gallon consumed.

No Discount on Water Bills

10% Added if Paid After the 20th

SEWER RATES

(Ordinance No. 3392, 7/30/18)

Rates Within The City

\$6.00 base rate

\$5.65 vol. rate/1,000 gallons

Rates Outside The City

\$12.00 base rate

\$7.09 vol. rate/1,000 gallons

Monthly Flat Use Units (Trailer/Apts.)

\$6.00 base rate

\$3.93 vol. rate/1,000 gallons

(just vol. no per unit charge)

Monthly Hotel/Motel

\$6.00 base rate

\$5.65 vol. rate/1,000 gallons

(just vol. no per room charge)

Monthly Sewer Rate If No Water Meter

\$52.79 - \$34.56/add'l unit

Base rate does not include any gallons and the volume rate will be assessed starting with the first gallon consumed.

No Discount on Water Bills

10% Added if Paid After the 20th

SANITATION RATES

(Contracted to Waste Corporation of America)

Rate Within The City

Residential

Under the age of 62 - \$15.00

62 years of age and older - \$14.50

(Trash pickup is mandatory for City residents having electric service.)

NOTE: 6 bags or 4-30 gal. Trash can limit City of Salem does all the billing

Commercial Rates

Commercial customers should contact Waste Corporation for

Commercial charges at 1-800-359-7929

Rate Outside The City

Residential

Under the age of 62 - \$18.00

62 years of age and older - \$18.00

NOTE: Sanitation charges are billed for the current month and not based on service dates. The and collection for the residential sanitation fees for Waste Mgmt.

City of Salem Street and Utility Capital Projects			
July 14, 2021			
		2021-2022	
FUND/ACCT NO	DESCRIPTION	BUDGETED	NOTES
201-501-46020	CRACK SEAL	12,500	
201-501-46530	STREET MAINTENANCE	175,000	See attached
201-501-70700	TRUCK/SNOW PLOW PURCHASE	40,000	Potential reallocation for skidster
201-501-70840	CAPITAL OUTLAY-LOADER	15,000	
201-501-70870	BACKHOE LEASE	12,000	
501-501-70120	CAPITAL OUTLAY-TRANSFORMERS	20,000	
501-501-70130	CAPITAL OUTLAY-POLES	25,000	
501-501-70160	LED LIGHT UPGRADE-4TH STREET	75,000	TAP grant approved March 2021. MoDOT/City agreement executed. City beginning engineering procurement
501-501-70183	DIGGER TRUCK RENTAL	54,288	
501-501-70184	BUCKET TRUCK	25,000	
501-501-70194	GIS Mapping (1/3 elec., 1/3 water, 1/3 sewer)	25,000	AE preparing task order
501-501-70199	1/2 COP PAYMENT NOVEMBER	79,317	
501-501-70200	1/2 COP PAYMENT MAY	20,811	
510-501-70194	GIS Mapping (1/3 elec., 1/3 water, 1/3 sewer)	25,000	AE preparing task order
510-501-70197	1/2 COP PAYMENT MAY	20,911	
510-501-70199	1/2 COP PAYMENT NOVEMBER	79,317	
510-501-70210	REPLACE WATER LINE ON CENTER STREET	120,000	
510-501-70387	HIGHWAY 19 SOUTH EXTENSION	75,000	Field work completed March 10th. Schedule TDB based upon material delivery
510-501-70390	WATER ENGINEERING FEES	20,000	
510-501-70391	BACKHOE LEASE	12,000	
510-501-70393	NEW WELL and WATER TOWER DESIGN	100,000	AE performing design task order for well and water tower.
510-501-70394	NEW WELL CONSTRUCTION	300,000	
510-501-70395	NEW WELL CONSTRUCTION ADMIN	10,000	
510-501-70397	RECONDITION 2 RETENTION TANKS	60,000	
512-501-70380	PAINT INSIDE TOWER-IND PARK	175,000	Waiting formal test results
512-501-70386	PAINT OUTSIDE TOWER-IND PARK	175,000	Waiting formal test results
520-501-70190	1/2 COP PAYMENT NOVEMBER	237,952	
520-501-70191	1/2 COP PAYMENT MAY	62,734	
520-501-70194	GIS Mapping (1/3 elec., 1/3 water, 1/3 sewer)	25,000	AE preparing task order
520-501-70196	EASEMENTS	50,000	City Attorney coordinating with property owner.
520-501-70220	GRINDER PUMP STATION REPAIRS	200,000	Materials ordered, change order approved for installation
520-501-70230	HWY 19 SOUTH EXTENSION	50,000	Field work completed March 10th. Schedule TDB based upon material delivery
520-501-70240	Sludge Blanket SCADA Monitors	35,000	
521-501-70400	INSITUFORM SEWER LINES	200,000	Received Insituform pricing based upon scope received from City in early 2020. Recent discussions with Donnie may change the scope and location of improvements.
	PRE-TREATMENT ORDINANCE DEVELOPMENT	42,940	Task Order approved 4/5/2021. Kickoff meeting held with City staff 5/27/2021. Conducting industrial user survey.
	Sanitary Sewer Flow Metering Update	60,000	AE working on scope and Task Order
COP	Hwy 72/J Water & Sewer Extension		Current Est. Remaining \$578,437
COP	CIPP Collection System Engineering & Lining		Current Est. Remaining \$350,000
COP	AMI		Current Est. Remaining \$46,788. \$1,353,212 Exp. Thus Far
Other Planned/Potential Projects			
TBD	Hwy 19 North Sewer Ext. Engineering & Construction		
Future COP	WWTP Improvements Ph 2		Current Est. \$5.5M Design contract approved 5/17/2021
TBD	Additional Water Tower at New Well Location		
TBD	Street Projects		See attached

STREET
DEPT.

NOVA CHIP

July 2021–June 2022

Water Street	Roosevelt to Margaret
Hickory Street	Roosevelt to 32 Hwy
Roosevelt Street	19 Hwy to Babb Lane
E. Hawkins Street	Warfel to Holman
Holman Street	Hawkins to Center
Coffman Street	Hickory to Pershing
Oak Street	Dent to Center
Water Street	Center to 4 th
3 rd Street Loop	Iron to 4 th
Iron Street	5 th Street to Rolla Road
Askey Street	11 th to 10 th
Holmes Street	Hickory to Pershing
9 th Street	Pershing to dead end
Westwood Drive	
Hobson Street	Louise to dead end
Henderson Street	32 Hwy to dead end
Louise Street	Roosevelt to Glendale
Orchard Street	32 Hwy to International
1 st Street	19 to MacArthur
Dent Street	MacArthur to Washington
Henderson Street	Dent to Franklin
Butler Street	MacArthur to Grand
Acuff Street	MacArthur to Grand
Orchard Street	Butler to 1 st
1 st Street	MacArthur to Grand
Walker Street	Center to 3 rd
1 st Street	Walker to Park
Sherritt Drive	Missouri to dead end
Askins Street	3 rd to Center
Grand Street	3 rd to Rolla Road
Parkview	
Rolla Road	J Hwy to 19 Hwy
9 th Street	Henderson to Jackson
Jackson Street and Bergman Street Loop	
4 th Street/Orchard Street Loop	MacArthur to 3 rd
Water Street and 5 th Street Loop to Iron	
11 th Street and Hickory Street Loop	

July 2022–June 2023

Doss Road	32 Hwy to City Limit
Carnett Industrial Drive	32 Hwy to Pine Street
Iron Mountain Road	3 rd Street to City Limit
Inman Street	Warfel to Carty
Carty Street	32 Hwy to Center
Butler Street	Pershing to Hickory
Pershing Street	32 Hwy to 3 rd
Martin Street	Center to 3 rd
Oak Street	3 rd to 4 th
Warfel Street	3 rd to 7 th
7 th Street	Warfel to Pershing
Henderson Street	Roosevelt to dead end
Askins Street	Franklin to 32 Hwy
International Street	Park to Elmer
Sligo Street	Franklin to dead end
Chafin Drive	Franklin to 32 Hwy
Dilworth Street	32 Hwy to Rolla Road
Franklin Street	MacArthur to 72 Hwy
Washington Street	Franklin to 1 st
Jackson Street	Franklin to 4 th
Center Street	Park to Missouri
Missouri Avenue	32 Hwy to 3 rd
Washington Street	4 th to Rolla Road
5 th Street	MacArthur to 19 Hwy
Jackson Street	Rolla Road to dead end
Great Oaks	