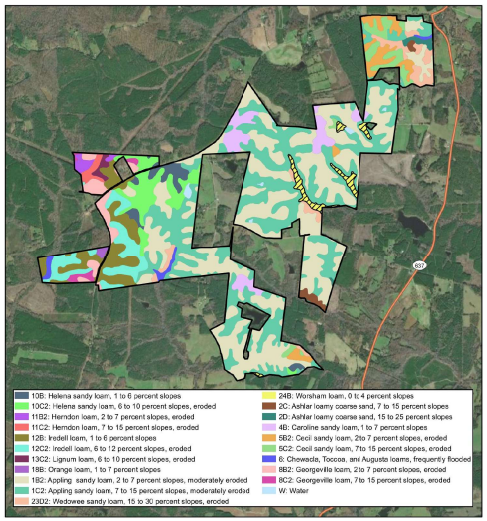


NOTES:

1. IN PLACES OF CUT AND FILL TOPSOIL SHALL BE STOCKPILED AND RE-SPREAD ONCE FINISHED ELEVATIONS ARE ACHIEVED. THE LOCATION OF SOIL STOCKPILES WILL BE DETERMINED DURING CONSTRUCTION LEVEL PLANS.
2. STEEP SLOPE AREAS REPRESENT SLOPES GREATER THAN 12% AND HAVE AN AREA OF 5,000 SQUARE FOOT OR LESS. AREAS OF EXCESSIVE SLOPE AND OVER 5,000 SQUARE FEET WILL NOT BE COVERED WITH MODULES AND ARE NOT DEPICTED. MINIMUM GRADING IS EXPECTED TO MEET TRACKER TOLERANCES AND WILL BE DETERMINED DURING CONSTRUCTION LEVEL PLANS.

X:\CADD_Virginia\Dominion\Laurel Branch\Civil\CUP Plans\194-1058-0025CP303.dwg

Dominion Energy

TETRA TECH

TETRA TECH, INC.
4101 COX ROAD,
SUITE 120
GLEN ALLEN, VA 23060
TEL: (804) 290-4321
FAX: (804) 270-2739

STAMP:

NOT FOR CONSTRUCTION

PRELIMINARY

LAUREL BRANCH SOLAR PROJECT
DOMINION ENERGY VIRGINIA
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
DRAFT GRADING PLAN SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
00	CUP APPLICATION	03/01/2022	GAR

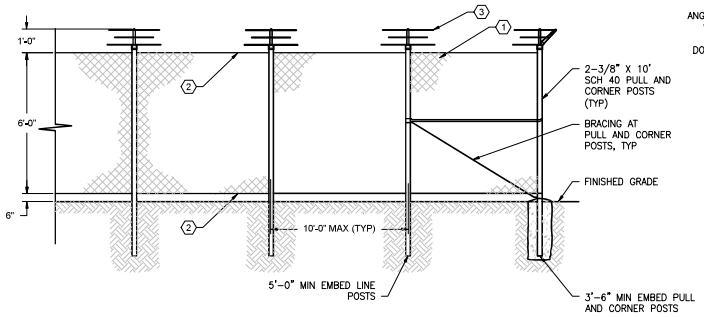
va811.com Dig With CARE

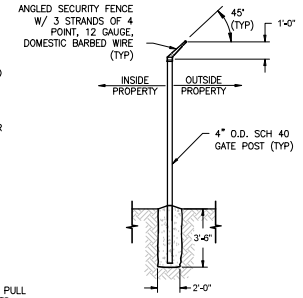
DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

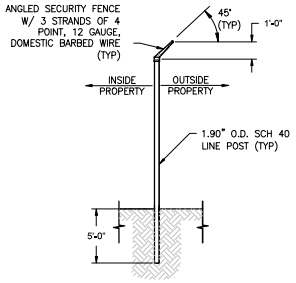
SCALE:
1" = 800'

SHEET NO.:
CP303





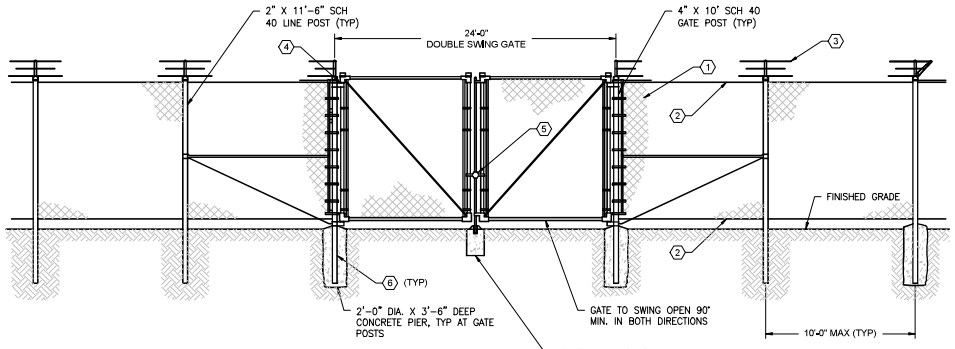
GATE POST



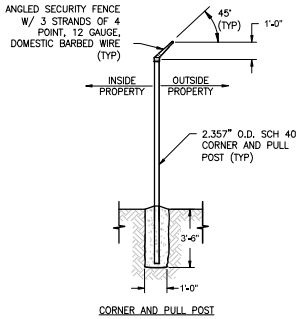
LINE POST

KEYED NOTE(S):

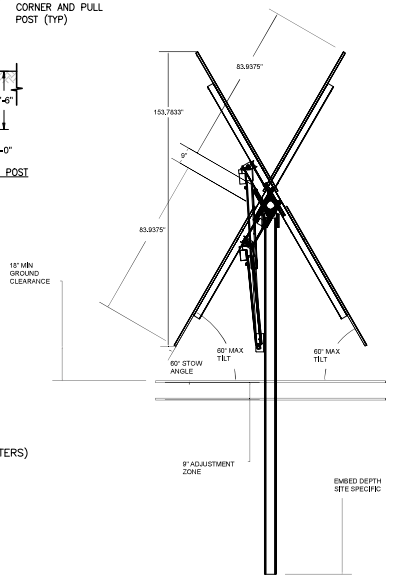
1. WIRE FABRIC – 11 GAUGE, 2" MESH GALVANIZED ASTM A392, CLASS 2;
2. NO. 7 GAUGE COIL TENSION WIRE. (BOTTOM WIRE SHALL BE INSTALLED 4" MAX FROM FINISHED GRADE.)
3. THREE STRANDS OF BARBED WIRE MOUNTED ON 45 DEGREE EXTENSION ARMS. THE UPPER STRAND SHALL BE APPROXIMATELY 12 IN. OUT FROM THE FENCE AND 12 IN. ABOVE THE TOP OF THE FABRIC.
4. CLAMPED GATE HINGES SHALL BE WELDED TO PREVENT SETTLEMENT AND SLIPPAGE.
5. THE MAIN SITE ENTRANCE WILL HAVE A MANUALLY OPERATED SWINGING GATE.
6. POSTS SHALL BE STEEL PIPE, ASTM F1083 STANDARD WEIGHT. POSTS SHALL BE DRIVEN INTO UNDISTURBED SUBGRADE SOIL FOR LINE POSTS OR SET IN 2'-0" DIA. X 3'-6" MIN DEEP CONCRETE FOR CORNER AND GATE POST.
   - LINE POSTS – 1 1/2" SCH 40 (O.D. = 1 7/8")
   - GATE POSTS – 3 1/2" SCH 40 (O.D. = 4")
   - CORNER AND PULL POSTS – 2" SCH 40 (O.D. = 2 3/8")
7. SCREENING SHALL BE USED ON WASTE RECEPTACLES TO PREVENT VIEW FROM PUBLIC RESIDENCIES AND ROADS.



A FENCE AND GATE DETAILS
SCALE: NTS



CORNER AND PULL POST



B TRACKER ELEVATION VIEW
SCALE: NTS

SITE CONDITIONS:
WIND SPEED: TBD
SNOW LOAD: 0psf
CORROSION CATEGORY: TBD
MIN SITE TEMP: –8C
AZIMUTH: 180C

PV MODULE SPECIFICATIONS:
MODULE: BIFACIAL MONOCRYSTALLINE
MODULE QTY: 190,998

ELECTRICAL CHARACTERISTICS (STC)
RATED POWER: 530W
OPEN CIRCUIT VOLTAGE: 49.2V
SHORT CIRCUIT CURRENT: 13.71A
VOLTAGE AT MAX. POWER: 41.35V
CURRENT AT MAX. POWER: 12.82A
MODULE EFFICIENCY: 20.7%

DIMENSIONS:
L=2256MM, W=1133MM, T=35MM

MOUNTING SYSTEM SPECIFICATION:
RACKING CONFIG: TRACKER
TRACKER TYPE: GAMECHANGE GENIUS 2P
TYPE 1: 108 MODULES, 4 STRINGS
TYPE 2: 54 MODULES, 2 STRING

±60° TRACKER RANGE OF MOTION

PITCH: 37.5.0FT
INTER ROW SPACING: 15.3FT
GCR: 40.8%

INVERTER SPECIFICATION:
840kW INVERTER @25°C
4 to 6 INVERTERS PER SKID
INVERTER QTY: 100
3.36 TO 5.04MVA EACH AC STATION @25°C
TYPE: PVU–L0840GR

TRANSFORMER SPECIFICATION:
TRANSFORMER QTY: 21

SYSTEM SUMMARY (APPROX):
SYSTEM SIZE (AC):80MW (@INVERTERS)
SYSTEM SIZE (DC):101.2MW
STRINGS: 7,074
DC VOLTAGE: 1500V
DC/AC RATIO: 1.21

Dominion Energy

TETRA TECH
TETRA TECH, INC.
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SUITE 120
GLEN ALLEN, VA 23060
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FAX: (804) 270-2739

STAMP:

NOT FOR CONSTRUCTION

PRELIMINARY

LAUREL BRANCH SOLAR PROJECT
DOMINION ENERGY VIRGINIA
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
GENERAL NOTES AND DETAIL SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
00	CUP APPLICATION	03/01/2022	GAR

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DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
N.T.S.

SHEET NO.:
CP304

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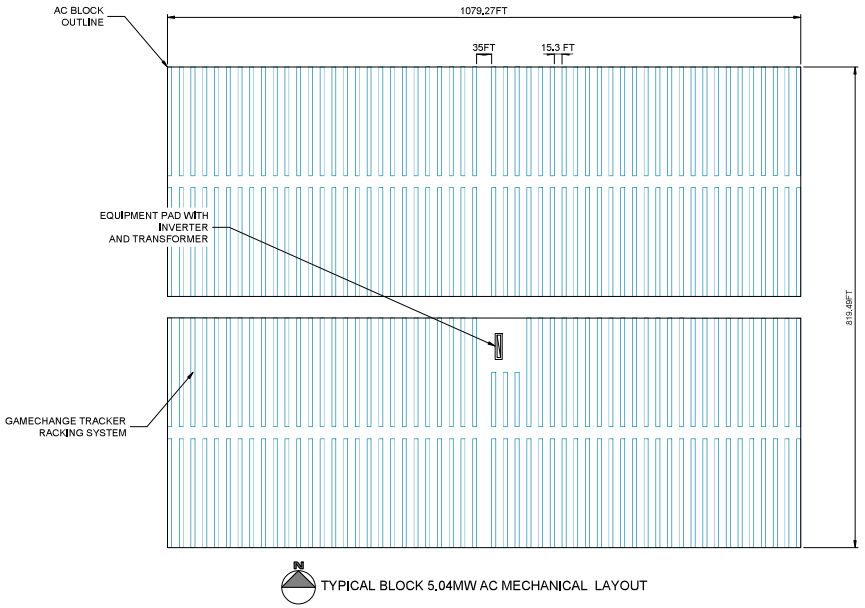
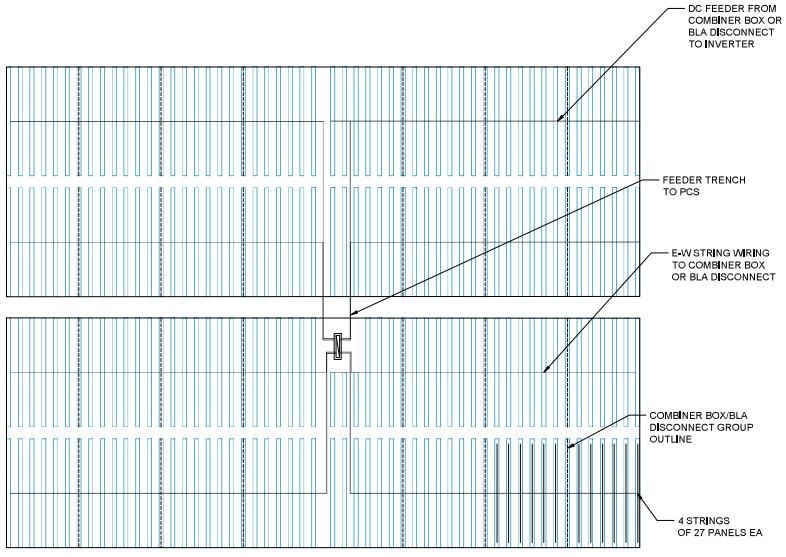
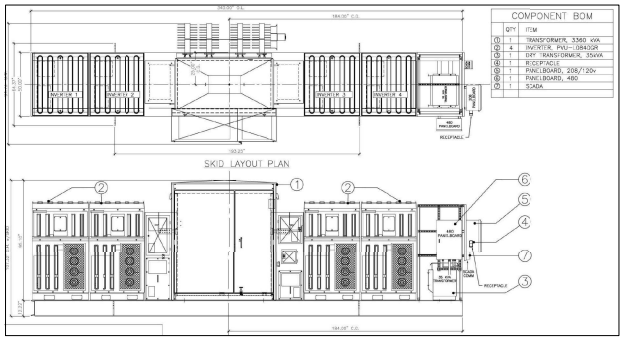


TYPICAL BLOCK 5.04MW AC MECHANICAL LAYOUT

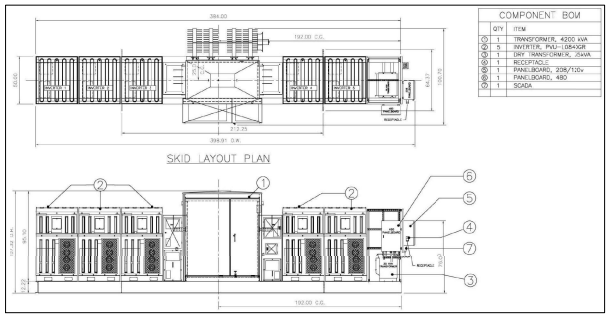


TYPICAL BLOCK 5.04MW AC ELECTRICAL LAYOUT



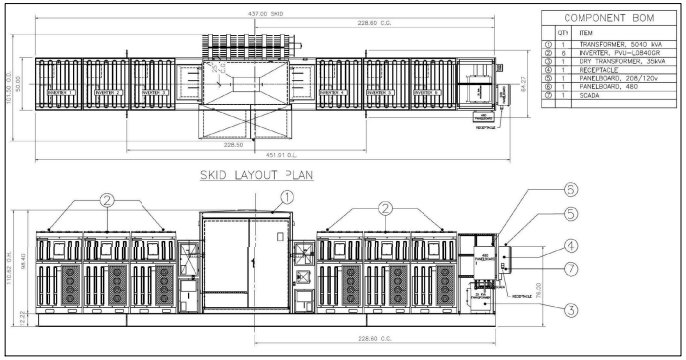
INVERTER DETAIL OPTION 1

SCALE: NTS



INVERTER DETAIL OPTION 2

SCALE: NTS



INVERTER DETAIL OPTION 3

SCALE: NTS

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Dominion Energy

TETRA TECH

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FAX: (804) 270-2739

STAMP:

NOT FOR CONSTRUCTION

PRELIMINARY

LAUREL BRANCH SOLAR PROJECT
DOMINION ENERGY VIRGINIA
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
GENERAL NOTES AND DETAIL SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
00	CUP APPLICATION	03/01/2022	GAR

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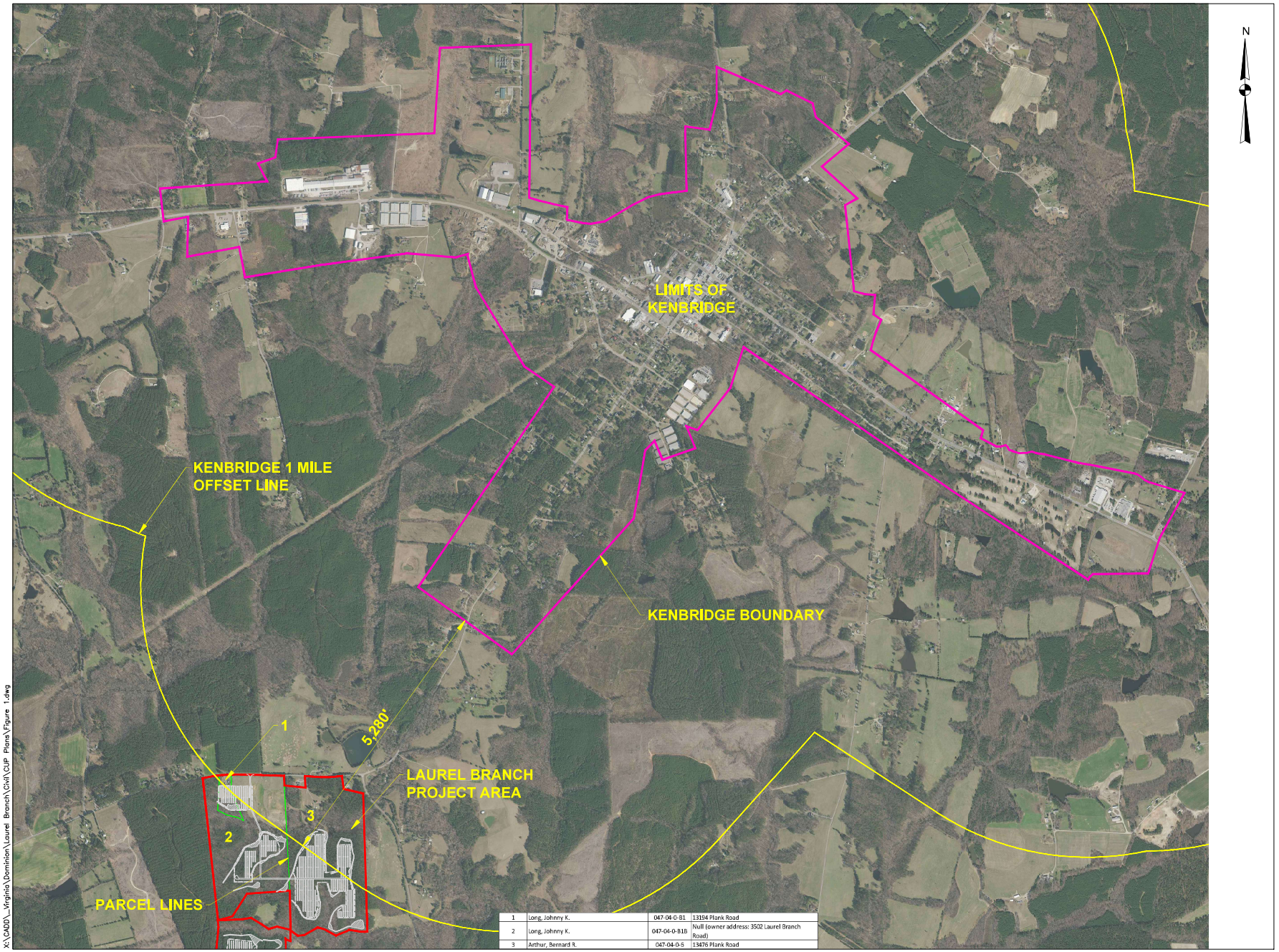
DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
N.T.S.

SHEET NO.:
CP305



1	Long, Johnny K.	047-04-0-B1	13194 Plank Road
2	Long, Johnny K.	047-04-0-B1B	Null (owner address: 3502 Laurel Branch Road)
3	Arthur, Bernard R.	047-04-0-5	13476 Plank Road

X:\CADD_Virginia\Dominion\Laurel Branch\Civil\CUP Plans\Figure 1.dwg

Dominion Energy

TETRA TECH

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4101 COX ROAD,
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GLEN ALLEN, VA 23060
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PRELIMINARY

LAUREL BRANCH SOLAR PROJECT
DOMINION ENERGY VIRGINIA
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
TOWNSHIP DISTANCE FIGURE

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
00	CUP APPLICATION	03/01/2022	GAR

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DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
1" = 800'

SHEET NO.:
FIGURE 1

TAB H

Traffic Study

Transportation Assessment

Laurel Branch Solar Project

February 28, 2022

Prepared for

600 E Canal Street
Richmond, VA 23219

Prepared by

4101 Cox Road, Suite 120
Glen Allen, VA 23060

Table of Contents

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Acronyms and Abbreviations

3D	three-dimensional
ADT	average daily traffic
BABS	Blackstone Area Bus System
CUP	Conditional Use Permit
GIS	geographic information system
GPS	global positioning system
KOP	key observation point
MWac	megawatts (alternating current)
O&M	operations and maintenance
Project Area	The 1,969± acres of privately-owned land where the proposed Project is located
Project	Laurel Branch Solar Project
STAA	Surface Transportation Assistance Act
VDOT	Virginia Department of Transportation
vpd	vehicles per day

1.0 OVERVIEW

Tetra Tech has prepared the following transportation assessment for the proposed Laurel Branch Solar project (the "project") to be located on Routes 635 (Oral Oaks Road), 646 (Laurel Branch Road), 647 (Sneads Store Road), 655 (Plank Road), and Hilltop Road in Lunenburg County, Virginia. The project site is comprised of approximately 1,969 acres (based on the current project boundary) and currently supports agricultural land with several single-family homes. Access to the site parcels is currently provided via several driveways and agricultural access ways. The proposed project calls for the redevelopment of existing agricultural land to support the construction of an 80 megawatt (MWac) solar photovoltaic power generation facility. Some of the existing single-family homes and several agricultural buildings on-site will be removed. As part of the project, 13 driveways will be constructed on the public roadway system to provide temporary construction access and permanent operations and maintenance (O&M) access to the site.

As part of this assessment, Tetra Tech developed vehicle trip generation estimates associated with the proposed project's anticipated peak construction workforce levels (estimated at up to 150 construction workers). Tetra Tech also reviewed existing traffic volumes and public transportation in the vicinity of the project site. Potential truck haul routes were also identified between the site parcels and the regional highway system to reduce construction-related traffic impacts.

The project is anticipated to generate approximately 486 vehicle trips on a typical weekday day with 149 vehicle trips occurring during the weekday morning and weekday evening commuter peak hours. This equates to approximately two to three new vehicle trips per minute during peak commuting hours. These estimates conservatively assume that all construction workers would arrive within the same hour and depart within the same hour. Additionally, there are several routes connecting the site to the regional roadway system thereby reducing impacts to any single roadway segment or intersection. Peak construction activities are currently anticipated to occur for a period of approximately two to three months. The remainder of the construction period is anticipated to generate fewer vehicle trips. The adjacent roadways are anticipated to have ample capacity to accommodate the temporary increase in daily and peak hour traffic. These trip generation estimates assume 50 daily delivery trips and six delivery trips during each of the peak hours during the peak two to three months of construction activity.

2.0 PROJECT DESCRIPTION

The project calls for the construction of a proposed 80 MWac solar photovoltaic power generation facility to be located on Routes 635 (Oral Oaks Road), 646 (Laurel Branch Road), 647 (Sneads Store Road), 655 (Plank Road), and Hilltop Road in Lunenburg County, Virginia. The project site location in the context of the surrounding area roadways is shown in Figure 1. The project site currently supports agricultural fields and several single-family homes. Access to the site parcels is currently provided via several driveways and agricultural access ways.

The proposed project calls for the redevelopment of existing agricultural land to support the construction of an 80 MWac solar photovoltaic power generation facility. Some of the existing single-

family homes and agricultural buildings on-site will be removed. As part of the project, 13 driveways will be constructed on the public roadway system to provide temporary construction access and permanent O&M access to the site including two driveways on Oral Oaks Road, four driveways on Laurel Branch Road, three driveways on Plank Road, three driveways on Sneads Store Road, and one driveway on Hilltop Road.

2.1 Existing Traffic Volumes

The site parcels are accessed by Routes 635 (Oral Oaks Road), 646 (Laurel Branch Road), 647 (Sneads Store Road), and 655 (Plank Road) and Hilltop Road. These primary roadways serving the site are under Virginia Department of Transportation (VDOT) ownership and allow for two-way travel.

The estimated Average Daily Traffic (ADT) volume estimates for the study area roadways are summarized in Table 1 based on the most recent publicly available data from VDOT. VDOT traffic volume data is provided in Appendix A.

Table 1 Estimated Average Daily Traffic (ADT) Volumes

Roadway	ADT (vehicles per day)
Route 637 (east of Route 655)	1,100
Route 655	540
Route 637 (south of Route 655)	580
Route 635 (south of Route 655)	440
Route 635 (north of Route 655)	310
Sneads Store Road (east of Route 646)	100
Route 646	70
Route 647	20
Hilltop Road	40

Source: VDOT

2.2 Vehicle Trip Generation

The project will consist of three phases: construction, O&M, and decommissioning. The highest volume of site-related trips will occur during the peak construction phase of the project. Therefore, the trip generation for the peak construction phase workforce levels were estimated for this assessment.

Vehicle trip generation estimates for the project were developed based on anticipated construction operations for the project. Construction of the proposed solar facility is expected to include grading, panel installation, inspections, and equipment deliveries. It is anticipated that, at peak operations, the site could experience construction workforce levels of up to 150 construction workers at one time. Construction hours of operation are assumed to generally be 7 AM to 5 PM with construction workers arriving prior to 7 AM and departing after 5 PM. Since the peak hours of the adjacent street traffic are expected to occur sometime during the peak commuting periods of 7 AM to 9 AM and 4 PM to 6 PM, it is expected that the majority of construction workers would be arriving and departing the site outside of the typical weekday morning and weekday evening commuter peak hours of the adjacent street. However, to present a conservative assessment of potential traffic increases associated with the

project, it is assumed that all the construction workers would arrive during the weekday morning peak hour and depart during the weekday evening peak hour. The supporting trip generation calculations and assumptions for the proposed project's peak construction workforce levels are provided in Appendix B.

The Blackstone Area Bus System (BABS) operates public transit service in nearby Lunenburg County. BABS operates the Town and Country bus service on Route 637 which travels from Kenbridge to Victoria. The site is approximately 2 miles southwest of this public transportation service with the closest stop located at the W. 7th Avenue and Broad Street intersection in Kenbridge. For the purposes of this assessment, it was assumed that no construction workers would use public transit to access the site. Public transportation information is provided in Appendix C.

It is anticipated that some construction workers would arrive and depart the site together (carpooling). For purposes of this assessment, it was assumed that 10 percent of the construction workers will carpool to travel to/from the site with two workers per vehicle. Table 1 presents a summary of the trip generation estimates for the project's peak construction workforce activities.

Table 2 Trip Generation Summary – Peak Construction Period

Time Period/ Direction	Project Trips			
	Workforce Trips[1]	Non-Heavy Vehicle Deliveries[2]	Heavy Vehicles[3]	Total
Weekday AM Peak Hour				
Enter	143	1	2	146
Exit	0	1	2	3
Total	**143**	**2**	**4**	**149**
Weekday PM Peak Hour				
Enter	0	1	2	3
Exit	143	1	2	146
Total	**143**	**2**	**4**	**149**
Weekday Daily				
Enter	218	5	20	243
Exit	218	5	20	243
Total	**436**	**10**	**40**	**486**

1 Assumed 150 construction workers per day. Conservatively assumed trips overlap with adjacent street peaks. Peak construction activities are currently anticipated to occur for a period of approximately two to three months. The remainder of the construction period is anticipated to generate fewer vehicle trips.
2 Assumed 5 deliveries per day with 40 percent of trips occurring during peak hours.
3 Assumed 20 deliveries per day spread evenly throughout day.

As shown in Table 1, the peak construction activity for the proposed solar facility is expected to generate 486 new vehicle trips (243 entering and 243 exiting) on a typical weekday, with approximately 149 new vehicle trips (146 entering and 3 exiting) during the weekday morning peak hour and 149 new vehicle trips (3 entering and 146 exiting) during the weekday evening peak hour. These trip generation estimates assume 50 daily delivery trips and six delivery trips during each of the peak hours. The adjacent roadways are anticipated to have ample capacity to accommodate the temporary increase in daily and peak hour traffic with the project estimated to generate approximately two to three additional trips every minute during peak hours. Additionally, there are

several routes connecting the site to the regional roadway system thereby reducing impacts to any single roadway segment or intersection.

Post-Construction Conditions. Routine post-construction O&M activities at the site are not anticipated to result in a measurable increase in vehicle traffic. The number of maintenance workers traveling to the site is anticipated to be low and impacts to local traffic are not expected. The proposed solar facility will be unmanned during routine O&M and would only be inspected periodically. Therefore, the site is not expected to add a noticeable increase to existing traffic under typical O&M conditions. Personnel would be on site as necessary for any maintenance and repairs. Additionally, impacts resulting from decommissioning of the project are expected to be similar to or less than those experienced during construction.

2.3 Truck Haul Routes

The construction of the proposed solar facility will require large vehicle deliveries for a variety of materials that may include concrete, solar panels, earth materials, building materials, etc. Tetra Tech identified potential truck haul routes between the site parcels and the regional roadway system for these larger vehicles. For purposes of this assessment, it was assumed that the deliveries would originate from three primary geographical areas: Richmond, VA, Lynchburg, VA, and Raleigh, NC. Factors considered in developing potential truck haul routes are summarized below. Separate inbound and outbound travel routes are provided where appropriate.

- Prioritize designated Surface Transportation Assistance Act (STAA) truck routes from the VDOT database.
- Avoid roadway segments having bridge height and weight limitations based on a review of the VDOT database.
- Minimize impacts to schools, traffic signals, and areas with pedestrian activity.
- Minimize turns at locations with geometric limitations.

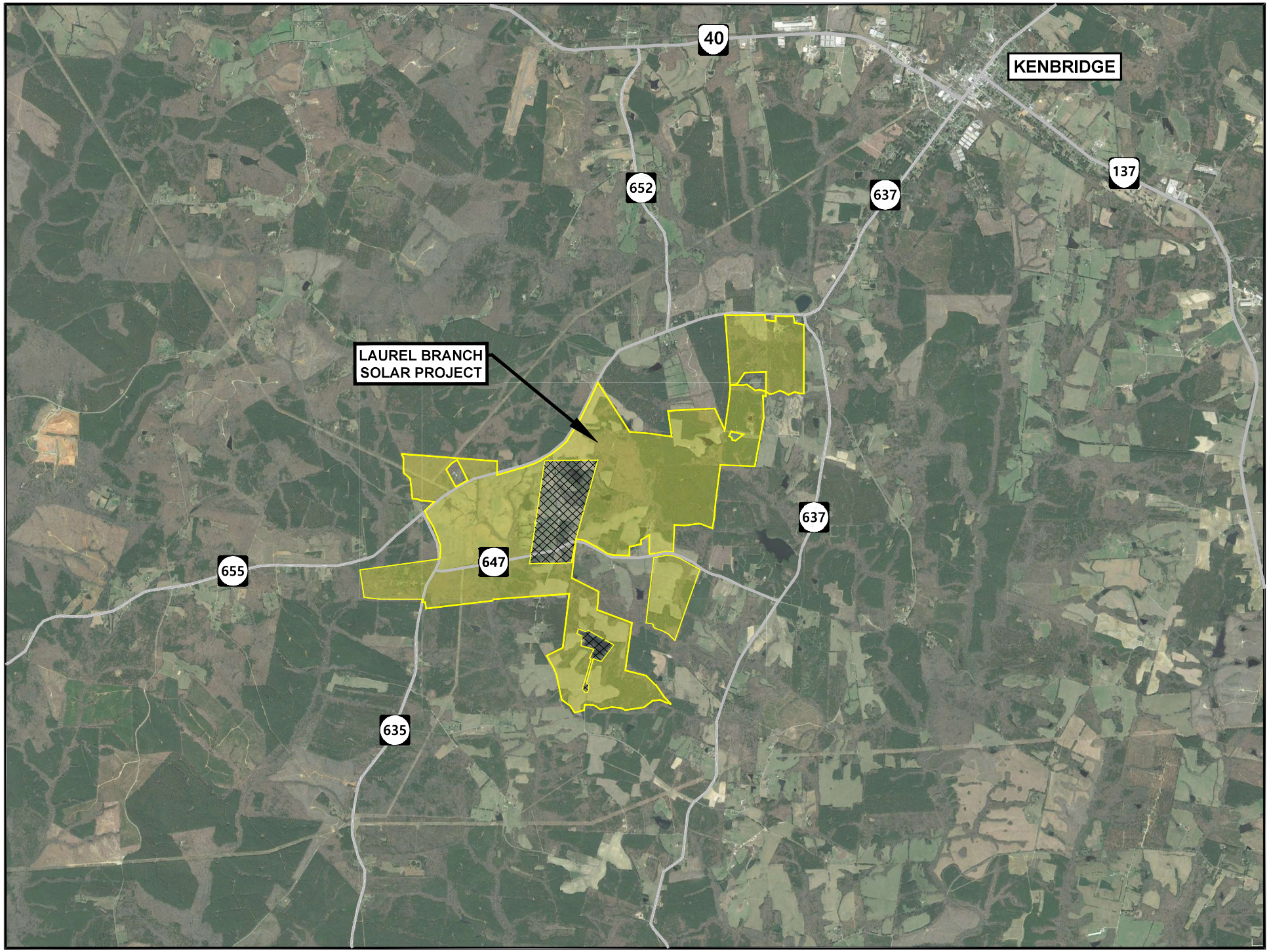
The potential regional truck haul routes are shown in Figure 2. The potential local truck haul routes to/from the proposed site driveways are shown in Figure 3.

3.0 CONCLUSIONS

The peak construction workforce levels for the proposed 80 MWac solar photovoltaic power generation facility is expected to generate approximately 149 trips during the weekday morning peak hour and 149 trips during the weekday evening peak hour during peak construction workforce activity. This equates to approximately two to three new vehicle trips per minute during peak hours. Peak construction activities are currently anticipated to occur for a period of approximately two to three months. The remainder of the construction period is anticipated to generate fewer vehicle trips. These trip generation estimates are conservative as the majority of peak hour trips are likely to occur outside of the typical weekday commuter peak hours of the adjacent street traffic and do not take credit for possible vehicle trip reductions associated with use of available public transportation. The project will generate even less traffic post construction with routine inspection and maintenance of the solar panels and supporting equipment. Additionally, there are several routes connecting the site

to the regional roadway system thereby reducing impacts to any single roadway segment or intersection. As part of the project, 13 driveways will be constructed to provide temporary construction access and permanent O&M access to the site from the public roadway network including two driveways on Oral Oaks Road, four driveways on Laurel Branch Road, three driveways on Plank Road, three driveways on Sneads Store Road, and one driveway on Hilltop Road. The adjacent roadways are anticipated to have ample capacity to accommodate the temporary increase in daily and peak hour traffic with existing daily traffic volumes of 20 vehicles per day (vpd) to 1,100 vpd. Potential truck haul routes were identified between the site parcels and the regional highway system to reduce construction-related traffic impacts.

FIGURES

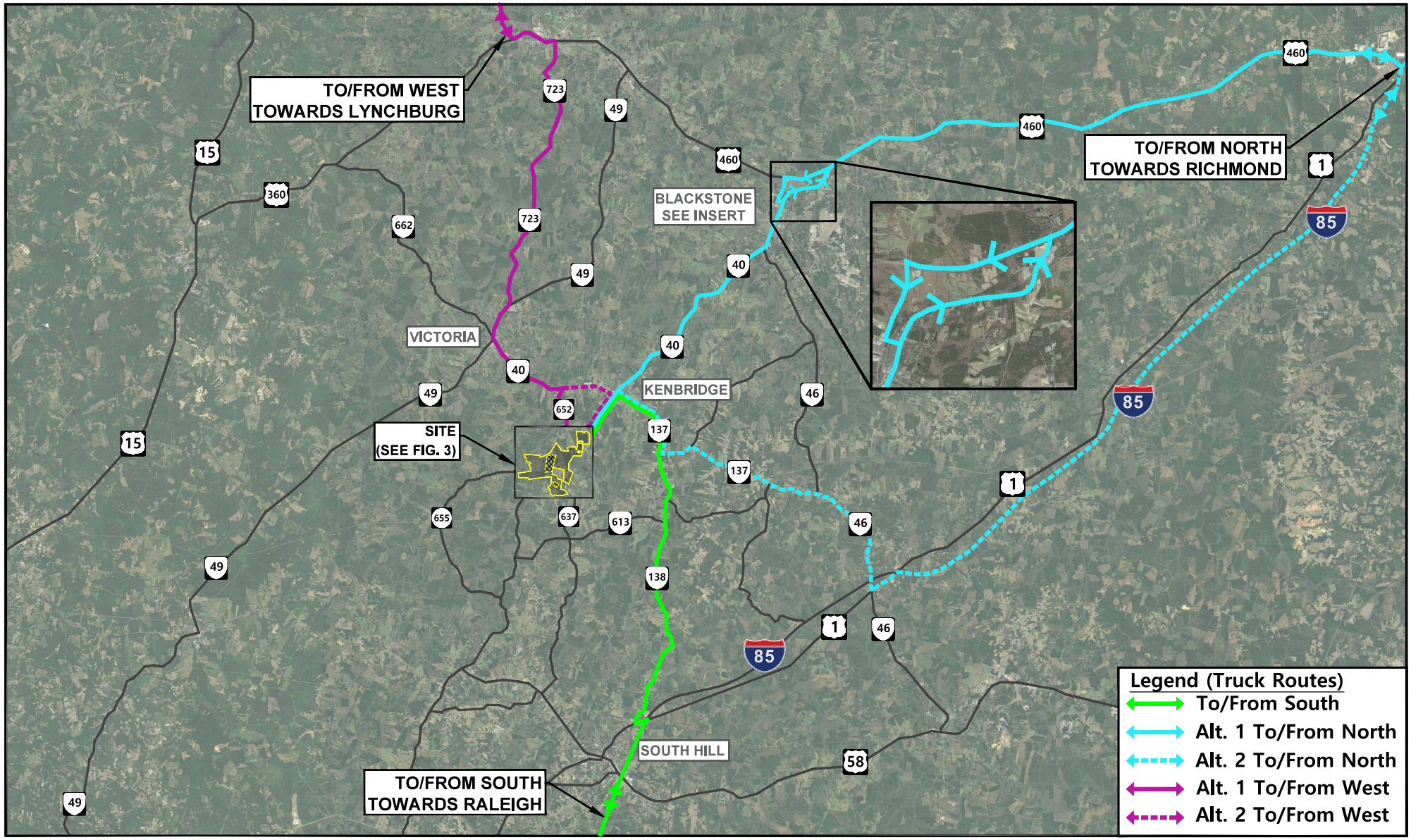


TETRA TECH

Laurel Branch Solar Project
Lunenburg County, Virginia

SITE LOCUS

FIGURE
1

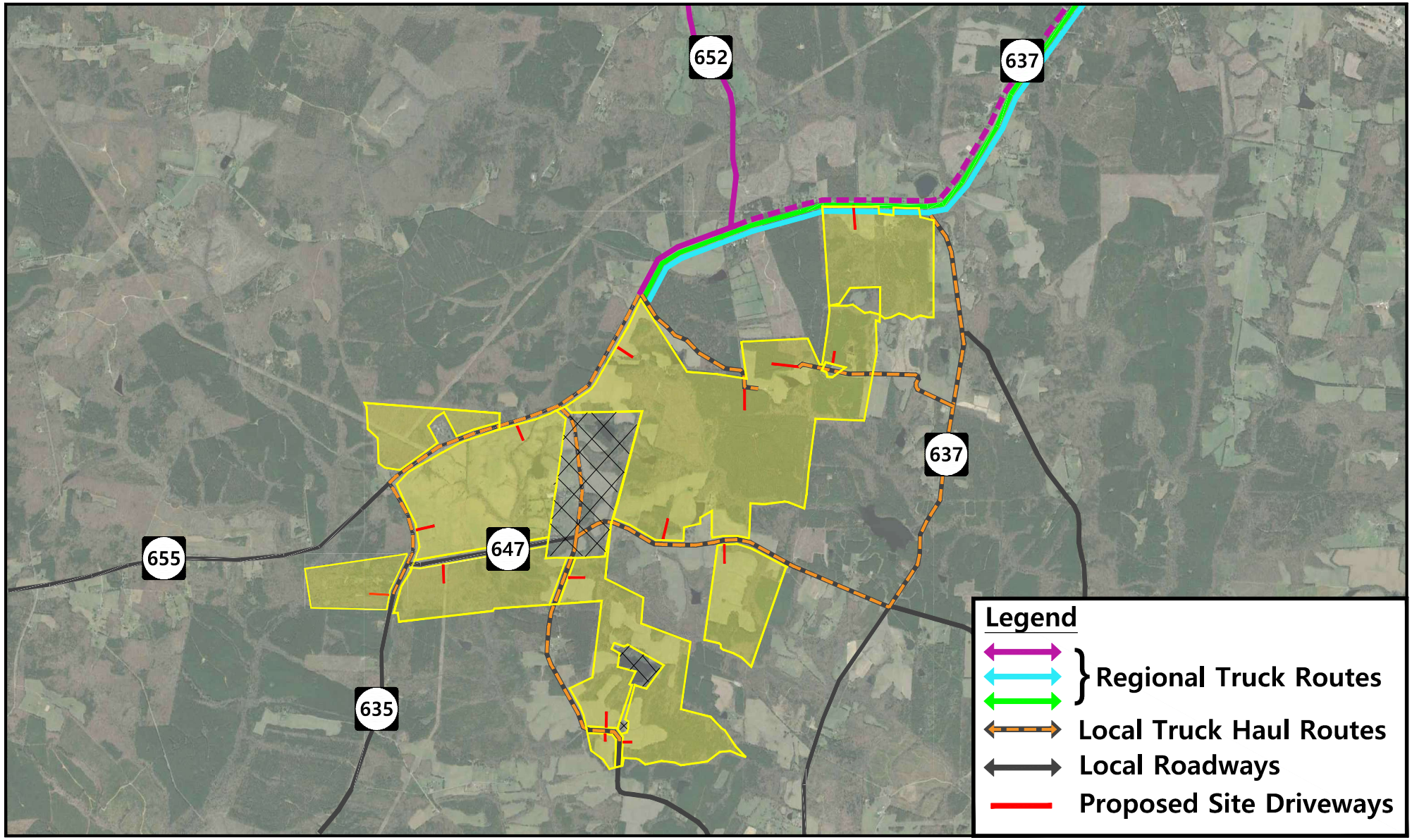


TETRA TECH

Lunenburg County, Virginia

Laurel Branch Solar
Potential Regional Truck Haul Routes

FIGURE
2

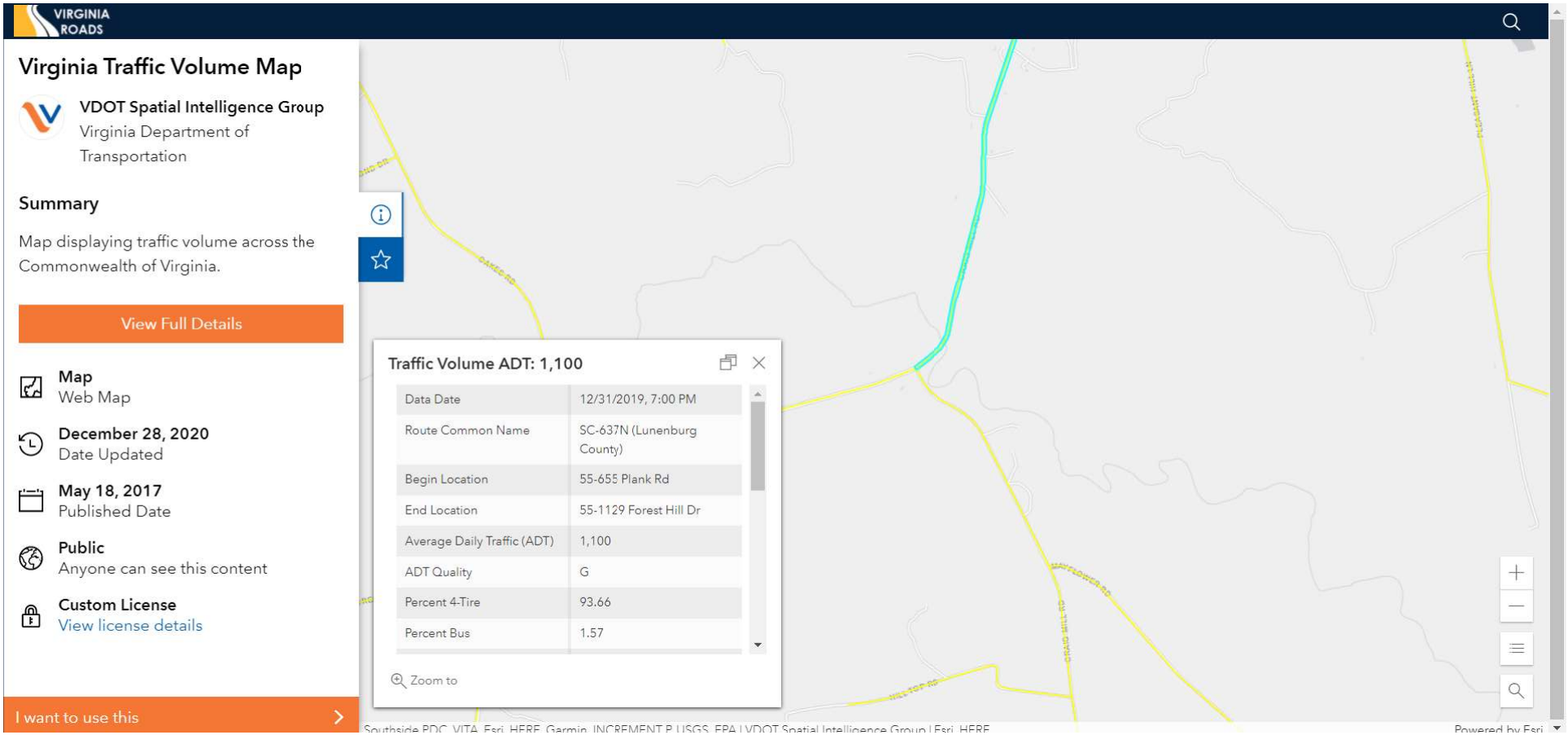


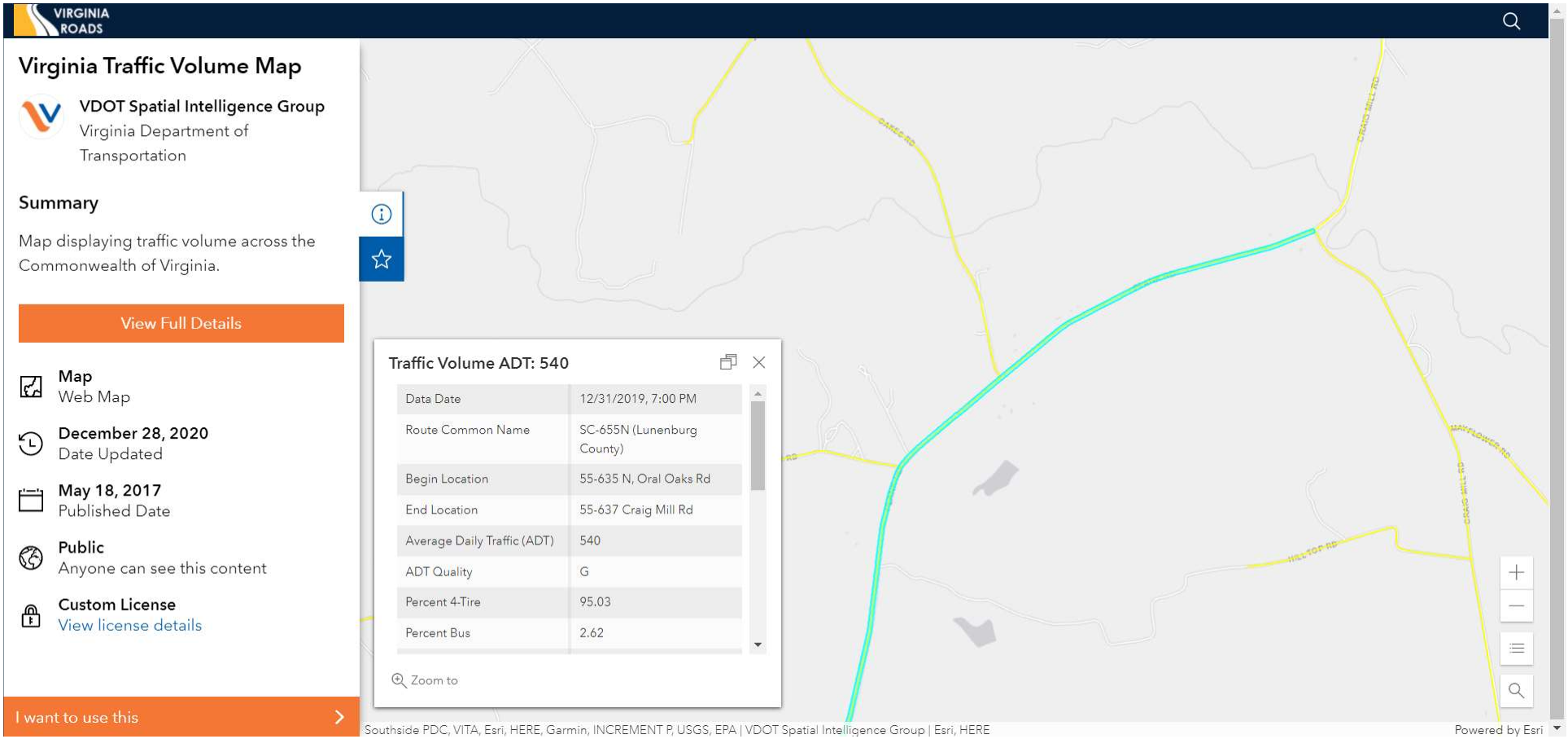
TETRA TECH

Lunenburg County, Virginia
Laurel Branch Solar
Potential Local Truck Haul Routes

FIGURE
3

APPENDIX A: VDOT TRAFFIC VOLUME DATA


VIRGINIA ROADS
Virginia Traffic Volume Map
VDOT Spatial Intelligence Group
Virginia Department of Transportation
Summary
Map displaying traffic volume across the Commonwealth of Virginia.
View Full Details
Map
Web Map
December 28, 2020
Date Updated
May 18, 2017
Published Date
Public
Anyone can see this content
Custom License
View license details
I want to use this
Traffic Volume ADT: 1,100
Data Date 12/31/2019, 7:00 PM
Route Common Name SC-637N (Lunenburg County)
Begin Location 55-655 Plank Rd
End Location 55-1129 Forest Hill Dr
Average Daily Traffic (ADT) 1,100
ADT Quality G
Percent 4-Tire 93.66
Percent Bus 1.57
Zoom to
Powered by Esri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Virginia Traffic Volume Map
VDOT Spatial Intelligence Group
Virginia Department of Transportation
Summary
Map displaying traffic volume across the Commonwealth of Virginia.
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Map
Web Map
December 28, 2020
Date Updated
May 18, 2017
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I want to use this
Traffic Volume ADT: 540
Data Date 12/31/2019, 7:00 PM
Route Common Name SC-655N (Lunenburg County)
Begin Location 55-635 N, Oral Oaks Rd
End Location 55-637 Craig Mill Rd
Average Daily Traffic (ADT) 540
ADT Quality G
Percent 4-Tire 95.03
Percent Bus 2.62
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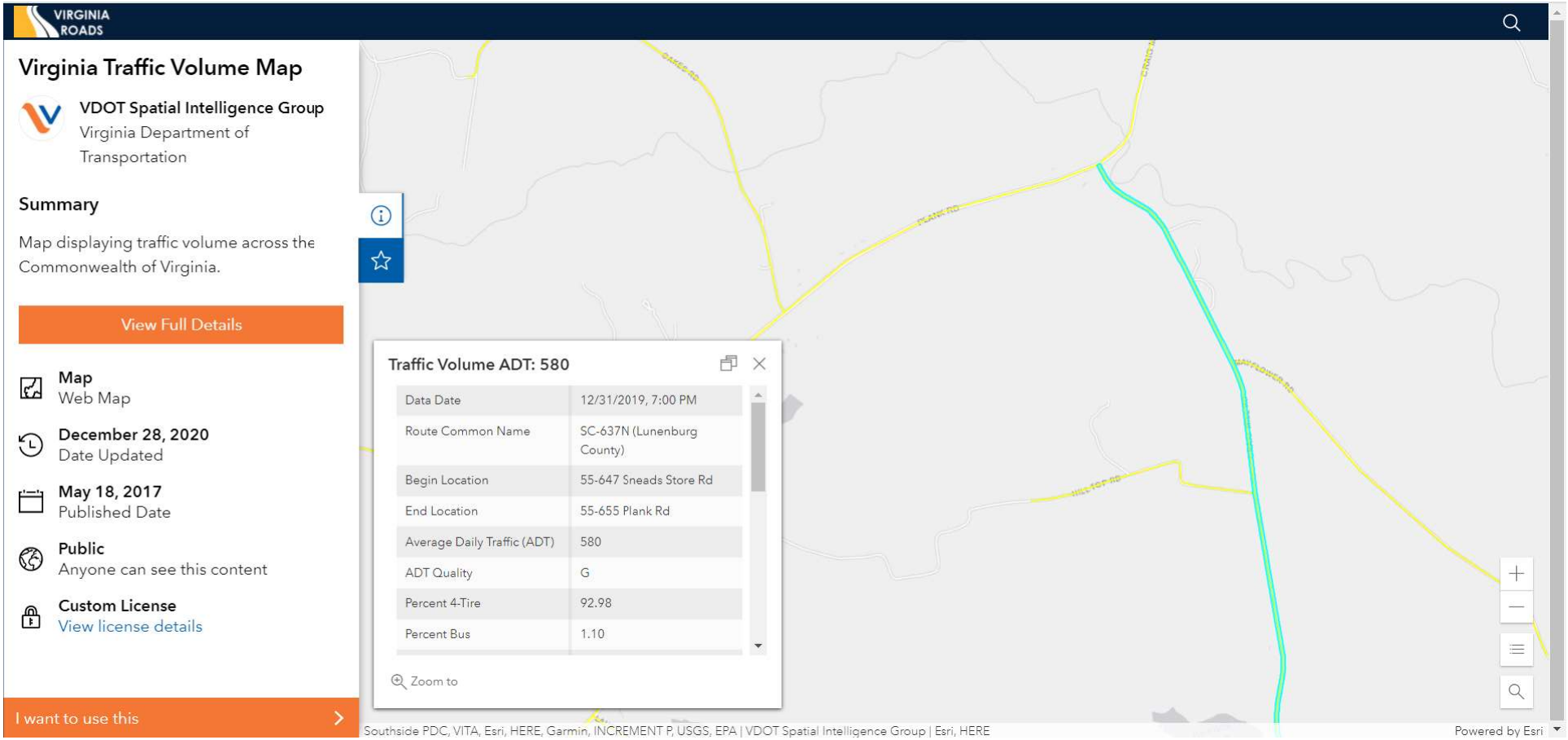
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Traffic Volume ADT: 580
Data Date 12/31/2019, 7:00 PM
Route Common Name SC-637N (Lunenburg County)
Begin Location 55-647 Sneads Store Rd
End Location 55-655 Plank Rd
Average Daily Traffic (ADT) 580
ADT Quality G
Percent 4-Tire 92.98
Percent Bus 1.10
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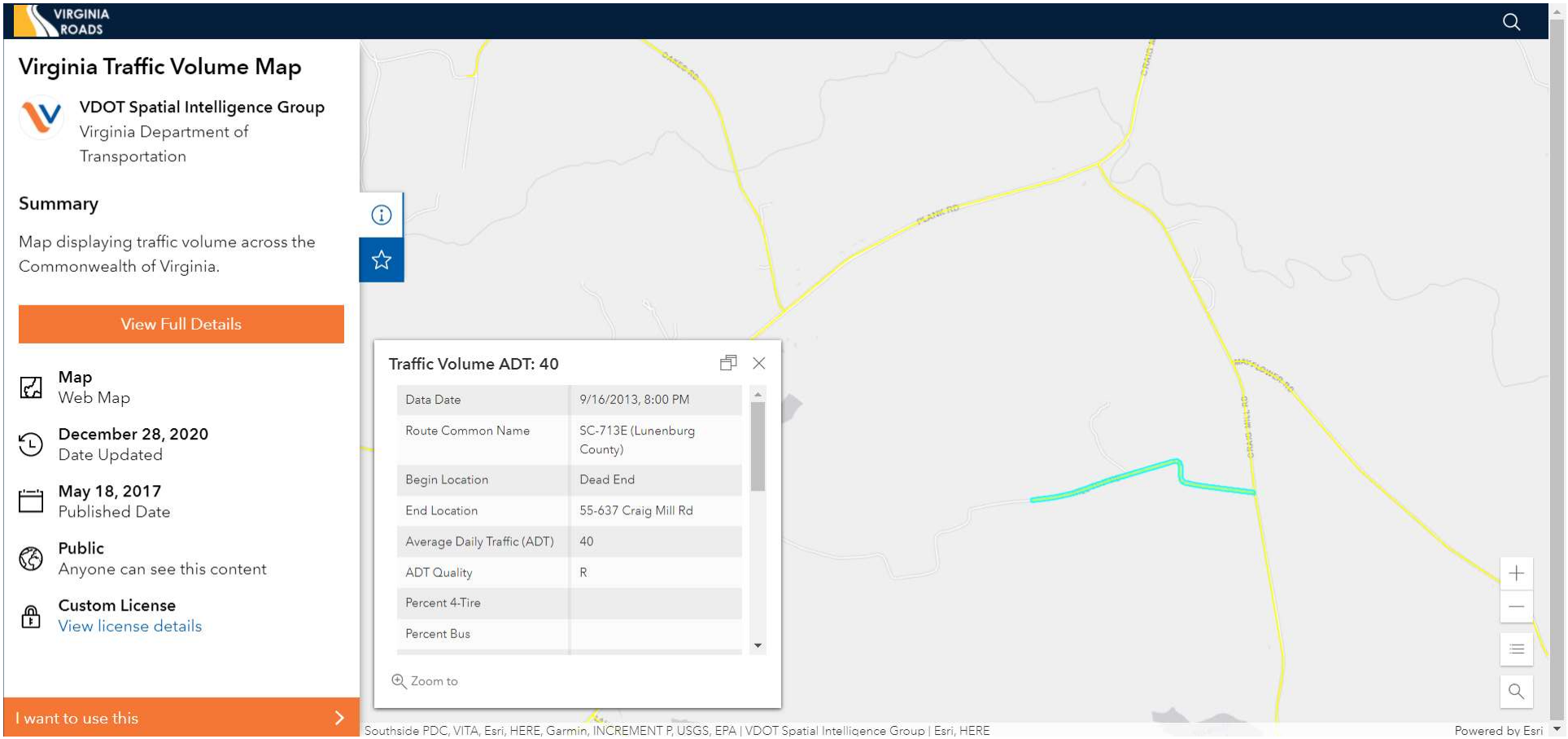
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Traffic Volume ADT: 40
Data Date 9/16/2013, 8:00 PM
Route Common Name SC-713E (Lunenburg County)
Begin Location Dead End
End Location 55-637 Craig Mill Rd
Average Daily Traffic (ADT) 40
ADT Quality R
Percent 4-Tire
Percent Bus
Zoom to
PLANK RD
CRAIG MILL RD
Southside PDC, VITA, Esri, HERE, Garmin, INCREMENT P, USGS, EPA | VDOT Spatial Intelligence Group | Esri, HERE
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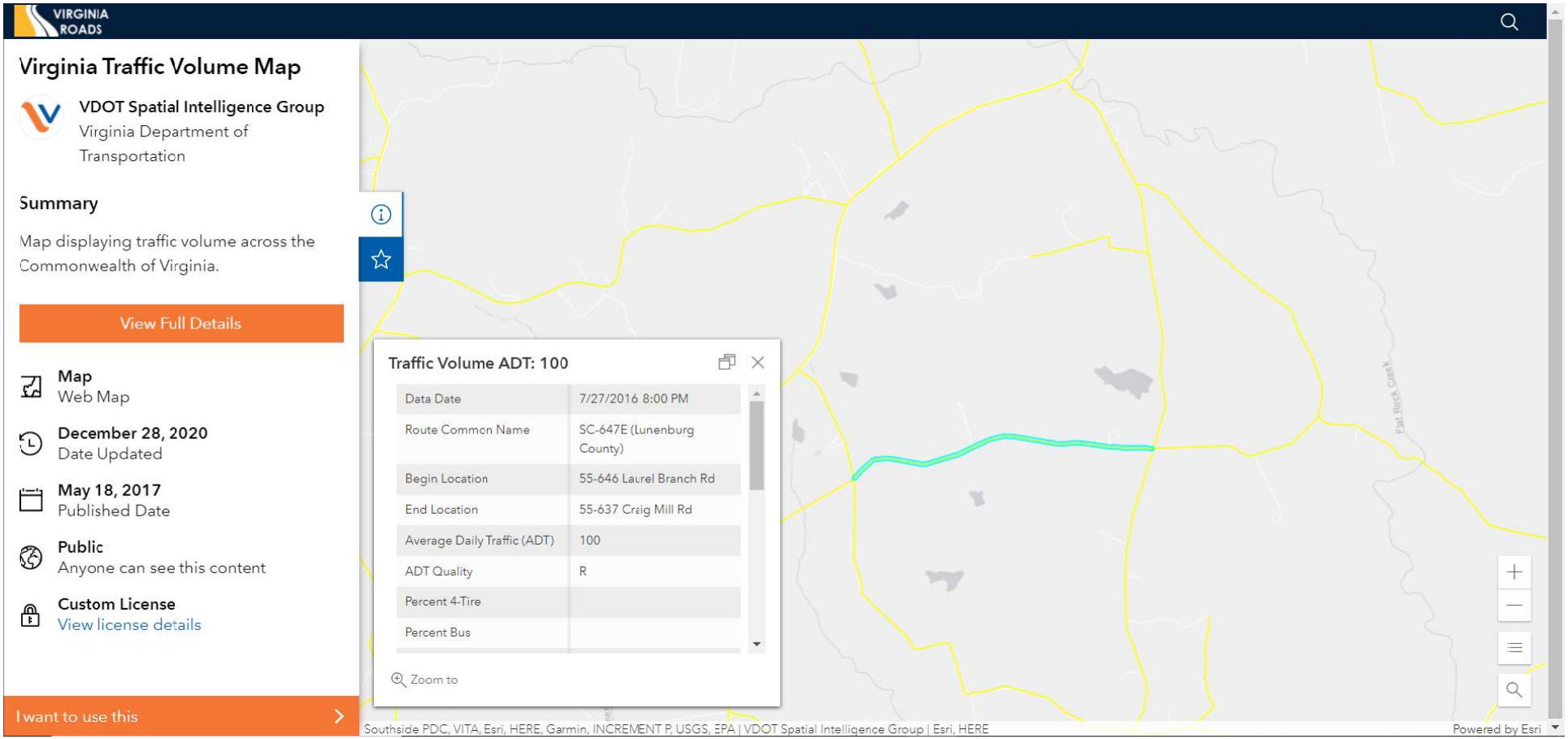
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I want to use this
Traffic Volume ADT: 100
Data Date 7/27/2016 8:00 PM
Route Common Name SC-647E (Lunenburg County)
Begin Location 55-646 Laurel Branch Rd
End Location 55-637 Craig Mill Rd
Average Daily Traffic (ADT) 100
ADT Quality R
Percent 4-Tire
Percent Bus
Zoom to
Flat Rock Creek
Southside PDC, VITA, Esri, HERE, Garmin, INCREMENT P, USGS, EPA | VDOT Spatial Intelligence Group | Esri, HERE
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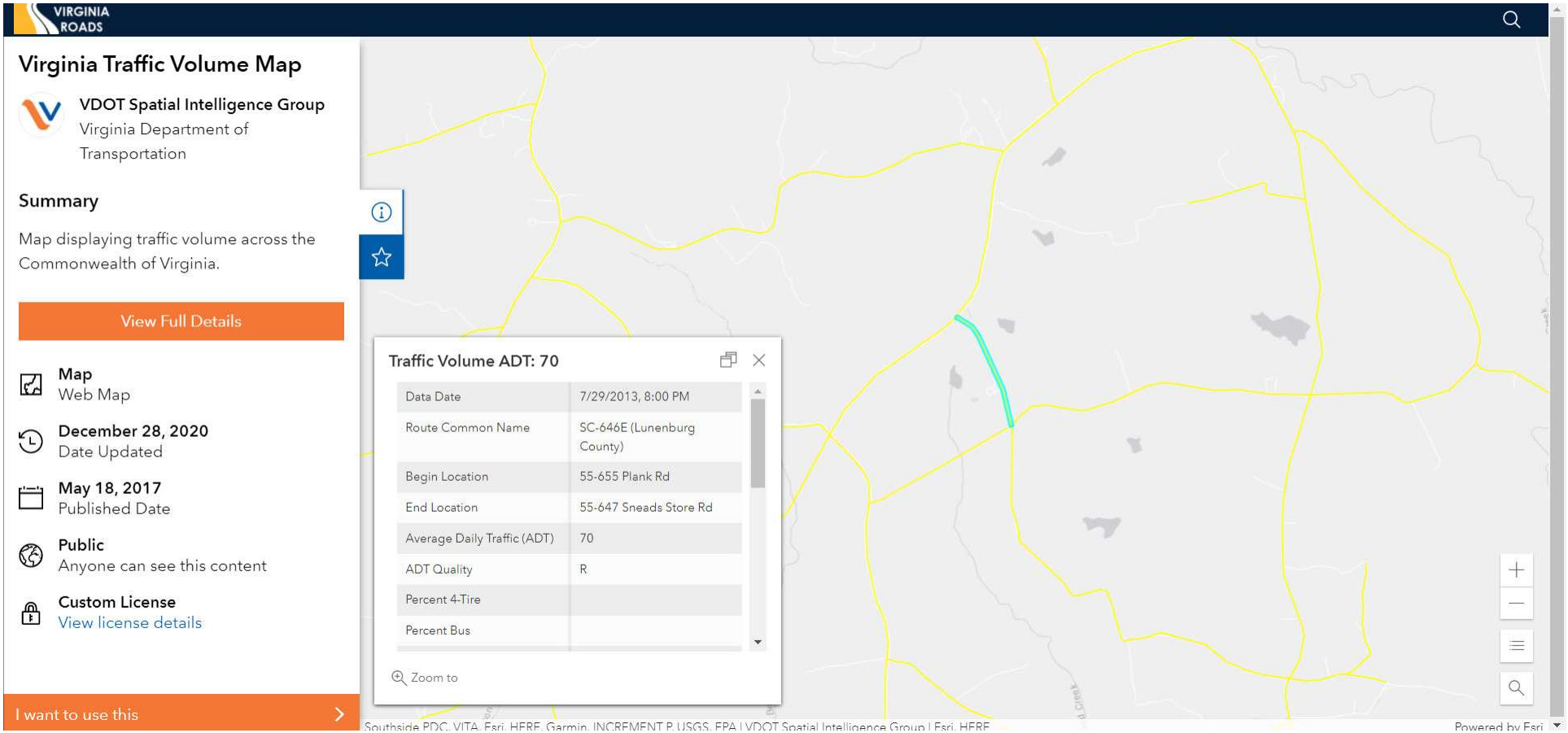
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Traffic Volume ADT: 70
Data Date 7/29/2013, 8:00 PM
Route Common Name SC-646E (Lunenburg County)
Begin Location 55-655 Plank Rd
End Location 55-647 Sneads Store Rd
Average Daily Traffic (ADT) 70
ADT Quality R
Percent 4-Tire
Percent Bus
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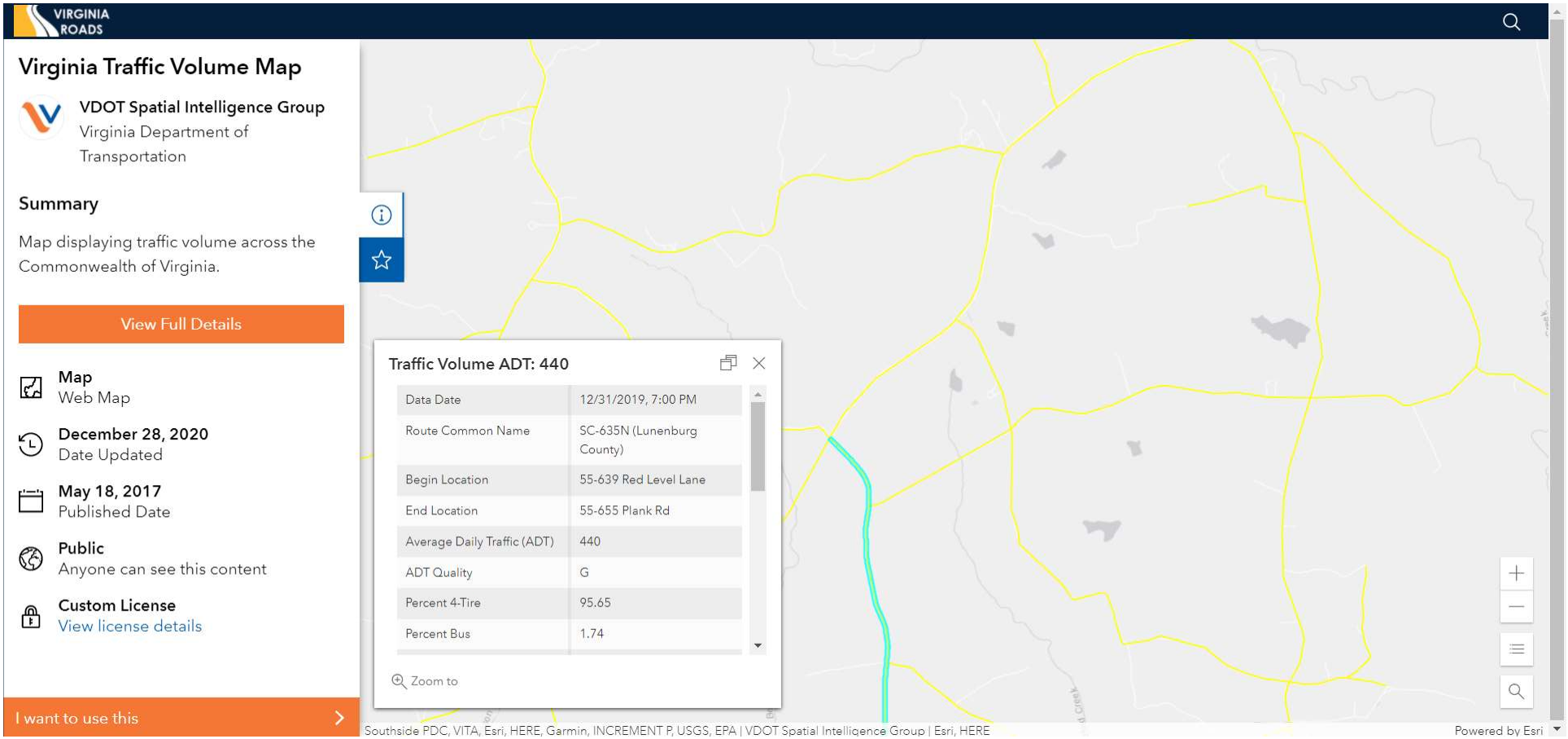
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Traffic Volume ADT: 440
Data Date 12/31/2019, 7:00 PM
Route Common Name SC-635N (Lunenburg County)
Begin Location 55-639 Red Level Lane
End Location 55-655 Plank Rd
Average Daily Traffic (ADT) 440
ADT Quality G
Percent 4-Tire 95.65
Percent Bus 1.74
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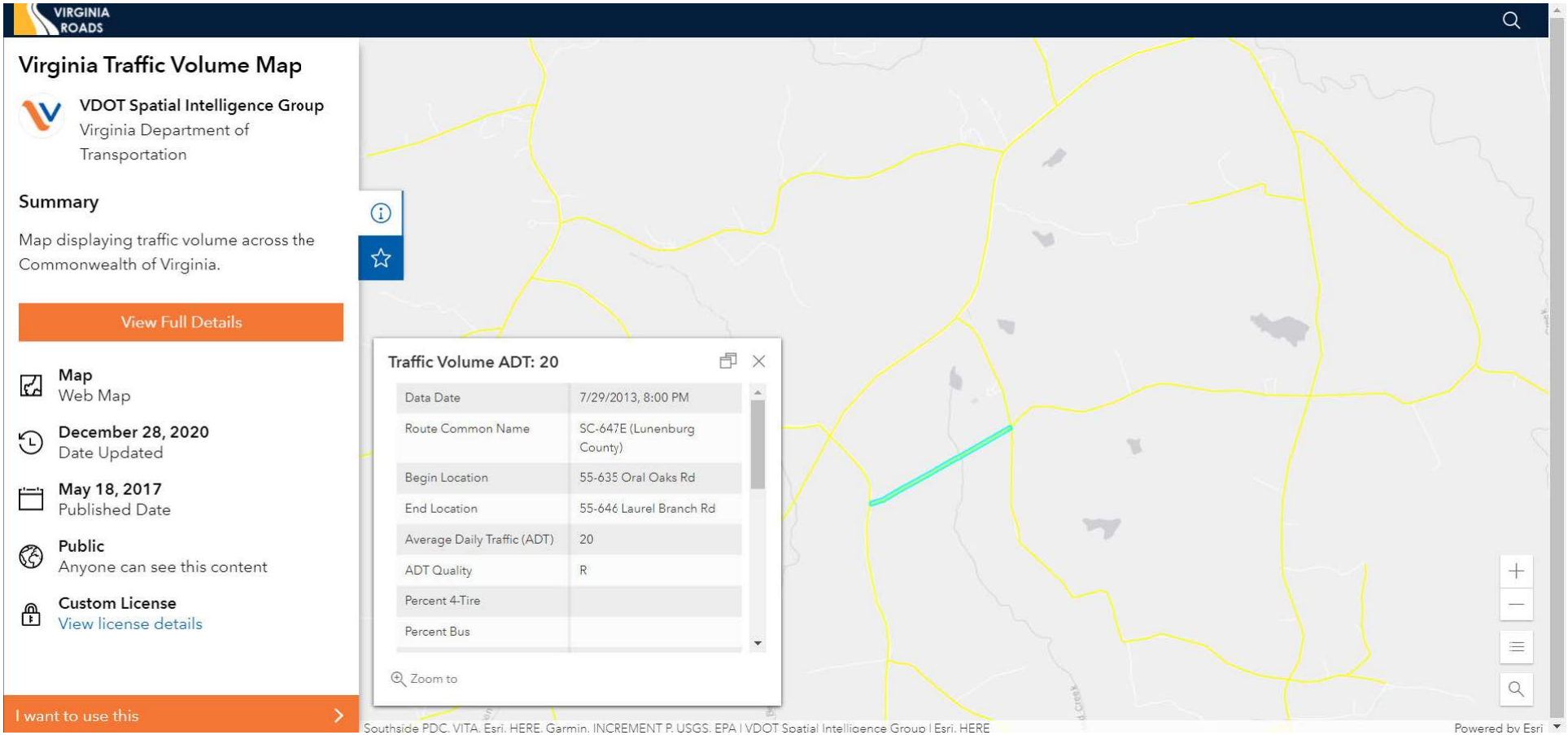
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Traffic Volume ADT: 20
Data Date 7/29/2013, 8:00 PM
Route Common Name SC-647E (Lunenburg County)
Begin Location 55-635 Oral Oaks Rd
End Location 55-646 Laurel Branch Rd
Average Daily Traffic (ADT) 20
ADT Quality R
Percent 4-Tire
Percent Bus
Zoom to
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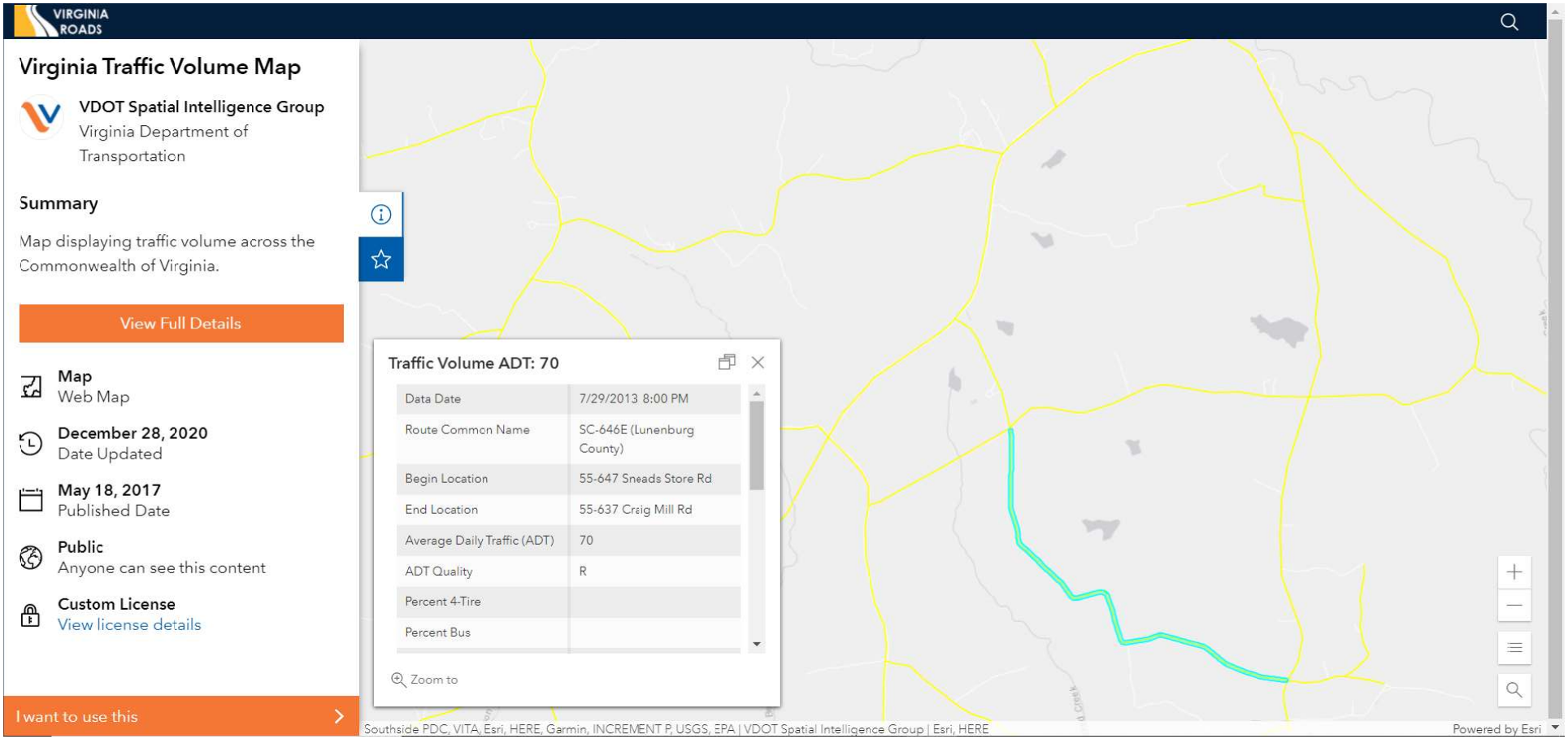
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Traffic Volume ADT: 70
Data Date 7/29/2013 8:00 PM
Route Common Name SC-646E (Lunenburg County)
Begin Location 55-647 Sneads Store Rd
End Location 55-637 Craig Mill Rd
Average Daily Traffic (ADT) 70
ADT Quality R
Percent 4-Tire
Percent Bus
Zoom to
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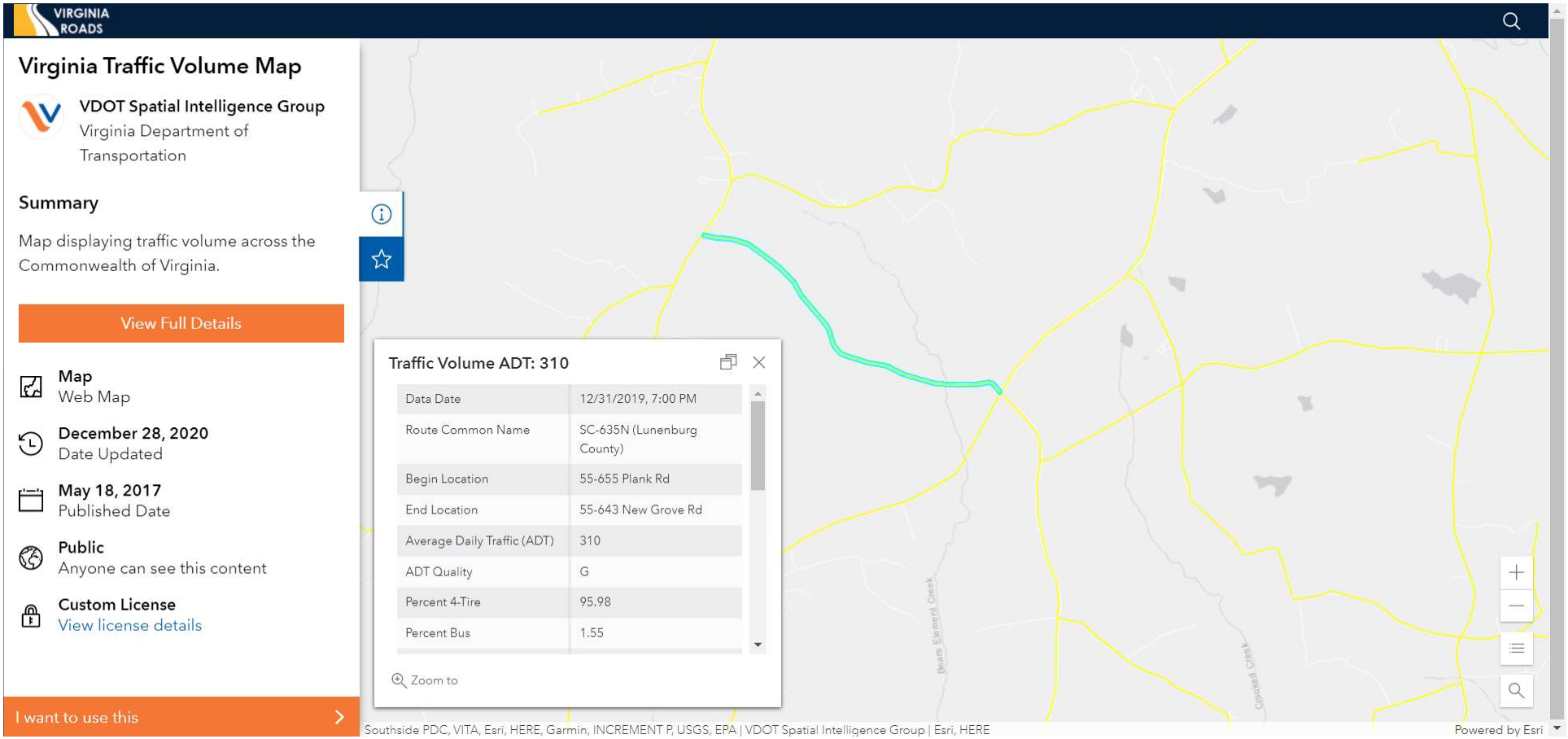
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Virginia Traffic Volume Map
VDOT Spatial Intelligence Group
Virginia Department of Transportation
Summary
Map displaying traffic volume across the Commonwealth of Virginia.
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Web Map
December 28, 2020
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May 18, 2017
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I want to use this
Traffic Volume ADT: 310
Data Date 12/31/2019, 7:00 PM
Route Common Name SC-635N (Lunenburg County)
Begin Location 55-655 Plank Rd
End Location 55-643 New Grove Rd
Average Daily Traffic (ADT) 310
ADT Quality G
Percent 4-Tire 95.98
Percent Bus 1.55
Zoom to
Southside PDC, VITA, Esri, HERE, Garmin, INCREMENT P, USGS, EPA | VDOT Spatial Intelligence Group | Esri, HERE
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APPENDIX B: TRIP GENERATION CALCULATIONS

Peak Construction Workforce Trip Generation Calculations and Assumptions

Proposed Dominion Laurel Branch Solar Facility - Lunenburg County, VA

Construction Site Driveway Trips					
	Workforce Trips	Non-Heavy Vehicle Deliveries	Heavy Vehicle Deliveries	Total	CALCULATIONS
AM Peak Hour:					
Enter	143	1	2	146	(150 workers x 100% arrive x (100% - 10% carpool x 1 vehicle/2 carpool workers)) + (3 Delivery Vehicles arrive) = 146
Exit	0	1	2	3	(150 workers x 0% depart) + (3 Delivery Vehicles depart) = 3
Total	143	2	4	149	
PM Peak Hour:					
Enter	0	1	2	3	(150 workers x 0% arrive) + (3 Delivery Vehicles arrive) = 3
Exit	143	1	2	146	(150 workers x 100% depart x (100% - 10% carpool x 1 vehicle/2 carpool workers)) + (3 Delivery Vehicles depart) = 146
Total	143	2	4	149	
Weekday Daily:					
Enter	218	5	20	243	(150 workers x 100% arrive in AM x (100% - 10% carpool x 1 vehicle/2 carpool workers)) + (150 workers x 50% return from lunch/errands midday) + (25 Delivery Vehicles arrive) = 243
Exit	218	5	20	243	(150 workers x 100% depart in PM x (100% - 10% carpool x 1 vehicle/2 carpool workers)) + (35 workers x 50% leave for lunch/errands midday) + (25 Delivery Vehicles depart) = 243
Total	436	10	40	486	

Construction Assumption	AM Peak Hour	PM Peak Hour	Off-Peak	Notes
# of Peak Workers On-Site at One Time:	150	150	150	Assume 150 tradespeople per day
% Workers Arriving:	100%	0%	50%	Assumed hours of operation 7am-5pm (may be longer). Peak Hours of adjacent street traffic assumed to occur between is 7am-9am and 4pm-6pm. Therefore, the majority of construction worker traffic is likely to occur outside of the morning peak hour of adjacent street traffic and some may depart after the evening peak hour. However, as a conservative measure, assumed 100 percent of workers arrive after 7am and depart before 6pm. As a conservative measure, assumed half of workforce depart and return once during off-peak times. Assumed none of the workers get picked up/dropped off.
% Workers Departing:	0%	100%	50%	Assumed hours of operation 7am-5pm (may be longer). Peak Hours of adjacent street traffic assumed to occur between is 7am-9am and 4pm-6pm. Therefore, the majority of construction worker traffic is likely to occur outside of the morning peak hour of adjacent street traffic and some may depart after the evening peak hour. However, as a conservative measure, assumed 100 percent of workers arrive after 7am and depart before 6pm. As a conservative measure, assumed half of workforce depart and return once during off-peak times. Assumed none of the workers get picked up/dropped off.
% Carpool[1]:	10.0%	10.0%	0.0%	Assumed 10% carpooling during commuting
Carpool VOR[2]:	2.00	2.00	1.00	Assumed two workers per car during commuting
# Shuttle Trips:	0	0	0	Assumed all workers and deliveries will occur via the construction driveway; no laydown site is proposed
# Truck Deliveries:	2	2	16	Assumed worker hours of operation 7am-5pm and assumed 20 deliveries per day that would be distributed evenly throughout the day.
# Non-Truck Deliveries:	1	1	3	Occasionally, non-heavy vehicle deliveries will occur. For trip generation analysis purposes, assumed 5 deliveries per day. Conservatively assumed some occurs during peak hours of adjacent street traffic.

[1]Enter % per population - formulas above account for VOR

[2]VOR for carpoolers only

NOTE: Assumes an 80 MW AC facility with 9 months of peak construction and 2 to 3 months of ramp-up/ramp-down construction activity

Source: Tetra Tech

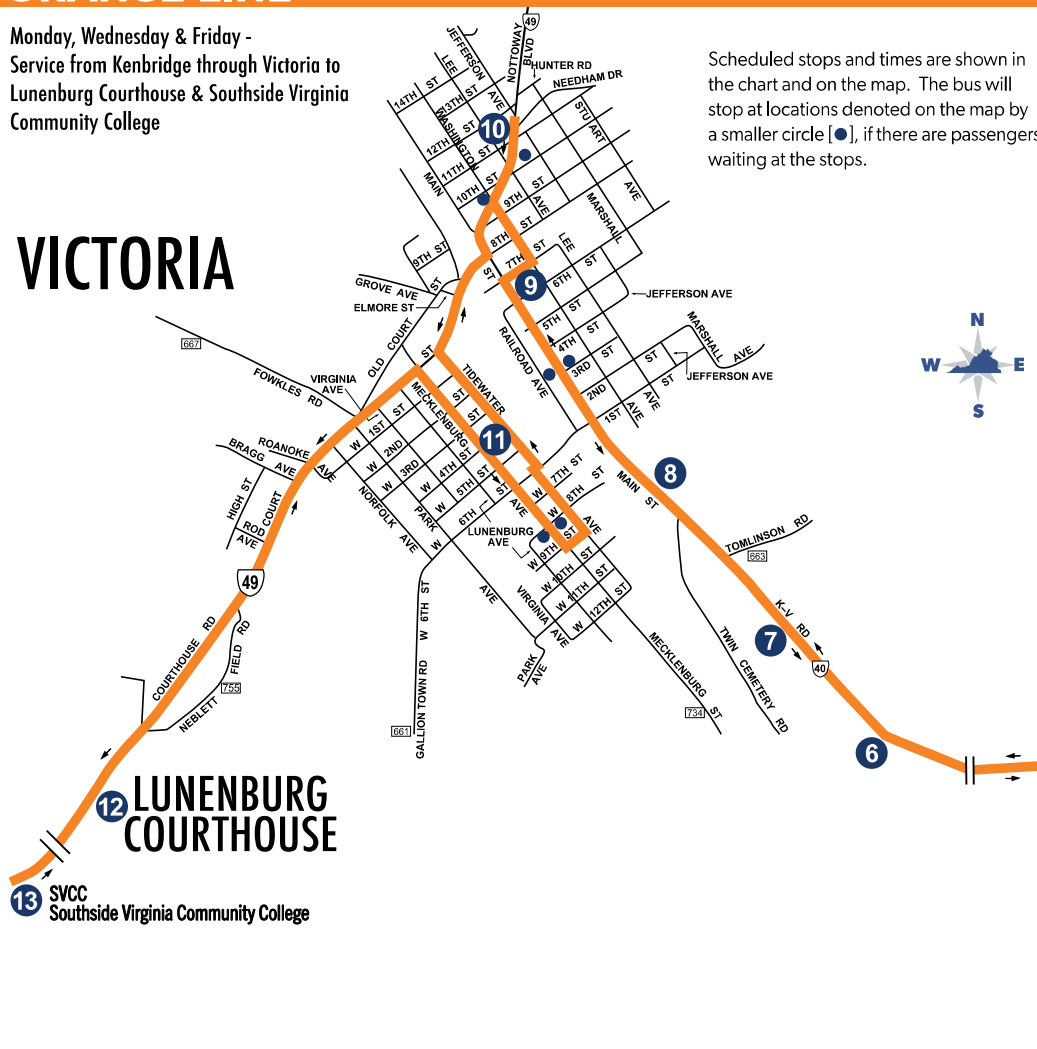
APPENDIX C: PUBLIC TRANSPORTATION INFORMATION

TOWN & COUNTY TRANSIT
ORANGE LINE

Monday, Wednesday & Friday -
Service from Kenbridge through Victoria to Lunenburg Courthouse & Southside Virginia Community College

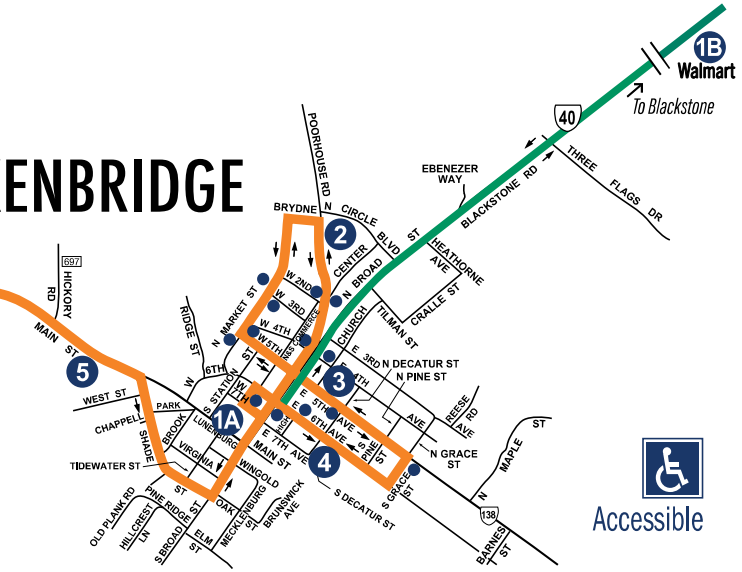
Scheduled stops and times are shown in the chart and on the map. The bus will stop at locations denoted on the map by a smaller circle [●], if there are passengers waiting at the stops.

BABS
BLACKSTONE AREA BUS SYSTEM



TOWN & COUNTY TRANSIT
GREEN LINE

Tuesday & Thursday -
Service from Lunenburg Courthouse & Southside Virginia Community College to Victoria, Kenbridge, and Blackstone. (includes Orange Line)



TOWN & COUNTY TRANSIT

Servicing the County of Lunenburg and the Towns of Kenbridge and Victoria, this route operates from 7:00 AM to 4:15 PM on Monday, Wednesday, Friday, and on Tuesday and Thursday until 4:45 PM. On Tuesday and Thursday this route travels to the Town of Blackstone.

ORANGE LINE
Mon, Wed, Fri

	AM						PM			
1A W. 7th St. & Broad St.	7:00	9:00	–	10:15	–	11:30	1:00	2:20	–	4:15
2 Kenbridge Elementary	7:02	8:53	9:02	10:13	10:17	11:27	1:02	2:13	2:22	4:13
3 Mildred's Meals	7:04	8:51	9:04	10:11	10:19	11:25	1:04	2:11	2:24	4:11
4 Kenbridge Family Practice	7:06	8:49	9:06	10:09	10:21	11:23	1:06	2:09	2:26	4:09
5 Southside Shopping Center	7:10	8:45	9:10	10:05	10:25	11:19	1:10	2:05	2:30	4:05
6 Community Health Center	7:15	8:40	9:15	10:00	10:30	11:14	1:15	2:00	2:35	4:00
7 Village Estates Apts.	7:18	8:37	9:18	9:58	10:32	11:12	1:18	1:58	2:37	3:58
8 Food Lion, Victoria	7:20	8:35	9:20	9:55	10:35	11:09	1:20	1:55	2:40	3:55
9 Victoria Public Library	7:22	8:33	9:22	9:53	10:37	11:07	1:22	1:53	2:42	3:53
10 Vaughn's Grocery	7:25	8:30	9:25	9:50	10:40	11:00	1:25	1:50	2:45	3:50
11 Victoria Place Apts.	7:28	8:27	9:28	9:47	10:43	10:59	1:28	1:47	2:48	3:47
12 Lunenburg Co. Courthouse	7:35	8:20	9:40	–	10:50	–	1:40	–	2:55	3:40
13 SVCC	8:00	–	–	–	–	–	–	–	3:25	–

GREEN LINE
Tues, Thurs

	AM						PM			
1B Walmart, Blackstone	–	–	–	10:35	–	–	–	2:35	–	–
1A W. 7th St. & Broad St.	7:00	9:00	–	10:15	10:50	12:10	1:00	2:20	2:50	4:45
2 Kenbridge Elementary	7:02	8:53	9:02	10:13	10:52	12:08	1:02	2:13	2:52	4:43
3 Mildred's Meals	7:04	8:51	9:04	10:11	10:54	12:06	1:04	2:11	2:54	4:41
4 Kenbridge Family Practice	7:06	8:49	9:06	10:09	10:56	12:04	1:06	2:09	2:56	4:39
5 Southside Shopping Center	7:10	8:45	9:10	10:05	11:00	12:00	1:10	2:05	3:00	4:35
6 Community Health Center	7:15	8:40	9:15	10:00	11:05	11:55	1:15	2:00	3:05	4:30
7 Village Estates Apts.	7:18	8:37	9:18	9:58	11:07	11:52	1:18	1:58	3:07	4:28
8 Food Lion, Victoria	7:20	8:35	9:20	9:55	11:10	11:49	1:20	1:55	3:10	4:25
9 Victoria Public Library	7:22	8:33	9:22	9:53	11:12	11:47	1:22	1:53	3:12	4:23
10 Vaughn's Grocery	7:25	8:30	9:25	9:50	11:15	11:40	1:25	1:50	3:15	4:20
11 Victoria Place Apts.	7:28	8:27	9:28	9:47	11:18	11:37	1:28	1:47	3:18	4:17
12 Lunenburg Co. Courthouse	7:35	8:20	9:40	–	11:30	–	1:40	–	3:25	4:10
13 SVCC	8:00	–	–	–	–	–	–	–	3:50	–

TAB I

Decommissioning and Reclamation Plan

Laurel Branch Solar Project

Decommissioning and Reclamation Plan

March 4, 2022

Prepared for

Lunenburg County, Virginia

Prepared by

Dominion Energy®

TETRA TECH

4101 Cox Road, Suite 120
Glen Allen, VA 23060

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Acronyms and Abbreviations

MW	megawatt
PV	photovoltaic
Project	Laurel Branch Solar Project
DC	direct current
AC	alternating current
SCADA	Supervisory Control and Data Acquisition
BMP	best management practice
bgs	below ground surface
SF	square feet
LF	linear feet
ea	each
NA	not applicable

1.0 INTRODUCTION

Dominion Energy Virginia ("Dominion") will construct, own, and operate the approximately 80-megawatt (MW) capacity photovoltaic ("PV") Laurel Branch Solar Project ("Project"). The Project will encompass approximately 499 acres in Lunenburg County, on a portion of nineteen (19) parcels in Lunenburg County, Virginia (the "County") totaling approximately 1,969 acres. Dominion provides this draft Decommissioning and Reclamation Plan is provided to comply with the County's Ordinance for Solar Energy Facilities (the "Solar Ordinance").[1] The required Decommissioning Estimate (See Section 5) is provided as Appendix A.

Prior to operation, a final Decommissioning and Reclamation Plan (the "Final Plan") will be provided to the Zoning Administrator for review and approval. Once approved, the Final Plan and the Decommissioning Estimate will be reviewed once every five (5) years by an independent third party.

2.0 PROJECT BACKGROUND

The Project is located to the southwest of the Town of Kenbridge, between Plank Road and Sneads Store Road and along Oral Oaks Road. The solar facility will consist of approximately 190,998 solar modules, associated solar module racking system and foundations, 100 solar inverters, 21 medium voltage step-up transformers, and associated electrical equipment and materials necessary to collect the energy produced. The facility will be secure, surrounded by a 7-foot tall chain link and barbed wire fence (i.e. 6-foot tall plus 1 foot of barbed wire). The anticipated life of the Project is 35 years, based on typical life spans of solar facilities.

3.0 EXISTING SITE CONDITIONS

The Project lease will encompass approximately 1,969 acres. Land use prior to development was primarily timber and agriculture. The Project study area consists of moderate topography as it lies on multiple ridges and stream valleys. Neighboring land uses include timbering and agriculture.

4.0 DESCRIPTION OF WORK TO CONSTRUCT LARGE SCALE SOLAR FACILITY

4.1 Major Activities

4.1.1 Cable Trenching

Trenching requirements for the electrical cables and telecommunication lines would consist of a trench up to approximately three feet deep and one to four feet wide. The trenches would be filled with base material above and below the conductors and communications lines to ensure adequate thermal conductivity and electrical insulating characteristics. The topsoil from trench excavation would be set aside before the trench is backfilled and would ultimately comprise the uppermost layer

[1] See Solar Ordinance Section 4.3.e (Draft Decommissioning and Reclamation Plan).

of the trench. Any excess material from the foundation and trench excavations will be incorporated onsite and will not be exported.

4.1.2 Foundations

The solar modules will be installed on steel racking structures. The posts for the racking structures will be driven approximately 9 feet into the ground using a post-driving machine. The solar inverters and medium voltage step-up transformers will be set on concrete pads, which are typically 12 to 18 inches deep.

4.1.3 Modules Racking System

Galvanized beams and other structural members will be bolted to the foundation posts of the racking system. The solar modules will then be mounted on these structural members using different pieces of hardware.

4.1.4 Solar Inverters and Medium Voltage Step-Up Transformers

The solar inverters and medium voltage step-up transformers will be offloaded from delivery trucks and placed on concrete foundations. These pieces of equipment will be bolted to the concrete foundations. The underground electrical and communication cables will be routed and connected to these pieces of equipment.

4.2 System Overview and Components

Photovoltaic is a solar energy technology. Solar energy technology refers to the generation of electrical current from sun light. PV solar modules absorb sunlight and use silicone cells to generate electrical current. The PV modules are mounted on a single axis tracking racking system, which allows the modules to track the sun throughout the day. System components are described below.

4.2.1 Combiner Boxes

Combiner boxes allow for the paralleling of multiple conductors/feeder inputs and allow for fewer outputs.

4.2.2 Inverters

Inverters are high-speed switching and power conversion devices which transform direct current (DC) to alternating current (AC). In the case of the Project, there are 100 solar inverters.

4.2.3 Transformers, Recloser, Disconnect Switch

Transformers are an apparatus for reducing or increasing the voltage of an alternating current. There are 21 medium voltage step-up transformers on this Project for distribution to the electrical grid. The Recloser and Disconnect Switches are protection devices that allow for isolation of the solar farm from the wider distribution system.

4.2.4 Underground Cables and Conduits

Underground power (AC and DC) cables, communication and grounding cables on the Project will be either direct buried or placed in conduit. The cables will be rated in accordance with their application.

The cables will be located in a conduit as per code when transitioning from below grade to above grade.

4.2.5 Access and Internal Roads

The Project will have internal roads to provide access to facility equipment. Internal access roads will be constructed using an aggregate base over compacted native soils.

4.2.6 Buildings and Enclosures

The Project will not contain any permanent occupied building structures after construction is complete and the plant is operating. The site may have storage containers used for storing spare parts and materials, but these will not be affixed to a foundation. Except for periodic maintenance, the site is unmanned.

4.2.7 Security Fencing

To ensure security of the facility, the property will be fenced with six-foot-high chain link fencing topped by one foot of three-stranded barbed wire. Access to the site will be controlled via locked access gates.

4.2.8 Project Life

The facility has an estimated useful life of at least 35 years with an opportunity for extension depending on equipment replacements or refurbishments.

4.2.9 SCADA and Communications Equipment Enclosure

Supervisory Control and Data Acquisition (SCADA) refers to the entire communication and control components. The SCADA equipment for the solar farm will be mounted inside of an enclosure that measures approximately 24 feet long by 10.5 feet wide. The enclosure is affixed to a foundation or mounted on piles, depending on soil conditions. The SCADA system includes an internet router, server(s), a firewall, battery backup, and other hardware to monitor the solar farm.

5.0 DECOMMISSIONING PROCESS

Decommissioning consists of the removal of above- and below-ground facility components, management of excess wastes and materials, and the restoration of ground surface irregularities and herbaceous vegetation. As per the lease agreement with the landowner, the Project area is to be restored in a manner consistent with its condition prior to facility construction. Decommissioning activities are expected to take between 10 to 12 months. The estimated deconstruction schedule is as follows: Site Preparation - 2 weeks; Equipment Removal - 8 to 10 months; Site Restoration and Waste Management - 1 to 2 months.

Removal of all physical improvements will be done in accordance with applicable regulations of the time. Prior to initiating decommissioning, notice will be provided to the Zoning Administrator by certified mail of the proposed date of discontinued operations and plans for removal. An estimated construction schedule and a traffic study modelling the decommissioning processes will be provided

for review by County staff (in cooperation with the Virginia Department of Transportation if deemed necessary).

5.1 Site Preparation

Site preparation activities include installing erosion and sediment control best management practices (BMPs) and vegetation clearance. Prior to decommissioning, the site will be visually inspected to determine if vegetation clearance is needed to access equipment. Appropriate temporary erosion and sedimentation control (construction-related) BMPs will be used during the decommissioning phase of the Project. The BMPs will be inspected on a regular basis to ensure proper erosion and sediment control during the decommissioning effort.

5.2 Equipment Removal

After the facility has been disconnected and isolated from the utility power grid and all electrical components have been disconnected within the facility, equipment will be dismantled and removed. As described in this section, removal of all solar electric systems, buildings, cabling, electrical components, security barriers, roads, foundations, pilings, and any other associated facilities shall be removed. Decommissioning will be undertaken by licensed subcontractors using similar techniques and equipment to those used in the construction of the Project.

Primary equipment and materials to be removed as part of decommissioning are included in the following Table 1.

Table 1. Primary Equipment to be Removed

Component	Quantity
Solar Modules (71.2 lb ea)	190,998 ea
Steel Trackers (101 LF)	415 ea
Steel Trackers (202 LF)	1,561 ea
Steel Piles	13,000 ea
MV cable length	10,000 LF
Inverters and foundations	100 ea
Transformers and foundations	21 ea
Substation footprint	55,000 SF
Access Road	40,625 LF
Perimeter Fence	119,133 LF

Equipment removal of primary components is described further in the following subsections:

5.2.1 Disassembly and Removal of Solar Modules

Removal of approximately 190,998 solar modules will be completed by manual labor. The module components will be mechanically disconnected from the solar array and transferred to a staging location for transporting to an offsite facility. Panels suitable for reuse will be sold for market value and panels not suitable for reuse will be processed at an offsite facility for recycling. The Project will use silicon-based solar PV modules. The modules will be electrically and mechanically disconnected from the solar array and packaged for shipment per manufacturer's requirements.

5.2.2 Disassembly and Removal of Tracking System

The racking structure consists of approximately 1,976 steel trackers mounted on approximately 13,000 steel piles. The trackers total 357,237 feet in length. All of these materials can be recycled and/or reused. Disassembly and removal of the racking structure will be performed manually.

5.2.3 Removal of Steel Piles/Posts

Approximately 13,000 steel piles associated with the tracking system are estimated for removal. Steel piles will be completely removed by hoisting with a piece of heavy equipment. Steel piles are assumed to be 15 feet, imbedded to a depth of 9 feet below ground surface (bgs). Steel components will be segregated and transferred to a staging location for offsite recycling.

5.2.4 Removal of Inverters and Transformers

Twenty-one transformers and 100 inverters and associated concrete foundations will be removed and transferred to a staging location for offsite disposal or recycling at an approved facility.

5.2.5 Removal of Substation

The substation will be mechanically disassembled with the use of support equipment for hoisting components. Steel will be segregated for offsite recycling or sold for scrap. The substation site restoration will include the removal of the gravel and concrete foundation, soil preparation, grading, and seeding.

5.2.6 Below-ground Electrical Cables

Electrical cabling is typically installed underground, installed in aboveground cable trays, or attached to the module racking structure. It is assumed that all cabling and conduit will be installed at a minimum depth of 4 feet bgs. Below ground conduit and cable will be removed.

5.2.7 Above-ground Transmission Lines and Poles

The Project does not include an above ground transmission line. As such, removal of overhead transmission lines and poles are not included in this Plan.

5.2.8 Access Road Excavation and Removal

Within the Project limits, access roads will be removed and restored as part of decommissioning. The Project includes an estimated 40,625 linear feet of access roads. Gravel associated with the access roads will be stockpiled for recycling or reuse. Underlying geotextile fabric will be collected for offsite disposal.

5.2.9 Perimeter Fence Removal

Approximately 119,133 linear feet of steel fencing will be removed from the site. Gates will be removed as whole units and welded wire fabric will be cut to manageable sized pieces and staged. Fencing will be assessed prior to dismantling to determine if the fencing can be stored and reused on other construction sites. If reuse is not deemed practical, the fencing will be dismantled and recycled or sold for scrap.

The following describes the methods for dismantling and removal of various Project Components:

PV arrays and associated equipment

- Disconnect all wiring, cables and electrical interconnections.
- Remove PV arrays from racks.
- Dismantle and remove all racks and extract all pile-drive support structures (see Equipment foundations).

Inverter units

- Remove inverter units from bases.
- Remove concrete foundations (see Equipment foundations).

Generation Tie-Line cables

- All above ground cables will be removed and transported off-site to an approved recycling facility or landfill.
- Underground cable runs will be removed in their entirety. Removed cable will be recycled or taken to a landfill as appropriate.

Equipment foundations

- The inverter units and pile-drive support structures for the solar arrays will have foundations that require removal. Other underground infrastructure requiring removal may include concrete protective electrical structures. Any foundation structures and below ground concrete will be fully removed from the ground and the affected area will be backfilled as necessary with native soil.

Access roads

- Landowners shall be consulted to determine if any access roads are desired to remain in place for future use.
- Should roads be removed, all aggregate and other underlying materials (e.g. geotextile fabric) will be excavated.
- As necessary, all compacted areas will be disced or tilled to restore soil densities consistent with the surrounding area. Topsoil will be distributed to provide substantially similar growing media as was present within the areas prior to site disturbance.

Other components

- Fences, gates, and guards will be removed.

5.3 Site Restoration

The current Project area is primarily used for agricultural purposes. The area will be restored to a similar state such that this use could be resumed. Any land used for agricultural purposes prior to construction of the Project will be returned to a tillable condition so that it is suitable for agricultural or forestal uses. The site shall be graded and re-seeded or replanted within twelve (12) months of removal of solar facilities to restore it to as natural a pre-development condition as possible. Re-grading and re-seeding or replanting shall be initiated within a six-month period of removal of equipment. Any exception to site restoration, such as leaving access roads in place or re-seeded or

replanted must be requested by the landowner in writing, and this request must be approved by the Board of Supervisors.

5.4 Managing Excess Materials and Waste

A variety of excess materials and wastes will be generated during decommissioning. To the extent practicable, Dominion will coordinate with manufacturers, contractors, waste firms, and other entities to maximize the reuse and/or recycling of materials. Those materials deemed reusable/recyclable will be transported offsite and managed at approved receiving facilities following all applicable federal, state, and county waste management regulations of the time.

All residual waste will be removed by a licensed contractor and transported to an approved landfill. No waste materials will remain on the Project site.

The following main waste streams will be generated from decommissioning the solar facility:

5.4.1 PV Panels

The Project will coordinate the collection and reuse and/or recycling of the PV modules and for minimizing the potential for modules to be discarded. If there is no possibility for reuse, PV panels will either be returned to the manufacturer for appropriate recycling/disposal or will be transported to a recycling facility where the glass, metal and semiconductor will be recycled. Best management practices at the time of decommissioning shall be utilized.

5.4.2 Racking and Supports

All steel racks and pile-driven supports will be transported offsite and recycled at an approved recycling facility.

5.4.3 Inverters

All metal components of the inverters will be recycled at an approved recycling facility to the extent practical. Transformers will be transported off-site for reuse. If no reuse option is available, transformers will be recycled or disposed at an approved facility.

5.4.4 Gravel and Aggregates

Should access roads be removed, any used gravel or aggregates will be tested for contamination prior to removal. All uncontaminated materials will be transported offsite for salvage processing and then reused for construction fill. In the unlikely event that the used gravel or aggregates are found to be contaminated, these will be disposed at an approved facility.

5.4.5 Concrete

All concrete, including all foundations, will be broken down and transported to an approved landfill or recycling facility.

5.4.6 Cables and Wiring

All copper and/or aluminum wiring and associated electronic equipment (e.g., isolation switches, fuses, metering) will be recycled to the extent practical. Any materials not deemed recyclable will be disposed of at an approved landfill.

5.4.7 Fencing

All fencing materials will be recycled at a metal recycling facility to the extent practical.

5.4.8 Debris and Residual Waste

Any remaining debris or residual waste will be collected and all recyclable materials will be sorted. All sorted materials will be removed and sent to either an approved recycling or disposal facility. Any hazardous material from the property shall be disposed of in accordance with federal and state law.

Approximately 6,963 tons of steel are estimated to be generated, primarily from steel piles, fence, and racking structure. Additional steel sources include conduit, substation components, and storage containers. It is assumed storage containers will be reused on other projects. Steel will be accumulated in the staging area and salvaged for market value or recycled.

Approximately 4,444 tons of concrete will be generated from building and equipment foundations. Concrete will be broken into manageably sized pieces and staged for offsite recycling or disposal.

Used equipment, including inverters and transformers will be sold for market value or recycled. Prior to offsite recycling of transformers, oil will be removed from units, collected in appropriate containers, and transported to an approved recycling facility.

Approximately 8,025 cubic yards of gravel are estimated to be recovered from the access road. The gravel will be stockpiled and loaded for recycling or reuse elsewhere. It is assumed gravel will be used on another project and transportation will be managed by others.

General construction and demolition debris are anticipated to be generated as part of decommissioning. Construction and demolition debris will be disposed at an approved offsite disposal facility.

5.5 Decommissioning Estimate and Financial Assurance

5.5.1 The estimated cost of decommissioning and reclamation in current dollars (excluding salvage value) is attached as Appendix A (the “Decommissioning Estimate”). The Decommissioning Estimate includes a mechanism for calculating increased removal costs due to inflation.

5.5.2 The Decommissioning Estimate shall be reviewed and recalculated, as may be necessary, every five (5) years.

5.5.3 Dominion shall ensure that funds will be available for decommissioning and reclamation as set forth herein and in Exhibit A by providing evidence to the Zoning Administrator that it has an investment grade credit rating with Moody’s and/or Standard and Poor’s. If the Project is subsequently sold to a non-investment grade entity, the decommissioning surety requirements set forth in subsection 5.5.4 will be required.

5.5.4 If a decommissioning surety is required pursuant to Section 5.5.3 above, a performance bond issued by a surety registered with the Virginia Commissioner of Insurance (and on the authorized insurance provider list published by the Commissioner) shall be provided to the County. The performance bond will be in an amount equal to 100% of the Decommissioning

Estimate (as calculated at the time) and will be for a term of one (1) year and will be continuously renewed, extended, or replaced. The performance bond will remain in effect until site restoration is completed and the site is restored in accordance with this plan, unless all or a portion of the bond is earlier released by the County as set forth in Section 5.5.5 below.

5.5.5 The bond surety shall be updated when the Decommissioning Estimate is updated. If the recalculated estimated cost exceeds the original estimated cost by ten percent (10%), then the bond shall be increased accordingly to satisfy the new cost estimate. If the recalculated estimated cost is less than ninety percent (90%) of the original estimated cost, then the County may approve reducing the amount of the bond to the recalculated estimate of cost. The County shall release the bond upon on the owner's or occupant's compliance with the Final Plan. The County may approve the partial release of the bond.

APPENDIX B: DECOMMISSIONING ESTIMATE

Decommissioning Cost Estimate Summary

This decommissioning cost estimate was developed based on 2021 Quarter 4 cost data. Actual costs and revenues will be dependent on salvage values and labor, equipment, and material cost at the time of decommissioning. Limited project design details were available during the preparation of this cost estimate; therefore, various assumptions on components and quantities were made and are included based on similarly sized solar projects. These primary assumptions are included in Table B-1.

Table B-1. Solar Project Components and Quantity Assumptions

Component	Quantity
Facility Capacity	80 MWac
Basis of Rates	2021 Q4 rates for Roanoke, VA
Solar Modules (71.2 lb ea)	190,998 ea
Module Type	Bifacial Monocrystalline
Modules assumed for reuse	95%
Modules assumed for recycling	5%
Steel Trackers (101 LF)	415 ea
Steel Trackers (202 LF)	1,561 ea
Steel Piles	13,000 ea
MV cable length	10,000 LF
Transmission line and poles	NA
Inverters	100 ea
Transformers	21 ea
Substation footprint	55,000 SF
Switchyard footprint (1)	75,000 SF
Access Road	40,625 LF
Perimeter Fence	119,133 LF

(1) The switchyard will not be decommissioned. Removal is not included in the estimate.

The cost and salvage estimates and associated assumptions are summarized in the following sections.

Decommissioning Costs

Decommissioning costs include labor, equipment, and materials associated with decommissioning, as well as transportation and disposal costs for system components that are not sold for salvage. The major decommissioning activities include site preparation, equipment removal, site restoration, waste management, and overhead and management. These major activities are outlined in Table B-2.

Costs for damages to public roads are not included in the decommissioning estimate. Transportation services requiring use of public roads would be performed by subcontractors. If the subcontractor causes damage to public roads as a result of their work on this project, they would be responsible for repair of any damages.

Overhead and management costs include supervision and coordination, operating expenses for necessary equipment and facilities, and costs associated with obtaining preconstruction permits.

Table B-2. Estimated Decommissioning Costs

Item	Extended Cost
Site Preparation	
Materials	$24,156
Labor	$45,012
Equipment	$12,756
Equipment Removal	
Materials	$341,311
Labor	$1,242,487
Equipment	$1,518,950
Site Restoration	
Materials	$480,429
Labor	$32,570
Equipment	$327,492
Waste Management	
Materials	$219,102
Labor	-
Equipment	-
Total Decommissioning Cost (with overhead and management)	**$4,244,656**

Decommissioning Salvage

Upon decommissioning, many of the materials and components of the solar facility may be able to be sold for salvage/reuse. The total salvage value is estimated to be $19,120,383 as outlined in Table B-3.

Table B-3. Estimated Decommissioning Salvage Costs

Item	Extended Salvage
Equipment Salvage	
Steel Salvage	$835,503
Copper Salvage	$13,066
Solar Modules	$18,271,814
Total Salvage Value	**$19,120,383 (-)**

Decommissioning Cost Summary and Financial Assurance

The total decommissioning estimate including labor, materials, equipment, and disposal costs, without any reduction for salvage value is $4,244,656. A detailed cost breakdown is provided in this attachment.

Upon the fifth anniversary of the Project's commissioning, and every fifth year thereafter until the Project's decommissioning, the applicant will engage a professional engineer licensed in the Commonwealth of Virginia to recertify the decommissioning cost estimate.

The applicant proposes to fund the final security amount through a Performance Bond issued by a surety registered with the Virginia Commissioner of Insurance and is, at the time of delivery of the bond, on the authorized insurance provider list published by the Commissioner. The Performance Bond will be in an amount equal to 100% of the estimated decommissioning and reclamation cost. The Performance Bond will be for a term of one year and will be continuously renewed, extended, or replaced so that it remains in effect for the remaining term of the agreement or until the secured decommissioning obligations are satisfied, whichever occurs later. The value of the security shall be based on the most recent estimated cost of decommissioning the solar farm. The security shall remain in effect until site restoration is completed and the site is restored to pre-construction conditions.

Inflation Adjusted Amount

The total present value decommissioning cost without any reduction for salvage value is $4,244,656. The adjusted decommissioning costs after 35 years at a 2% inflation rate (compounded annually) is $8,488,843.

The following formula is used as a mechanism to calculate increased removal costs due to inflation:

$$FV = PV\ (1 + r)^n$$

Where:

FV = Future Value

PV = Present Value

r = interest rate per period (assumed average of 2% per year)

n = number of compounding periods (years)

Detailed Cost Summary

Laurel Branch Solar
Data Release: **Unit Cost Estimate by WBS**

Quantity	Description	Unit	Material	Labor	Equipment	Unit Rate Total	Ext. Mat.	Ext. Labor	Ext. Equip.	Ext. Total	Data Release	CCI Location	Notes
Laurel Branch Solar > Site Preparation													
40625	Synthetic erosion control, silt fence, install and remove, 3' high	L.F.	$ 0.57	$ 1.09	$ 0.29	$ 1.95	$ 23,156.25	$ 44,281.25	$ 11,781.25	$ 79,218.75	Year 2021 Quarter 4	VIRGINIA / ROANOKE (240-241)	assumed for use along length of access road
1	Staging Area Setup	Ea.	$ 1,000.00	$ -	$ -	$ 1,000.00	$ 1,000.00	$ -	$ -	$ 1,000.00	Year 2021 Quarter 4	VIRGINIA / ROANOKE (240-241)	
5	Selective tree and shrub removal, selective clearing brush mowing, light density, tractor with rotary mower, excludes removal offsite	Acre	$ -	$ 146.20	$ 194.93	$ 341.13	$ -	$ 731.00	$ 974.65	$ 1,705.65	Year 2021 Quarter 4	VIRGINIA / ROANOKE (240-241)	
Laurel Branch Solar > Site Preparation Subtotal							***$ 24,156.25***	***$ 45,012.25***	***$ 12,755.90***	***$ 81,924.40***			
Laurel Branch Solar > Equipment Removal													
243	Rent backhoe-loader 45 to 60 HP 3/4 CY capacity, Incl. Hourly Oper. Cost.	Week	$ -	$ -	$ 1,132.91	$ 1,132.91	$ -	$ -	$ 275,297.13	$ 275,297.13	Year 2021 Quarter 4	VIRGINIA / ROANOKE (240-241)	Assume 6963 tons steel, 6800 tons PV modules(71.2lb x 190998 module), and 4444 tons of concrete (assume 60,000SF foundations) = 18207 tons of material. Assume 0.25 ton per load = 72828 loads. 72828 loads at 6 loads per hour =12138 hours at 50 hour weeks = 243 weeks.
607	Rent loader, skid steer, wheeled, 10 CF, 30 HP, Incl. Hourly Oper. Cost.	Week	$ -	$ -	$ 940.53	$ 940.53	$ -	$ -	$ 570,901.71	$ 570,901.71	Year 2021 Quarter 4	VIRGINIA / ROANOKE (240-241)	To move equipment and materials across site to interim staging areas - assume 0.1 tons per load and 6 loads per hour for 18207 tons of material =30345 hours = 607 weeks
649	Field personnel, general purpose laborer, average	Week	$ -	$ 872.50	$ -	$ 872.50	$ -	$ 566,252.50	$ -	$ 566,252.50	Year 2021 Quarter 4	VIRGINIA / ROANOKE (240-241)	Disassemble modules and racking system (6 modules per hour at 190998 modules = 31833 hours), unbolting of transformers and inverters (5 hours each, 121 items = 605 hours), fence cutting (NA - accounted for in separate line item) = 32438 labor hours = 649 labor weeks (50 hrs/wk).
217	Crane crew, daily use for small jobs, 12-ton truck-mounted hydraulic crane, portal to portal	Day	$ -	$ 244.30	$ 770.28	$ 1,014.58	$ -	$ 53,013.10	$ 167,150.76	$ 220,163.86	Year 2021 Quarter 4	VIRGINIA / ROANOKE (240-241)	Remove 13000 steel piles/60 per day = 217 10 hour days
243	Rent front end loader, 4WD, art. frame, diesel, 1 - 1.25 CY 70 HP, Incl. Hourly Oper. Cost.	Week	$ -	$ -	$ 1,601.00	$ 1,601.00	$ -	$ -	$ 389,043.00	$ 389,043.00	Year 2021 Quarter 4	VIRGINIA / ROANOKE (240-241)	Loader for movement to staging area and for offsite loading - 18207 tons of material. Assume 0.25 ton per load = 72828 loads. 72828 loads at 6 loads per hour =12138 hours at 50 hour weeks = 243 weeks.
60000	Deconstruction of concrete, floors, concrete slab on grade, rod reinforcement, 4" thick, up to 2 stories, excludes handling, packaging or disposal costs	S.F.	$ -	$ 2.23	$ 0.93	$ 3.16	$ -	$ 133,800.00	$ 55,800.00	$ 189,600.00	Year 2021 Quarter 4	VIRGINIA / ROANOKE (240-241)	assumes 60000 SF concrete foundations
119133	Fencing demolition, remove chain link posts & fabric, 8' to 10' high	L.F.	$ -	$ 1.59	$ 0.51	$ 2.10	$ -	$ 189,421.47	$ 60,757.83	$ 250,179.30	Year 2021 Quarter 4	VIRGINIA / ROANOKE (240-241)	
679953	PV EOL processing for recycling	Lb.	$ 0.17	$ -	$ -	$ 0.17	$ 115,592.01	$ -	$ -	$ 115,592.01	Year 2021 Quarter 4	VIRGINIA / ROANOKE (240-241)	5% of panels will be recycled / require processing at 71.2 lb each. EOL processing fee is based on a salvage and reuse value analysis provided for another project in 2020.
17363	Transportation of PV modules to recycling facility	C.Y.	$ 13.00	$ -	$ -	$ 13.00	$ 225,719.00	$ -	$ -	$ 225,719.00	Year 2021 Quarter 4	VIRGINIA / ROANOKE (240-241)	11 panels per CY. Assume facility is 1 hr away
1	Overhead and Management	Ea.	$ -	$ 300,000.00	$ -	$ 300,000.00	$ -	$ 300,000.00	$ -	$ 300,000.00	Year 2021 Quarter 4	VIRGINIA / ROANOKE (240-241)	
Laurel Branch Solar > Equipment Removal Subtotal							***$ 341,311.01***	***$ 1,242,487.07***	***$ 1,518,950.43***	***$ 3,102,748.51***			
Laurel Branch Solar > Site Restoration													
43	Rent water truck, off highway, 6000 gallon capacity, Incl. Hourly Oper. Cost.	Week	$ -	$ -	$ 5,695.32	$ 5,695.32	$ -	$ -	$ 244,898.76	$ 244,898.76	Year 2021 Quarter 4	VIRGINIA / ROANOKE (240-241)	assume 10 mo duration
78889	Topsoil placement and grading, loam or topsoil screened, 6" deep, furnish and place, truck dumped	S.Y.	$ 5.95	$ 0.33	$ 0.57	$ 6.85	$ 469,389.55	$ 26,033.37	$ 44,966.73	$ 540,389.65	Year 2021 Quarter 4	VIRGINIA / ROANOKE (240-241)	coverage of access road (650000 SF = 72222 SY) and removed foundations (60000 SF = 6667 SY) = 78889 SY
15	Seeding, mechanical seeding, 215 lb./acre	Acre	$ 735.93	$ 173.60	$ 186.54	$ 1,096.07	$ 11,038.95	$ 2,604.00	$ 2,798.10	$ 16,441.05	Year 2021 Quarter 4	VIRGINIA / ROANOKE (240-241)	
8025	Excavation, bulk, scrapers, bank measure, sand and gravel, 5,000' haul, 21 C.Y. bucket, self propelled scrapers, 1/4 push dozer	B.C.Y.	$ -	$ 0.49	$ 4.34	$ 4.83	$ -	$ 3,932.25	$ 34,828.50	$ 38,760.75	Year 2021 Quarter 4	VIRGINIA / ROANOKE (240-241)	removal of gravel from access rd 4", 40625 LF
Laurel Branch Solar > Site Restoration Subtotal							***$ 480,428.50***	***$ 32,569.62***	***$ 327,492.09***	***$ 840,490.21***			
Laurel Branch Solar > Waste Management													

130	Selective demolition, rubbish handling, dumpster, 40 C.Y., 10 ton capacity, weekly rental, includes one dump per week, cost to be added to demolition cost	Week	$ 775.00	$ -	$ -	$ 775.00	$ 100,750.00	$ -	$ -	$ 100,750.00	Year 2021 Quarter 4	VIRGINIA / ROANOKE (240-241)	assume 5 dumpster full time for 6 mo, geotextile, C&D debris, etc
9104	Transportation 1 hour away	C.Y.	$ 13.00	$ -	$ -	$ 13.00	$ 118,352.00	$ -	$ -	$ 118,352.00	Year 2021 Quarter 4	VIRGINIA / ROANOKE (240-241)	Transportation for steel, concrete, and used equipment recycling, 18207 tons material, assume 9104 CY
50	Hazardous waste cleanup/pickup/disposal, liquid pickup, vacuum truck, stainless steel tank, transportation in 6900 gallon bulk truck	Mile	$ -	$ -	$ -	$ 7.81	$ -	$ -	$ -	$ 390.50	Year 2021 Quarter 4	VIRGINIA / ROANOKE (240-241)	assume 50 miles to disposal facility
Laurel Branch Solar > Waste Management Subtotal							***$ 219,102.00***	***$ -***	***$ -***	***$ 219,492.50***			
Grand Total							***$ 1,064,997.76***	***$ 1,320,068.94***	***$ 1,859,198.42***	***$ 4,244,655.62***			

Laurel Branch Solar
Data Release: **Unit Cost Estimate by WBS**

Quantity	Description	Unit	Material	Labor	Equipment	Unit Rate Total	Ext. Mat.	Ext. Labor	Ext. Equip.	Ext. Total	Data Release	CCI Location	Notes
Laurel Branch Solar > Material and Equipment Salvage													
6405	Copper wire salvage value, unit cost credit, excludes handling, packaging, or disposal costs	Lb.	$ 2.04	$ -	$ -	$ 2.04	$ 13,066.20	$ -	$ -	$ 13,066.20	Year 2021 Quarter 4	VIRGINIA / ROANOKE (240-241)	copper wire from above ground wiring, 10,000 LF MV cabling = 640.5 lb * 1.75/lb 640.5 lb per 1000 LF bare 4/0 copper 1.75/lb, 10000 ft = 10 1000-ft sections => 10 *640.5 =6405 lb
13925058	Steel salvage value, unit cost credit, excludes handling, packaging, or disposal costs	Lb.	$ 0.06	$ -	$ -	$ 0.06	$ 835,503.48	$ -	$ -	$ 835,503.48	Year 2021 Quarter 4	VIRGINIA / ROANOKE (240-241)	steel from piles = 25 lb/ft, 15 ft ea W6 HDG steel I beam= 375 lb/pile, assume 13000 piles = 4,875,000 lb steel from trackers = assume 25lb/LF x 357237 LF= 8,930,925 lb steel from trackers steel fencing: 119133 LF at 100 lb/ 100 LF = 119133 lb
181448	End-of-life salvage value for solar modules (suitable for reuse)	Ea.	$ 100.70	$ -	$ -	$ 100.70	$ 18,271,813.60	$ -	$ -	$ 18,271,813.60	Year 2021 Quarter 4	VIRGINIA / ROANOKE (240-241)	assumes 95% of modules will be suitable for reuse (181448) and 5% (9550) will be recycled. 181448 modules x $100.70/module or $0.19/W at 530W per module. Value of PV module is based on a salvage and reuse value analysis provided for another project in 2020.
Laurel Branch Solar > Material and Equipment Salvage Subtotal						***$ 102.80***	***$ 19,120,383.28***	***$ -***	***$ -***	***$ 19,120,383.28***			

LAUREL BRANCH SOLAR PROJECT
CONDITIONAL USE PERMIT SITE PLAN
PRELIMINARY - NOT FOR CONSTRUCTION

LUNENBURG COUNTY, VIRGINIA

FEBRUARY 2022

SITE METRICS TO INCLUDE	ACRES
TOTAL PROPERTY ACRES	1,969.4
ESTIMATED ACRES WITHIN FENCE	579
RPA/WETLAND ACRES	654
LANDSCAPE BUFFER ACRES	111.5
PERCENT IMPROVED	31.6%
INVERTER SIZE	840 kW
INVERTER QUANTITY	94
AC CAPACITY AT 0.95 PF AT POI	80 MW
DC CAPACITY	95.36 MW
LF OF FENCE	115,676
LF OF ROAD	42,606

DRAWING INDEX

No.	Name	APN	Address*	ZONING	Acreage	SHEET LOCATION
1	Dixie Lee Farms Inc	058-0A-0-68	121 Laurel Branch Road	AGRI	83.8	CP101, CP103
2	Dixie Lee Farms Inc	058-0A-0-69	Null (owner address: 464 Laurel Branch Road)	AGRI	2.0	CP101
3	Dixie Lee Farms Inc	058-0A-0-68	464 Laurel Branch Road	AGRI	381.9	CP101, CP102, CP103, CP104
4	Campbell, James M. and Wanda S.	058-0A-0-5A	Null (owner address: 10663 Plank Road)	AGRI	80.0	CP102
5	Dixie Lee Farms Inc	058-0A-0-54	Null (owner address: 464 Laurel Branch Road)	AGRI	191.7	CP102, CP104
6	Dixie Lee Farms Inc	058-0A-0-56B	Null (owner address: 464 Laurel Branch Road)	AGRI	9.0	CP102, CP104
7	Dixie Lee Farms Inc	046-0A-0-20	Null (owner address: 464 Laurel Branch Road)	AGRI	81.5	CP103
8	Wrenn, Mark E. or Robin Gunn	046-06-0-2	11668 Plank Road	AGRI	5.0	CP107, CP108
9	Wrenn, Robin G. or Mark Edwin	046-06-0-1	Null (owner address: 121 Laurel Branch Road)	AGRI	58.7	CP103, CP104, CP106, CP107
10	Long, Johnny K.	058-0A-0-67	Null (owner address: 3502 Laurel Branch Road)	AGRI	105.0	CP103, CP104
11	Long, Ronald E.	059-0A-0-1	1668 Sneads Store Road	AGRI	35.7	CP107
12	Dixie Lee Farms Inc	058-0A-0-63	Null (owner address: 464 Laurel Branch Road)	AGRI	259.8	CP104, CP108
13	Richard, Hite T.	047-04-0-13	12052 Plank Road	AGRI	137.0	CP106
14	Lindberg, Stephen P. or Wendy A.	059-0A-0-1A	Null (owner address: PO Box 396, Chesterfield, VA 23832)	AGRI	119.2	CP106, CP107
15	Long, Johnny K.	058-0A-0-66A	Null (owner address: 3502 Laurel Branch Road)	AGRI	46.0	CP104, CP107
16	Dixie Lee Farms Inc	059-0A-0-27	Null (owner address: 464 Laurel Branch Road)	AGRI	100.0	CP107, CP108
17	Long, Johnny K.	047-04-0-B1	13194 Plank Road	AGRI	5.0	CP105
18	Long, Johnny K.	047-04-0-B1B	Null (owner address: 3502 Laurel Branch Road)	AGRI	86.3	CP105, CP106
19	Long, Johnny K.	047-0A-0-38	626 Hilltop Road	AGRI	88.6	CP105, CP106
20	Arthur, Bernard R.	047-04-0-6	13476 Plank Road	AGRI	93.4	CP105, CP106

PREPARED BY:

TETRA TECH

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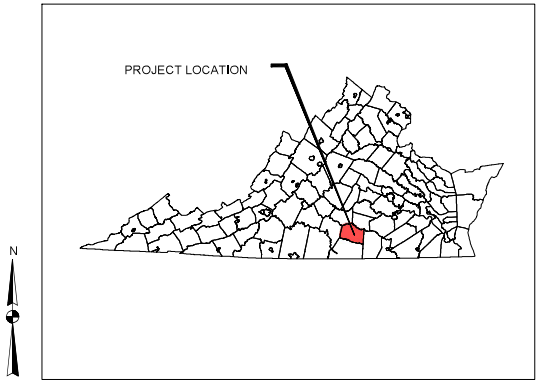
4104 COX ROAD - SUITE 120, GLEN ALLEN, VA 23060
TEL: (804) 290-4321 | FAX: (804) 270-2739

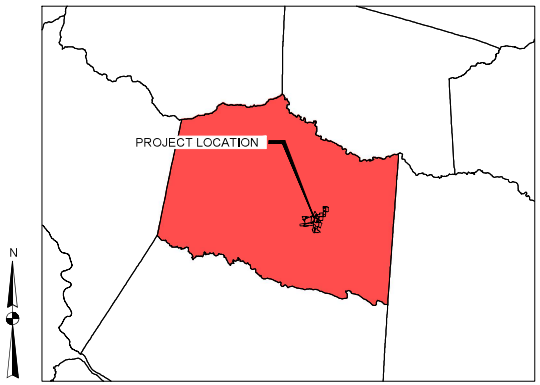
PREPARED FOR:

Dominion Energy®

600 E CANAL STREET, RICHMOND, VA 23219



STATE VICINITY MAP
LAUREL BRANCH SOLAR PROJECT
LUNENBURG COUNTY , VIRGINIA



COUNTY VICINITY MAP
LAUREL BRANCH SOLAR PROJECT
LUNENBURG COUNTY , VIRGINIA

Dominion Energy®

TETRA TECH
TETRA TECH, INC.
4101 COX ROAD,
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GLEN ALLEN, VA 23060
TEL: (804) 290-4321
FAX: (804) 270-2739

STAMP:

NOT FOR CONSTRUCTION

PRELIMINARY

LAUREL BRANCH SOLAR PROJECT
DOMINION ENERGY
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
COVER SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
A	FOR REVIEW	01/14/2022	GAR
B	FOR REVIEW	02/03/2022	GAR
C	FOR REVIEW	02/08/2022	GAR

va811.com Dig With CARE

DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

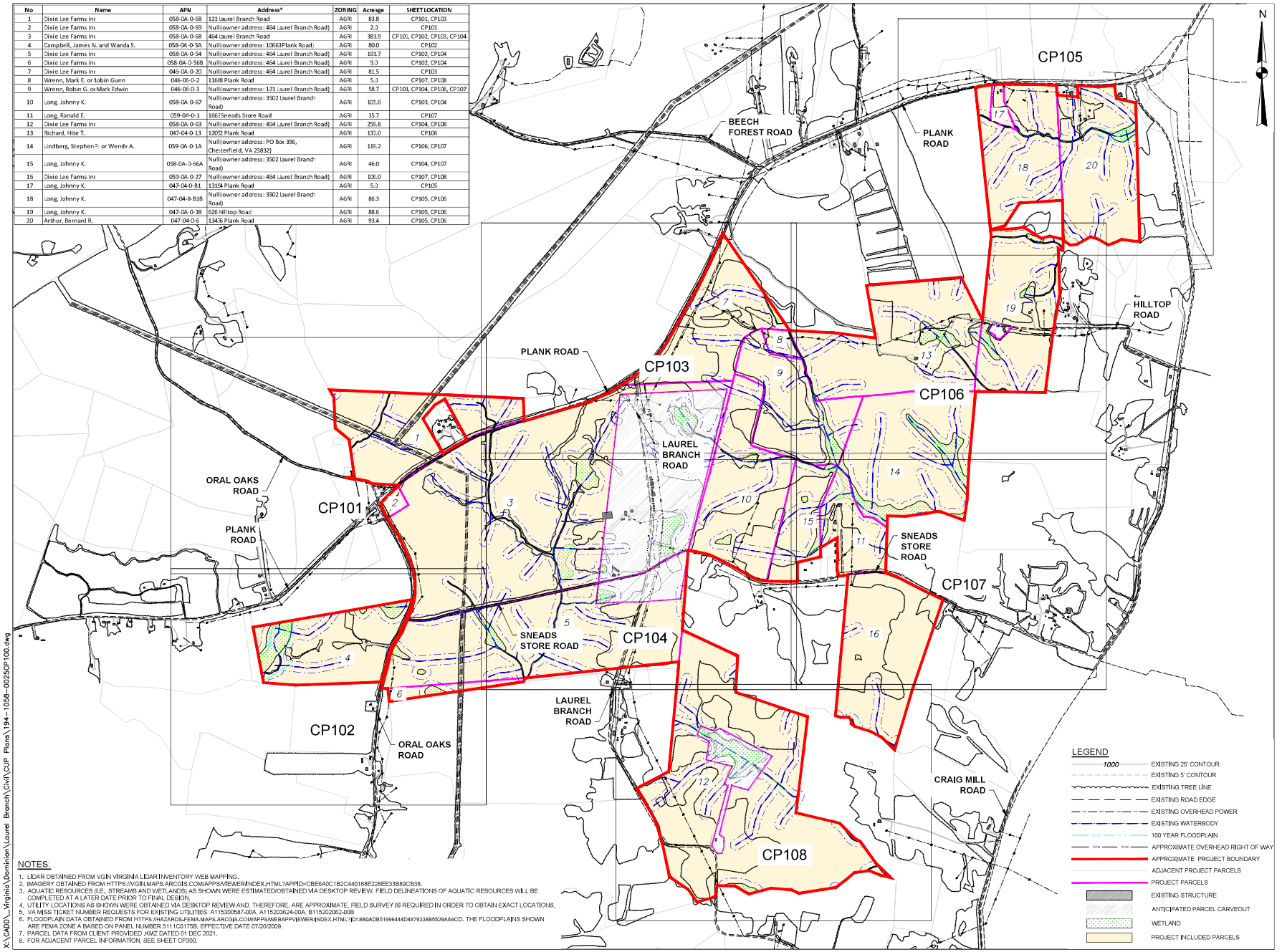
PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
N/A

SHEET NO.:
CP000

X:\CADD_Virginia\Dominion\Laurel Branch\Civil\CUP Plans\194-1058-0025CP000.dwg

No	Name	APN	Address*	ZONING	Acreage	SHEET LOCATION
1	Dixie Lee Farms Inc	058-0A-0-68	121 Laurel Branch Road	AGRI	83.8	CP101, CP103
2	Dixie Lee Farms Inc	058-0A-0-69	Null(owner address: 464 Laurel Branch Road)	AGRI	2.0	CP101
3	Dixie Lee Farms Inc	058-0A-0-68	464 Laurel Branch Road	AGRI	381.9	CP101, CP102, CP103, CP104
4	Campbell, James M. and Wanda S.	058-0A-0-5A	Null(owner address: 10663Plank Road)	AGRI	80.0	CP102
5	Dixie Lee Farms Inc	058-0A-0-54	Null(owner address: 464 Laurel Branch Road)	AGRI	191.7	CP102, CP104
6	Dixie Lee Farms Inc	058-0A-0-56B	Null(owner address: 464 Laurel Branch Road)	AGRI	9.0	CP102, CP104
7	Dixie Lee Farms Inc	046-0A-0-20	Null(owner address: 464 Laurel Branch Road)	AGRI	81.5	CP103
8	Wrenn, Mark E. or Robin Gunn	046-0E-0-2	13688 Plank Road	AGRI	5.0	CP107, CP108
9	Wrenn, Robin G. or Mark Edwin	046-0E-0-1	Null(owner address: 121 Laurel Branch Road)	AGRI	58.7	CP101, CP104, CP106, CP107
10	Long, Johnny K.	058-0A-0-67	Null(owner address: 3502 Laurel Branch Road)	AGRI	105.0	CP103, CP104
11	Long, Ronald E.	059-0A-0-1	16635neads Store Road	AGRI	35.7	CP107
12	Dixie Lee Farms Inc	058-0A-0-63	Null(owner address: 464 Laurel Branch Road)	AGRI	256.8	CP104, CP108
13	Richard, Hite T.	047-04-0-13	12092 Plank Road	AGRI	137.0	CP106
14	Lindberg, Stephen ?. or Wendy A.	059-0A-0-1A	Null(owner address: PO Box 396, Chesterfield, VA 23832)	AGRI	116.2	CP106, CP107
15	Long, Johnny K.	058-0A-0-66A	Null(owner address: 3502 Laurel Branch Road)	AGRI	46.0	CP104, CP107
16	Dixie Lee Farms Inc	059-0A-0-27	Null(owner address: 464 Laurel Branch Road)	AGRI	100.0	CP107, CP108
17	Long, Johnny K.	047-04-0-B1	13154 Plank Road	AGRI	5.0	CP105
18	Long, Johnny K.	047-04-0-B1B	Null(owner address: 3502 Laurel Branch Road)	AGRI	86.3	CP105, CP106
19	Long, Johnny K.	047-0A-0-3B	626 Hilltop Road	AGRI	88.6	CP105, CP106
20	Arthur, Bernard R.	047-04-0-6	13436 Plank Road	AGRI	93.4	CP105, CP106



NOTES:

1. LIDAR OBTAINED FROM VGIN VIRGINIA LIDAR INVENTORY WEB MAPPING.
2. IMAGERY OBTAINED FROM HTTPS://VGIN.MAPS.ARCGIS.COM/APPS/WEBAPPVIEWER/INDEX.HTML?APPID=CBE6A0C1B2C440168E228EE33B89CB38.
3. AQUATIC RESOURCES (I.E., STREAMS AND WETLANDS) AS SHOWN WERE ESTIMATED/OBTAINED VIA DESKTOP REVIEW. FIELD DELINEATIONS OF AQUATIC RESOURCES WILL BE COMPLETED AT A LATER DATE PRIOR TO FINAL DESIGN.
4. UTILITY LOCATIONS AS SHOWN WERE OBTAINED VIA DESKTOP REVIEW AND, THEREFORE, ARE APPROXIMATE. FIELD SURVEY IS REQUIRED IN ORDER TO OBTAIN EXACT LOCATIONS.
5. VA MISS TICKET NUMBER REQUESTS FOR EXISTING UTILITIES: A115300587-00A, A115203624-00A, B115202062-00B
6. FLOODPLAIN DATA OBTAINED FROM HTTPS://HAZARDS-FEMA.MAPS.ARCGIS.COM/APPS/WEBAPPVIEWER/INDEX.HTML?ID=880ADB51996444D4879338B5529AA9CD. THE FLOODPLAINS SHOWN ARE FEMA ZONE A BASED ON PANEL NUMBER 5111C0175B, EFFECTIVE DATE 07/20/2009.
7. PARCEL DATA FROM CLIENT PROVIDED .KMZ DATED 01 DEC 2021.
8. FOR ADJACENT PARCEL INFORMATION, SEE SHEET CP300.

X:\CADD_Virginia\Dominion\Laurel Branch\Civil\CUP Plans\194-1058-0025CP100.dwg

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TETRA TECH

TETRA TECH, INC.
4101 COX ROAD,
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TEL: (804) 290-4321
FAX: (804) 270-2739

STAMP:

NOT FOR CONSTRUCTION

PRELIMINARY

LAUREL BRANCH SOLAR PROJECT
DOMINION ENERGY
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
EXISTING CONDITIONS INDEX SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
A	FOR REVIEW	01/14/2022	GAR
B	FOR REVIEW	02/03/2022	GAR
C	FOR REVIEW	02/08/2022	GAR

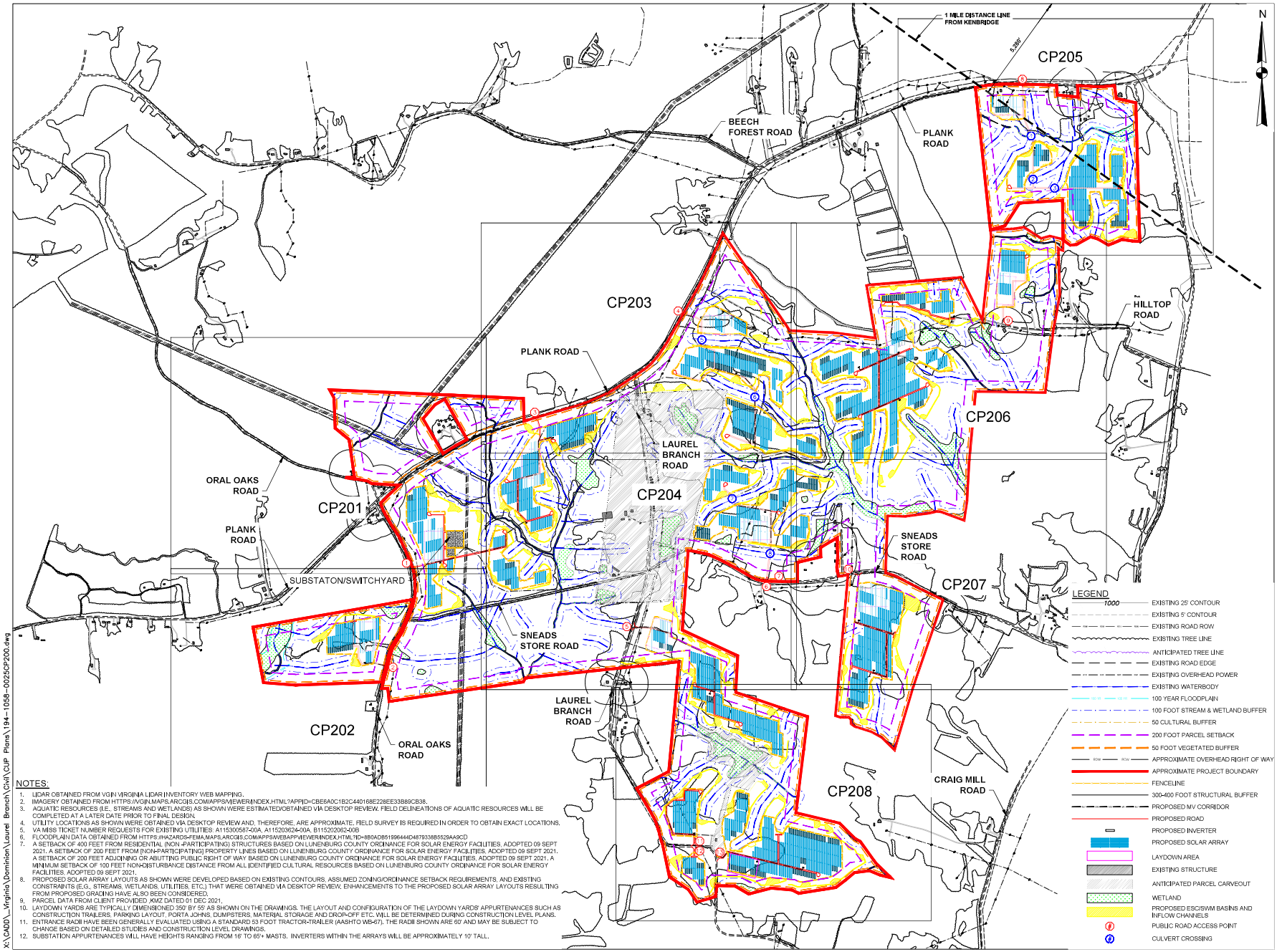
va811.com Dig With CARE

DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
1" = 800'

SHEET NO.:
CP100



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1. LIDAR OBTAINED FROM VGIN VIRGINIA LIDAR INVENTORY WEB MAPPING.
2. IMAGERY OBTAINED FROM HTTPS://VGIN.MAPS.ARCGIS.COM/APPS/VIEWER/INDEX.HTML?APPID=CBE6A0C1B2C440168E228EE33B89CB38.
3. AQUATIC RESOURCES (I.E., STREAMS AND WETLANDS) AS SHOWN WERE ESTIMATED/OBTAINED VIA DESKTOP REVIEW. FIELD DELINEATIONS OF AQUATIC RESOURCES WILL BE COMPLETED AT A LATER DATE PRIOR TO FINAL DESIGN.
4. UTILITY LOCATIONS AS SHOWN WERE OBTAINED VIA DESKTOP REVIEW AND, THEREFORE, ARE APPROXIMATE. FIELD SURVEY IS REQUIRED IN ORDER TO OBTAIN EXACT LOCATIONS.
5. VA MISS TICKET NUMBER REQUESTS FOR EXISTING UTILITIES: A115300587-00A, A115203624-00A, B115202062-00B
6. FLOODPLAIN DATA OBTAINED FROM HTTPS://HAZARDS-FEMA.MAPS.ARCGIS.COM/APPS/WEBAPPVIEWER/INDEX.HTML?ID=880AD8519964440487933885529AA9CD
7. A SETBACK OF 400 FEET FROM RESIDENTIAL (NON-PARTICIPATING) STRUCTURES BASED ON LUNENBURG COUNTY ORDINANCE FOR SOLAR ENERGY FACILITIES, ADOPTED 09 SEPT 2021. A SETBACK OF 200 FEET FROM (NON-PARTICIPATING) PROPERTY LINES BASED ON LUNENBURG COUNTY ORDINANCE FOR SOLAR ENERGY FACILITIES, ADOPTED 09 SEPT 2021. A SETBACK OF 200 FEET ADJOINING OR ABUTTING PUBLIC RIGHT OF WAY BASED ON LUNENBURG COUNTY ORDINANCE FOR SOLAR ENERGY FACILITIES, ADOPTED 09 SEPT 2021. A MINIMUM SETBACK OF 100 FEET NON-DISTURBANCE DISTANCE FROM ALL IDENTIFIED CULTURAL RESOURCES BASED ON LUNENBURG COUNTY ORDINANCE FOR SOLAR ENERGY FACILITIES, ADOPTED 09 SEPT 2021.
8. PROPOSED SOLAR ARRAY LAYOUTS AS SHOWN WERE DEVELOPED BASED ON EXISTING CONTOURS, ASSUMED ZONING/ORDINANCE SETBACK REQUIREMENTS, AND EXISTING CONSTRAINTS (E.G., STREAMS, WETLANDS, UTILITIES, ETC.) THAT WERE OBTAINED VIA DESKTOP REVIEW. ENHANCEMENTS TO THE PROPOSED SOLAR ARRAY LAYOUTS RESULTING FROM PROPOSED GRADING HAVE ALSO BEEN CONSIDERED.
9. PARCEL DATA FROM CLIENT PROVIDED .KMZ DATED 01 DEC 2021.
10. LAYDOWN YARDS ARE TYPICALLY DIMENSIONED 350' BY 55' AS SHOWN ON THE DRAWINGS. THE LAYOUT AND CONFIGURATION OF THE LAYDOWN YARDS' APPURTENANCES SUCH AS CONSTRUCTION TRAILERS, PARKING LAYOUT, PORTA JOHNS, DUMPSTERS, MATERIAL STORAGE AND DROP-OFF ETC. WILL BE DETERMINED DURING CONSTRUCTION LEVEL PLANS.
11. ENTRANCE RADII HAVE BEEN GENERALLY EVALUATED USING A STANDARD 53 FOOT TRACTOR-TRAILER (AASHTO WB-67). THE RADII SHOWN ARE 60' AND MAY BE SUBJECT TO CHANGE BASED ON DETAILED STUDIES AND CONSTRUCTION LEVEL DRAWINGS.
12. SUBSTATION APPURTENANCES WILL HAVE HEIGHTS RANGING FROM 16' TO 65'+ MASTS. INVERTERS WITHIN THE ARRAYS WILL BE APPROXIMATELY 10' TALL.

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TETRA TECH

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FAX: (804) 270-2739

STAMP:

NOT FOR CONSTRUCTION

PRELIMINARY

LAUREL BRANCH SOLAR PROJECT
DOMINION ENERGY
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
POST-DEVELOPMENT CONDITIONS INDEX SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
A	FOR REVIEW	01/14/2022	GAR
B	FOR REVIEW	02/03/2022	GAR
C	FOR REVIEW	02/08/2022	GAR

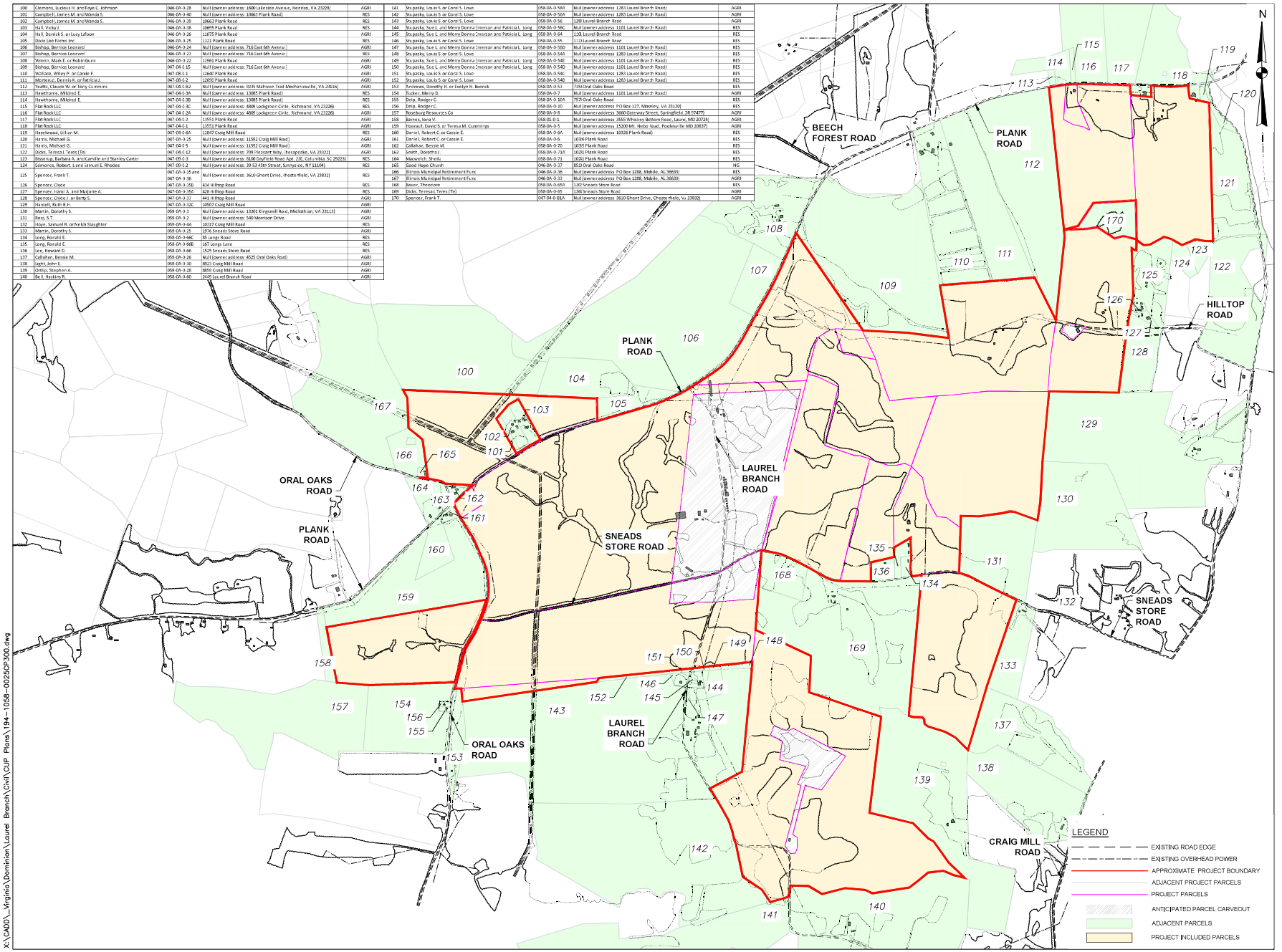
va811.com Dig With CARE

DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
1" = 800'

SHEET NO.:
CP200



100	Clemons, Lucious H. and Faye C. Johnson	046-0A-3-28	Null (owner address: 1600 Lakeside Avenue, Henrico, VA 23223)	AGRI
101	Campbell, James M. and Wanda S.	046-0A-3-40	Null (owner address: 10663 Plank Road)	RES
102	Campbell, James M. and Wanda S.	046-0A-3-39	10663 Plank Road	RES
103	Hall, Vicky J.	046-0A-3-38	10695 Plank Road	RES
104	Hall, Donick S. or Lucy Lifson	046-0A-3-26	11075 Plank Road	AGRI
105	Dixie Lee Farms Inc	046-0A-3-25	1121 Plank Road	RES
106	Bishop, Bernice Leonard	046-0A-3-24	Null (owner address: 716 East 6th Avenue)	AGRI
107	Bishop, Bernice Leonard	046-0A-3-23	Null (owner address: 716 East 6th Avenue)	RES
108	Wrenn, Mark E. or Robin Gunn	046-0A-3-22	11961 Plank Road	AGRI
109	Bishop, Bernice Leonard	047-04-E-15	Null (owner address: 716 East 6th Avenue)	AGRI
110	Wallace, Wiley P. or Carole F.	047-08-C-1	12640 Plank Road	AGRI
111	Montanez, Dennis R. or Patricia J.	047-08-E-2	12690 Plank Road	AGRI
112	Yeatts, Claude W. or Terry Cummins	047-04-E-B2	Null (owner address: 9235 Mahoon Trail Mechanicsville, VA 23116)	AGRI
113	Hawthorne, Mildred E.	047-04-E-3A	Null (owner address: 13085 Plank Road)	RES
114	Hawthorne, Mildred E.	047-04-E-3B	Null (owner address: 13085 Plank Road)	RES
115	Flat Rock LLC	047-04-E-3C	Null (owner address: 4809 Lodgegreen Circle, Richmond, VA 23226)	RES
116	Flat Rock LLC	047-04-E-2A	Null (owner address: 4809 Lodgegreen Circle, Richmond, VA 23226)	AGRI
117	Flat Rock LLC	047-04-E-2	13551 Plank Road	AGRI
118	Flat Rock LLC	047-04-E-1	13551 Plank Road	AGRI
119	Hazelwood, Lillian M.	047-04-E-6A	11667 Craig Mill Road	RES
120	Harris, Michael G.	047-0A-3-25	Null (owner address: 11992 Craig Mill Road)	AGRI
121	Harris, Michael G.	047-04-E-5	Null (owner address: 11992 Craig Mill Road)	AGRI
122	Dicks, Teresa L Teres (Tte)	047-04-E-12	Null (owner address: 709 Hazzard Way, Petersburg, VA 23322)	AGRI
123	Bissinger, Barbara A. and Camille and Stanley Carter	047-09-E-3	Null (owner address: 3100 Dayfield Road Apt. 23E, Columbia, SC 29223)	RES
124	Simmons, Robert. L and Samuel E. Rhodes	047-09-E-2	Null (owner address: 39-53 45th Street, Sunnyside, NY 11104)	RES
125	Spencer, Frank T.	047-0A-3-35 and 047-0A-3-36	Null (owner address: 3610 Ghent Drive, Chesterfield, VA 23832)	RES
126	Spencer, Clyde	047-0A-3-35B	434 Hilltop Road	RES
127	Spencer, Nanci A. and Marjorie A.	047-0A-3-35A	428 Hilltop Road	RES
128	Spencer, Clyde J. or Betty S.	047-0A-3-37	441 Hilltop Road	AGRI
129	Harwell, Ruth B.H.	047-0A-3-32C	10507 Craig Mill Road	AGRI
130	Martin, Dorothy S.	059-0A-3-3	Null (owner address: 13301 Kingsmill Road, Midlothian, VA 23113)	AGRI
131	Ross, S.T.	059-0A-3-2	Null (owner address: 540 Morrison Drive	AGRI
132	Hoyt, Samuel R. or Nelda Slaughter	059-0A-3-4A	10317 Craig Mill Road	RES
133	Martin, Dorothy S.	059-0A-3-25	1936 Sneads Store Road	AGRI
134	Long, Ronald E.	058-0A-3-66C	85 Longs Road	RES
135	Long, Ronald E.	058-0A-3-66B	167 Longs Lane	RES
136	Lee, Howard D.	058-0A-3-66	1525 Sneads Store Road	RES
137	Callahan, Bessie M.	059-0A-3-26	Null (owner address: 4525 Oral Oaks Road)	AGRI
138	Light, John E.	059-0A-3-30	8823 Craig Mill Road	AGRI
139	Ortiz, Stephen A.	059-0A-3-28	8850 Craig Mill Road	AGRI
140	Bell, Hasling R.	058-0A-3-60	2449 Laurel Branch Road	AGRI
141	Stupasky, Louis S. or Coni S. Love	058-0A-3-58A	Null (owner address: 1283 Laurel Branch Road)	AGRI
142	Stupasky, Louis S. or Coni S. Love	058-0A-3-56A	Null (owner address: 1283 Laurel Branch Road)	AGRI
143	Stupasky, Louis S. or Coni S. Love	058-0A-3-56	1288 Laurel Branch Road	RES
144	Stupasky, Sue L. and Merry Donna Emerson and Patricia L. Long	058-0A-3-56C	Null (owner address: 1101 Laurel Branch Road)	RES
145	Stupasky, Sue L. and Merry Donna Emerson and Patricia L. Long	058-0A-3-64	1108 Laurel Branch Road	RES
146	Stupasky, Louis S. or Coni S. Love	058-0A-3-55	1110 Laurel Branch Road	RES
147	Stupasky, Sue L. and Merry Donna Emerson and Patricia L. Long	058-0A-3-56D	Null (owner address: 1101 Laurel Branch Road)	RES
148	Stupasky, Louis S. or Coni S. Love	058-0A-3-54A	Null (owner address: 1283 Laurel Branch Road)	RES
149	Stupasky, Sue L. and Merry Donna Emerson and Patricia L. Long	058-0A-3-54E	Null (owner address: 1101 Laurel Branch Road)	RES
150	Stupasky, Sue L. and Merry Donna Emerson and Patricia L. Long	058-0A-3-54D	Null (owner address: 1101 Laurel Branch Road)	RES
151	Stupasky, Louis S. or Coni S. Love	058-0A-3-54C	Null (owner address: 1283 Laurel Branch Road)	RES
152	Stupasky, Louis S. or Coni S. Love	058-0A-3-54B	Null (owner address: 1283 Laurel Branch Road)	RES
153	Andrews, Dorothy H. or Evelyn H. Bedrick	058-0A-3-53	7353 Oral Oaks Road	RES
154	Tucker, Merry D.	058-0A-3-7	Null (owner address: 1101 Laurel Branch Road)	AGRI
155	Delp, Rodger C.	058-0A-3-10A	7575 Oral Oaks Road	AGRI
156	Delp, Rodger C.	058-0A-3-10	Null (owner address: PO Box 127, Moseley, VA 23120)	RES
157	Rosebaug Resources Co	058-0A-3-8	Null (owner address: 3660 Gateway Street, Springfield, OR 97477)	AGRI
158	Barnes, Iona V.	058-0A-3-1	Null (owner address: 3555 Whiskey Bottom Road, Laurel, MD 20724)	AGRI
159	Hanauf, David S. or Teresa M. Cummings	058-0A-3-5	Null (owner address: 15200 Mt. Nebo Road, Poolesville MD 20837)	AGRI
160	Daniel, Robert C. or Cassie E.	058-0A-3-6A	Null (owner address: 10026 Plank Road)	RES
161	Daniel, Robert C. or Cassie E.	058-0A-3-6	10100 Plank Road	RES
162	Callahan, Bessie M.	058-0A-3-70	10300 Plank Road	RES
163	Smith, Dorothy J.	058-0A-3-71A	10201 Plank Road	RES
164	Maxwitch, Sheila	058-0A-3-71	10261 Plank Road	RES
165	Good Hope Church	046-0A-3-37	8510 Oral Oaks Road	NG
166	Illinois Municipal Retirement Func	046-0A-3-36	Null (owner address: PO Box 1288, Mobile, AL 36633)	RES
167	Illinois Municipal Retirement Func	046-0A-3-33	Null (owner address: PO Box 1288, Mobile, AL 36633)	AGRI
168	Baker, Theodore	058-0A-3-66A	1707 Sneads Store Road	RES
169	Dicks, Teresa L Teres (Tte)	058-0A-3-65	1765 Sneads Store Road	AGRI
170	Spencer, Frank T	047-04-E-B1A	Null (owner address: 3610 Ghent Drive, Chesterfield, Va 23832)	AGRI

Dominion Energy

TETRA TECH

TETRA TECH, INC.
4101 COX ROAD,
SUITE 120
GLEN ALLEN, VA 23060
TEL: (804) 290-4321
FAX: (804) 270-2739

STAMP:

NOT FOR CONSTRUCTION

PRELIMINARY

LAUREL BRANCH SOLAR PROJECT

DOMINION ENERGY
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
ADJACENT PARCEL INFORMATION SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
A	FOR REVIEW	01/14/2022	GAR
B	FOR REVIEW	02/03/2022	GAR
C	FOR REVIEW	02/08/2022	GAR

va811.com Dig With CARE

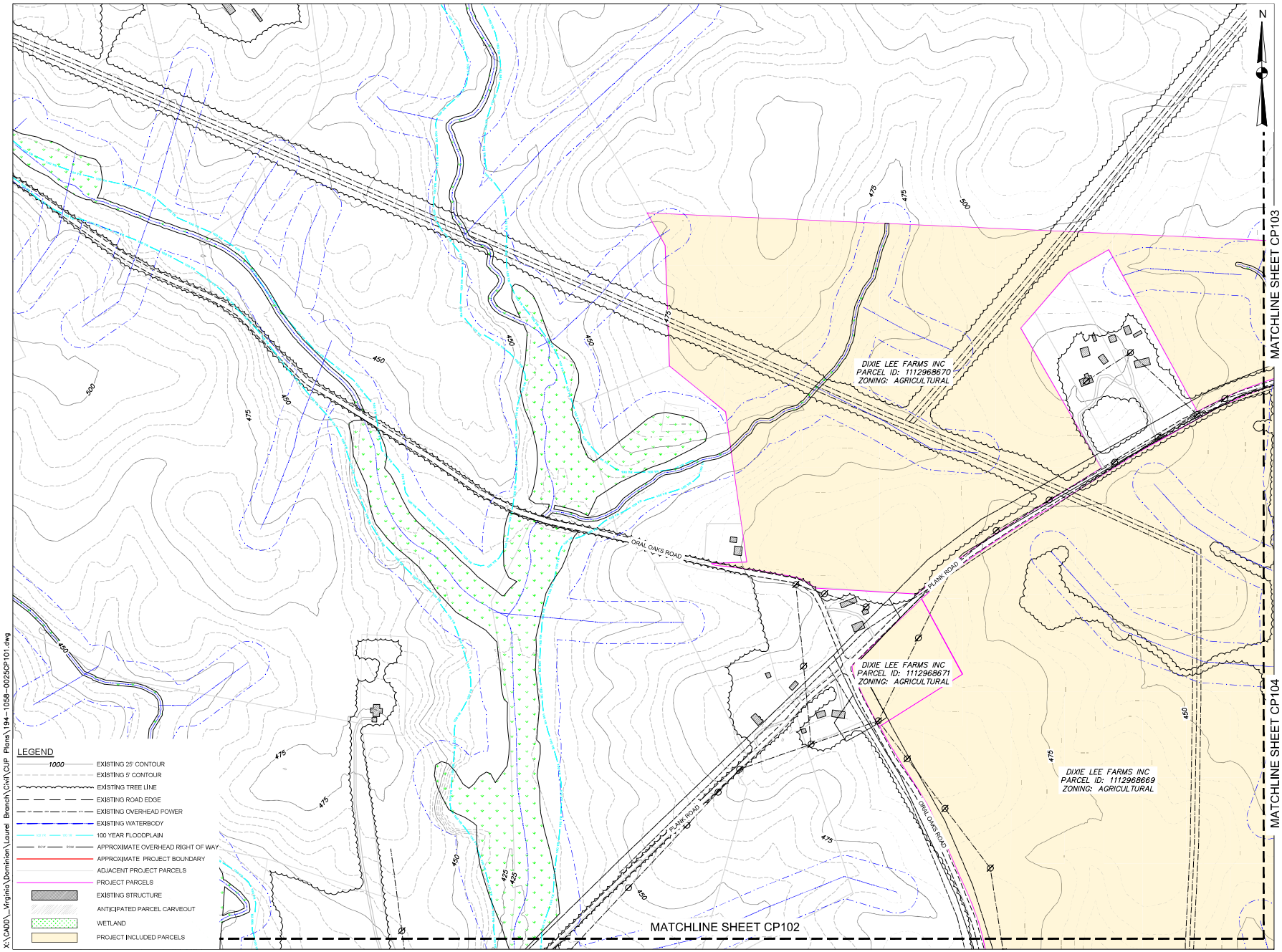
DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
1" = 800'

SHEET NO.:
CP300

X:\CADD_Virginia\Dominion\Laurel Branch\Civil\CUP Plans\194-1058-0025CP300.dwg



X:\CADD_Virginia\Dominion\Laurel Branch\Civil\CUP Plans\194-1058-0025CP101.dwg

Dominion Energy

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PRELIMINARY

LAUREL BRANCH SOLAR PROJECT

DOMINION ENERGY
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
EXISTING CONDITIONS SKETCH PLAN SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
A	FOR REVIEW	01/14/2022	GAR
B	FOR REVIEW	02/03/2022	GAR
C	FOR REVIEW	02/08/2022	GAR

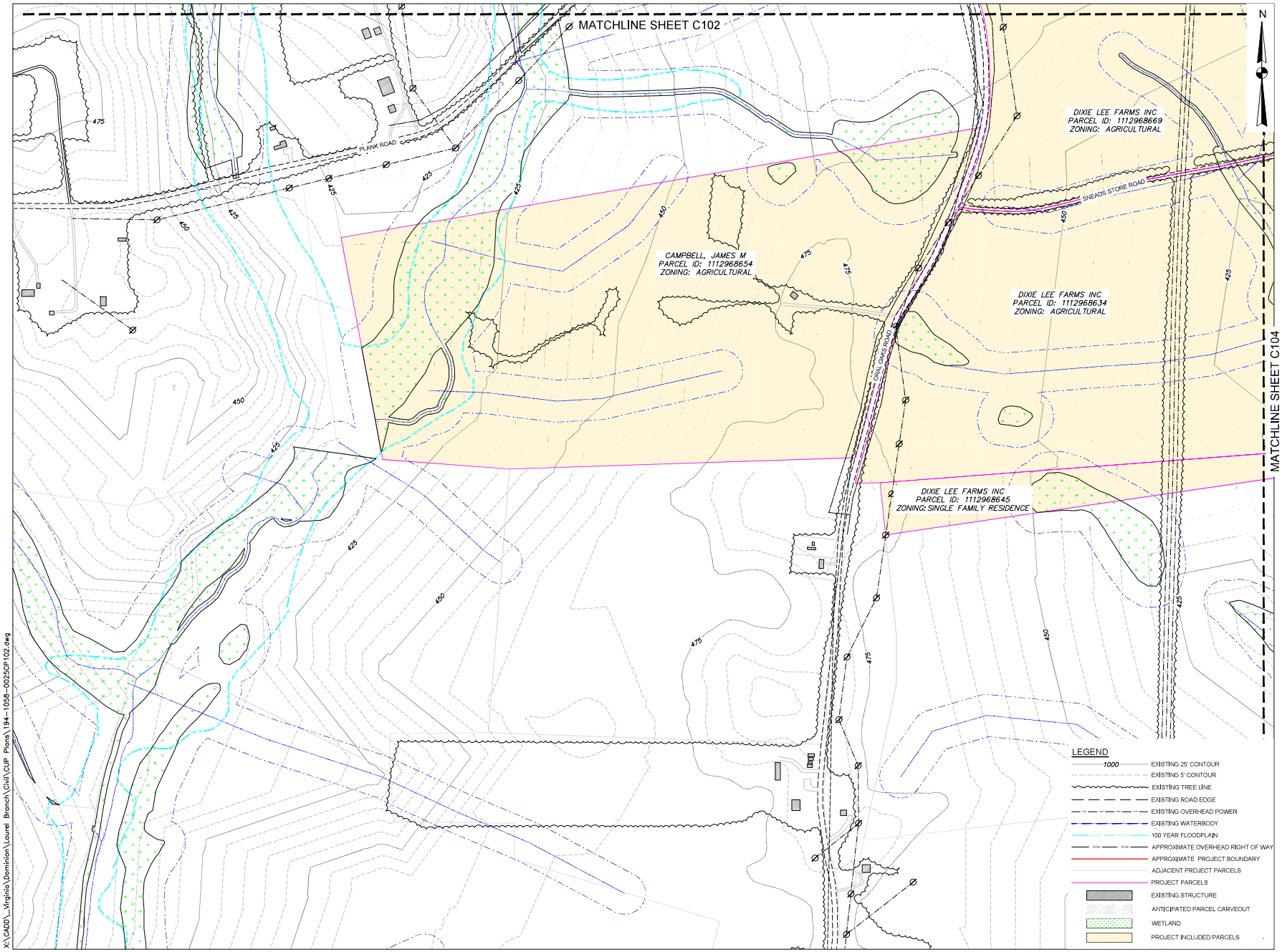
va811.com Dig With CARE

DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
1" = 200'

SHEET NO.:
CP101



X:\CADD_Virginia\Dominion\Laurel Branch\Civil\CUP Plans\194-1058-0025CP102.dwg

Dominion Energy

TETRA TECH

TETRA TECH, INC.
4101 COX ROAD,
SUITE 120
GLEN ALLEN, VA 23060
TEL: (804) 290-4321
FAX: (804) 270-2739

STAMP:

NOT FOR CONSTRUCTION

PRELIMINARY

LAUREL BRANCH SOLAR PROJECT

DOMINION ENERGY
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
EXISTING CONDITIONS SKETCH PLAN SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
A	FOR REVIEW	01/14/2022	GAR
B	FOR REVIEW	02/03/2022	GAR
C	FOR REVIEW	02/08/2022	GAR

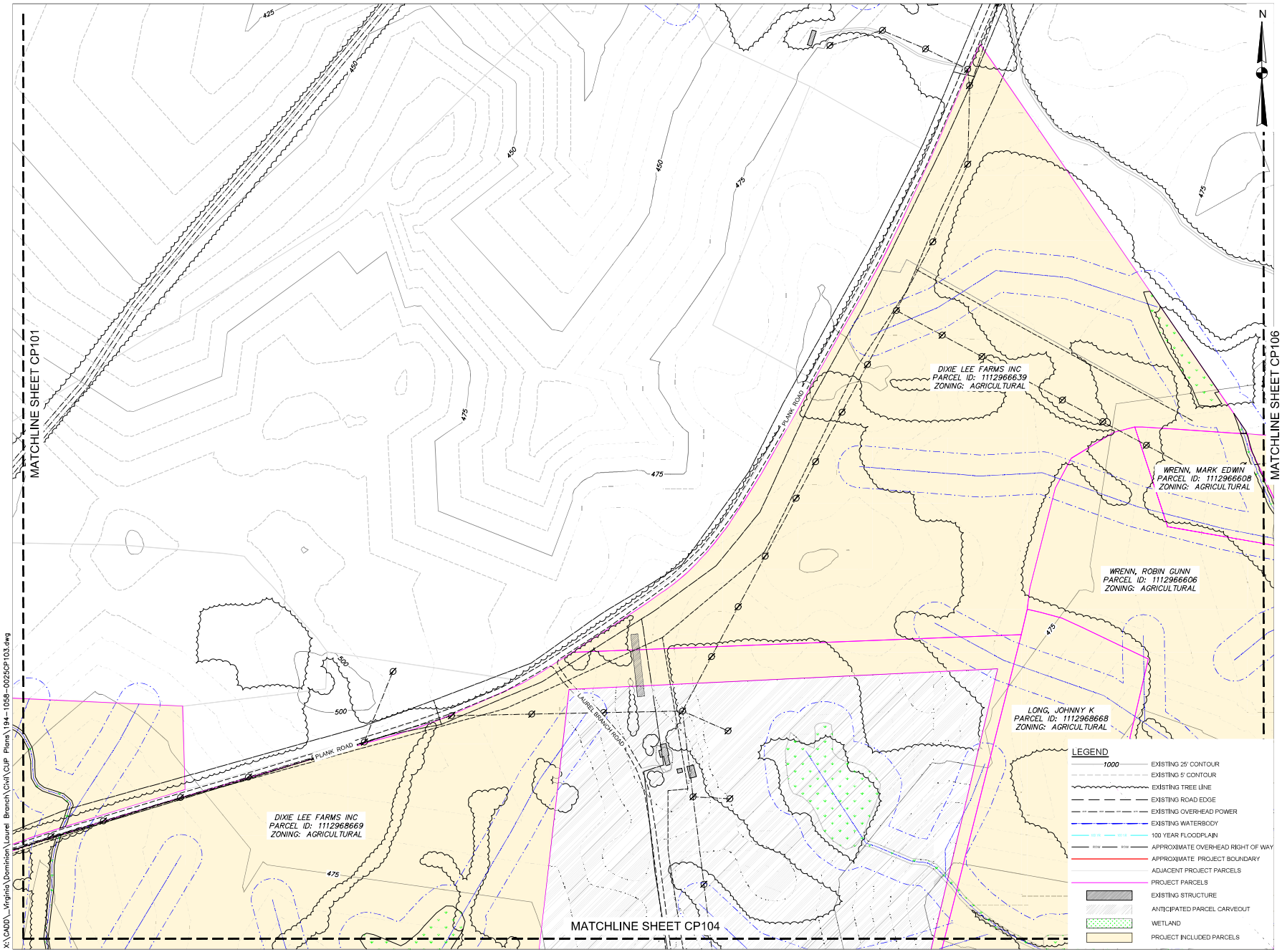
va811.com Dig With CARE

DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
1" = 200'

SHEET NO.:
CP102



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Dominion Energy

TETRA TECH

TETRA TECH, INC.
4101 COX ROAD;
SUITE 120
GLEN ALLEN, VA 23060
TEL: (804) 290-4321
FAX: (804) 270-2739

STAMP:

NOT FOR CONSTRUCTION

PRELIMINARY

LAUREL BRANCH SOLAR PROJECT

DOMINION ENERGY
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
EXISTING CONDITIONS SKETCH PLAN SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
A	FOR REVIEW	01/14/2022	GAR
B	FOR REVIEW	02/03/2022	GAR
C	FOR REVIEW	02/08/2022	GAR

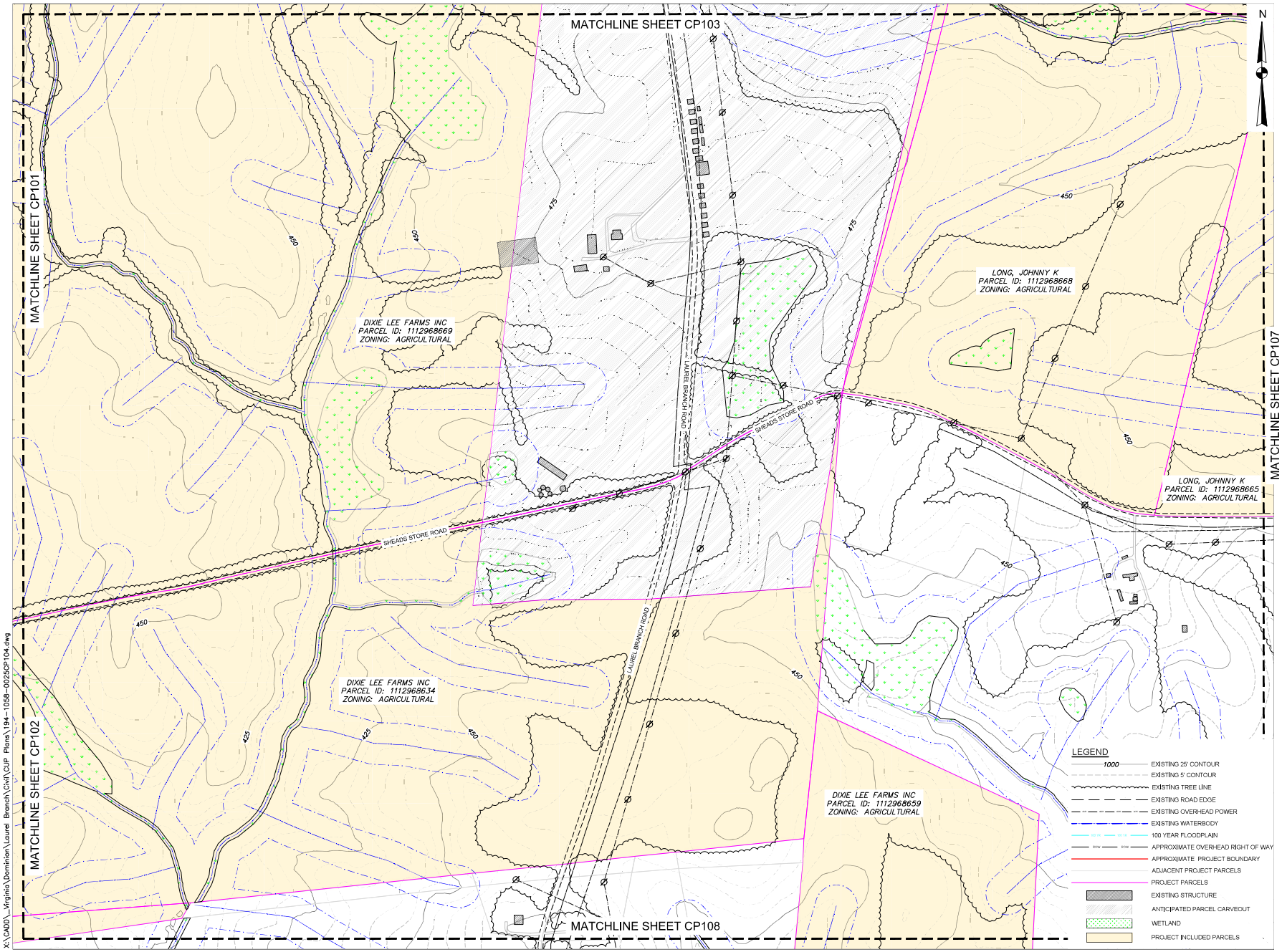
va811.com Dig With CARE

DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
1" = 200'

SHEET NO.:
CP103



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Dominion Energy

TETRA TECH

TETRA TECH, INC.
4101 COX ROAD;
SUITE 120
GLEN ALLEN, VA 23060
TEL: (804) 290-4321
FAX: (804) 270-2739

STAMP:

NOT FOR CONSTRUCTION

PRELIMINARY

LAUREL BRANCH SOLAR PROJECT

DOMINION ENERGY
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
EXISTING CONDITIONS SKETCH PLAN SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
A	FOR REVIEW	01/14/2022	GAR
B	FOR REVIEW	02/03/2022	GAR
C	FOR REVIEW	02/08/2022	GAR

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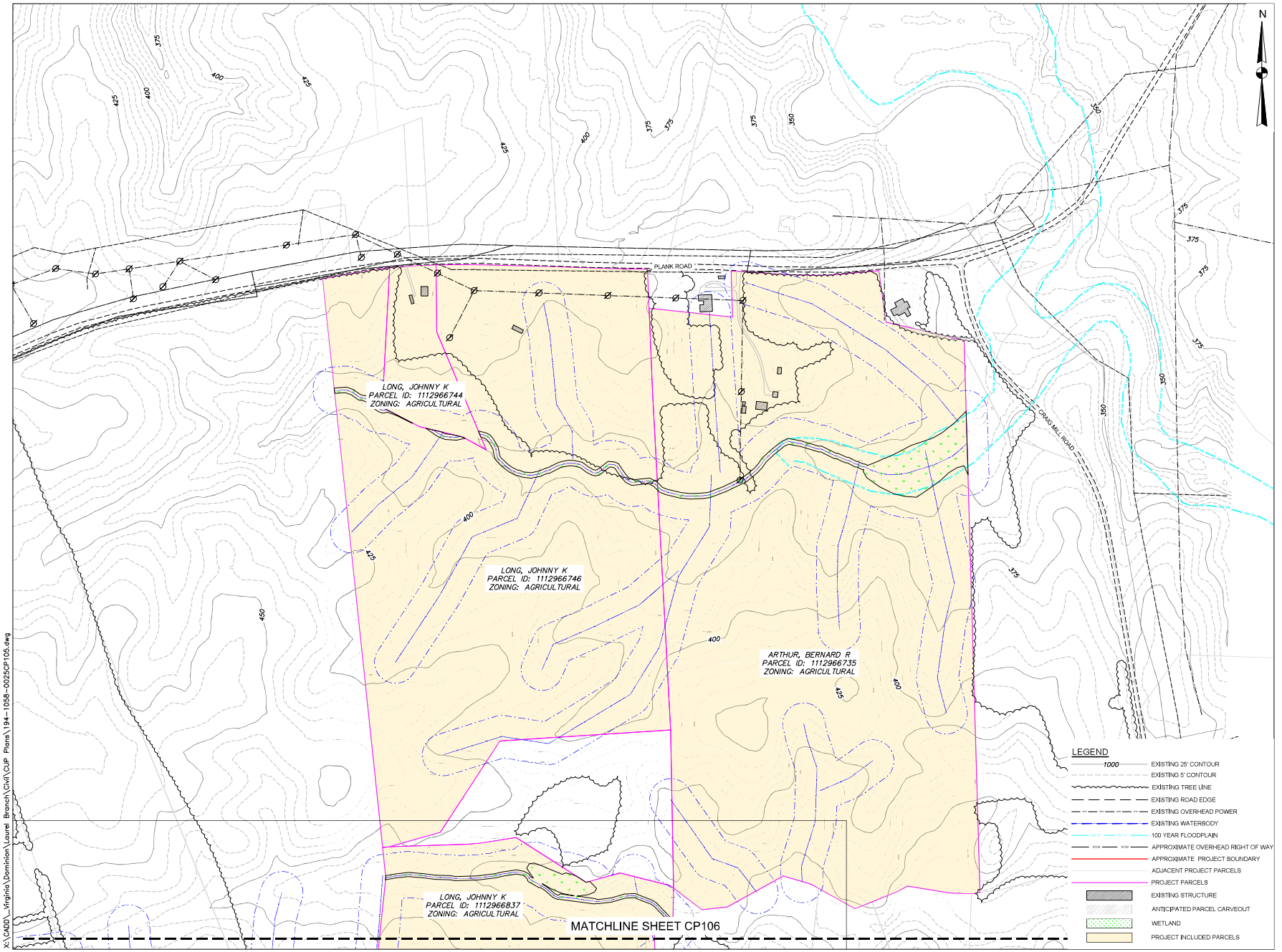
DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
1" = 200'

SHEET NO.:
CP104



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Dominion Energy

TETRA TECH

TETRA TECH, INC.
4101 COX ROAD,
SUITE 120
GLEN ALLEN, VA 23060
TEL: (804) 290-4321
FAX: (804) 270-2739

STAMP:

NOT FOR CONSTRUCTION

PRELIMINARY

LAUREL BRANCH SOLAR PROJECT

DOMINION ENERGY
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
EXISTING CONDITIONS SKETCH PLAN SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
A	FOR REVIEW	01/14/2022	GAR
B	FOR REVIEW	02/03/2022	GAR
C	FOR REVIEW	02/08/2022	GAR

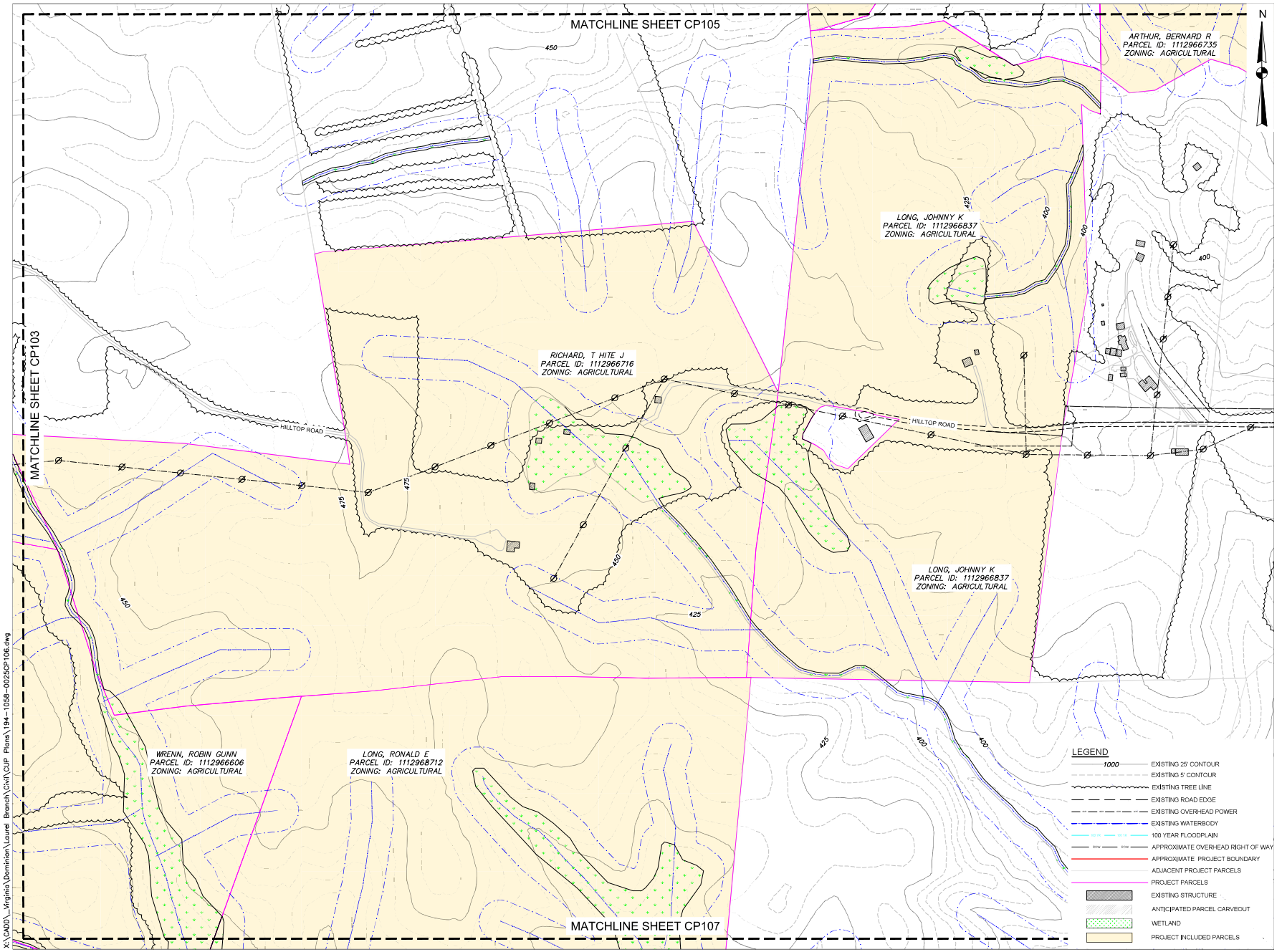
va811.com Dig With CARE

DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
1" = 200'

SHEET NO.:
CP105



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Dominion Energy

TETRA TECH

TETRA TECH, INC.
4101 COX ROAD,
SUITE 120
GLEN ALLEN, VA 23060
TEL: (804) 290-4321
FAX: (804) 270-2739

STAMP:

NOT FOR CONSTRUCTION

PRELIMINARY

LAUREL BRANCH SOLAR PROJECT

DOMINION ENERGY
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
EXISTING CONDITIONS SKETCH PLAN SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
A	FOR REVIEW	01/14/2022	GAR
B	FOR REVIEW	02/03/2022	GAR
C	FOR REVIEW	02/08/2022	GAR

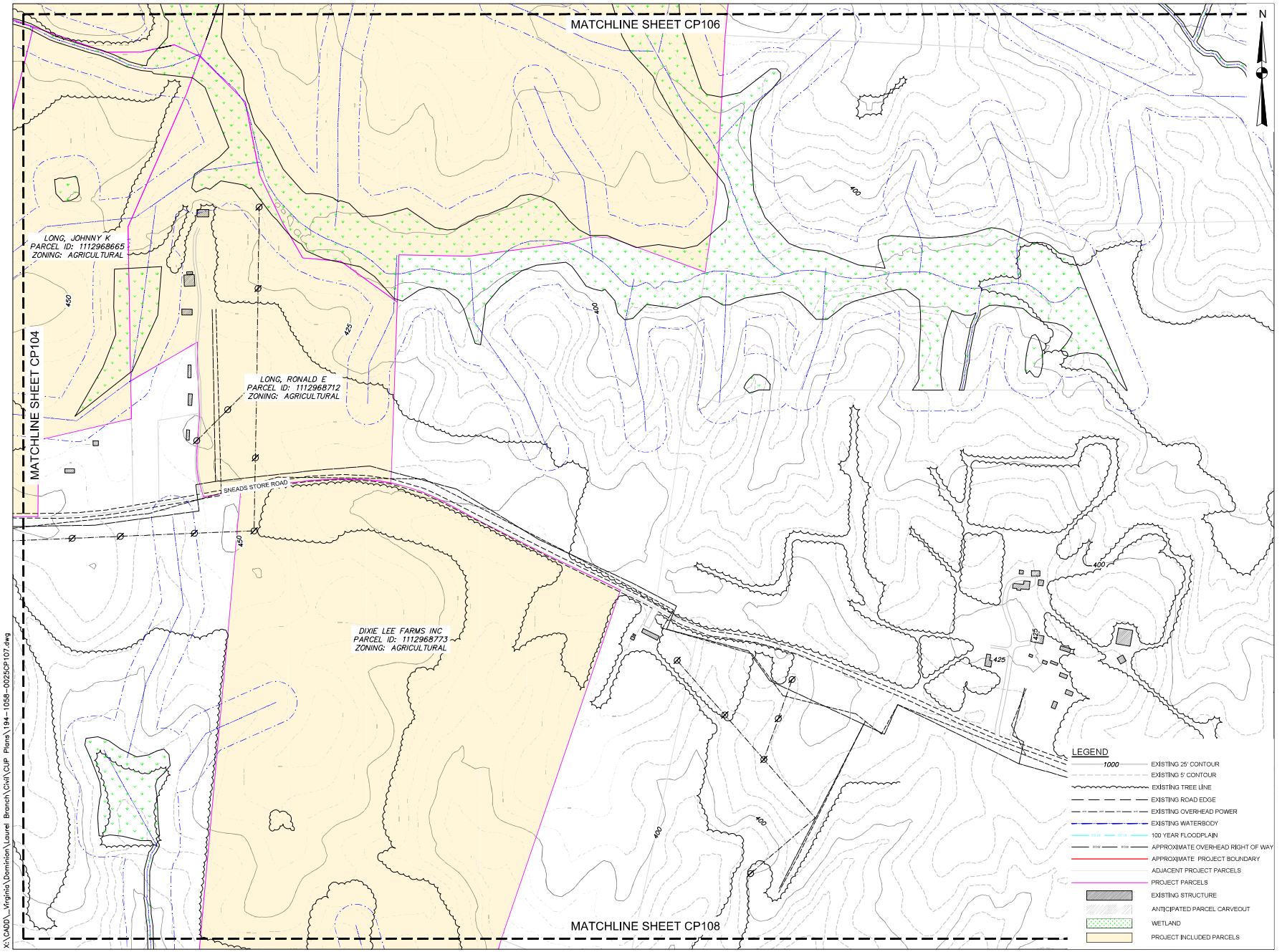
va811.com Dig With CARE

DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
1" = 200'

SHEET NO.:
CP106



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Dominion Energy

TETRA TECH

TETRA TECH, INC.
4101 COX ROAD,
SUITE 120
GLEN ALLEN, VA 23060
TEL: (804) 290-4321
FAX: (804) 270-2739

STAMP:

NOT FOR CONSTRUCTION

PRELIMINARY

LAUREL BRANCH SOLAR PROJECT

DOMINION ENERGY
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
EXISTING CONDITIONS SKETCH PLAN SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
A	FOR REVIEW	01/14/2022	GAR
B	FOR REVIEW	02/03/2022	GAR
C	FOR REVIEW	02/08/2022	GAR

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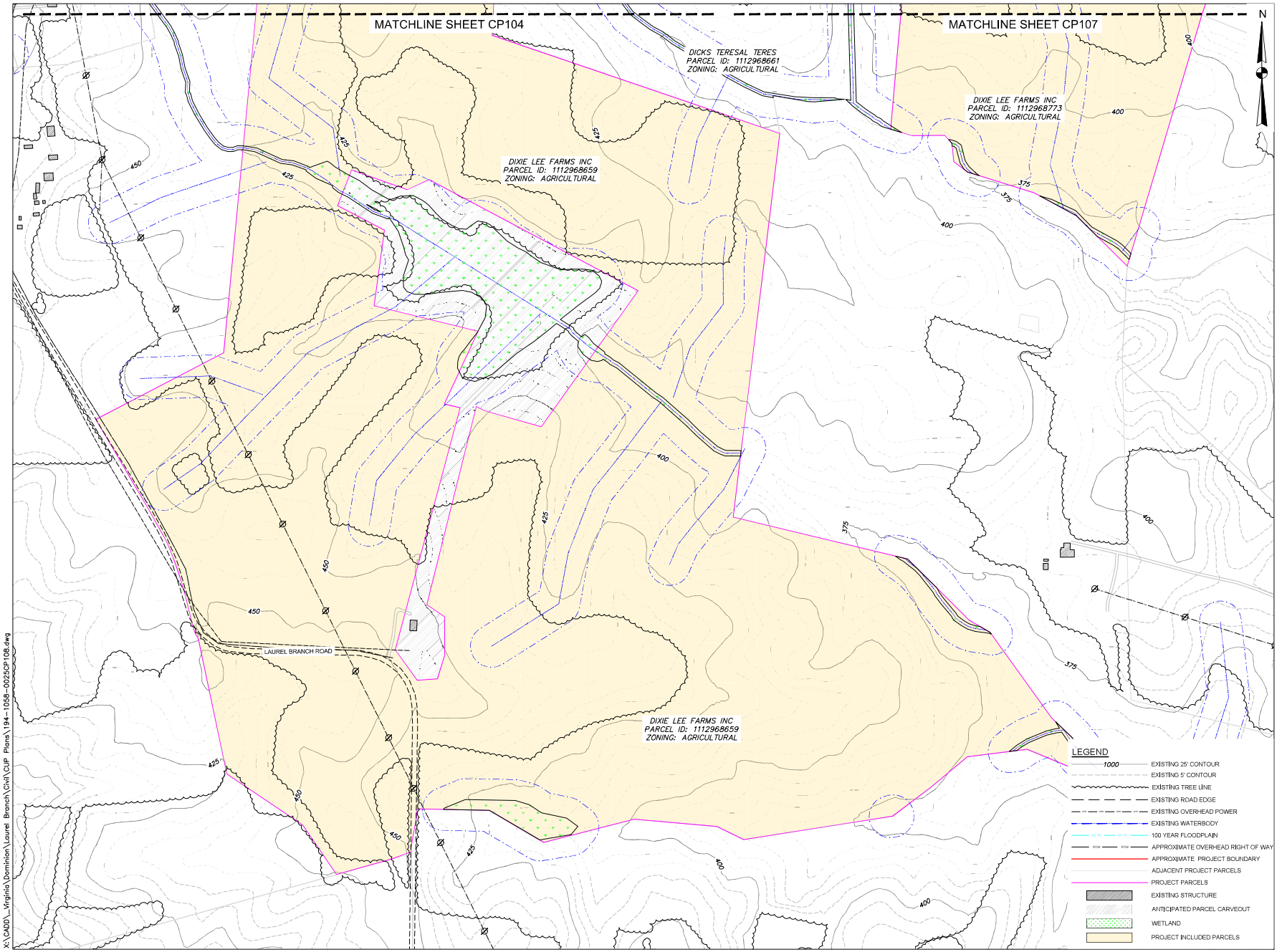
DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
1" = 200'

SHEET NO.:
CP107



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Dominion Energy

TETRA TECH

TETRA TECH, INC.
4101 COX ROAD,
SUITE 120
GLEN ALLEN, VA 23060
TEL: (804) 290-4321
FAX: (804) 270-2739

STAMP:

NOT FOR CONSTRUCTION

PRELIMINARY

LAUREL BRANCH SOLAR PROJECT

DOMINION ENERGY
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
EXISTING CONDITIONS SKETCH PLAN SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
A	FOR REVIEW	01/14/2022	GAR
B	FOR REVIEW	02/03/2022	GAR
C	FOR REVIEW	02/08/2022	GAR

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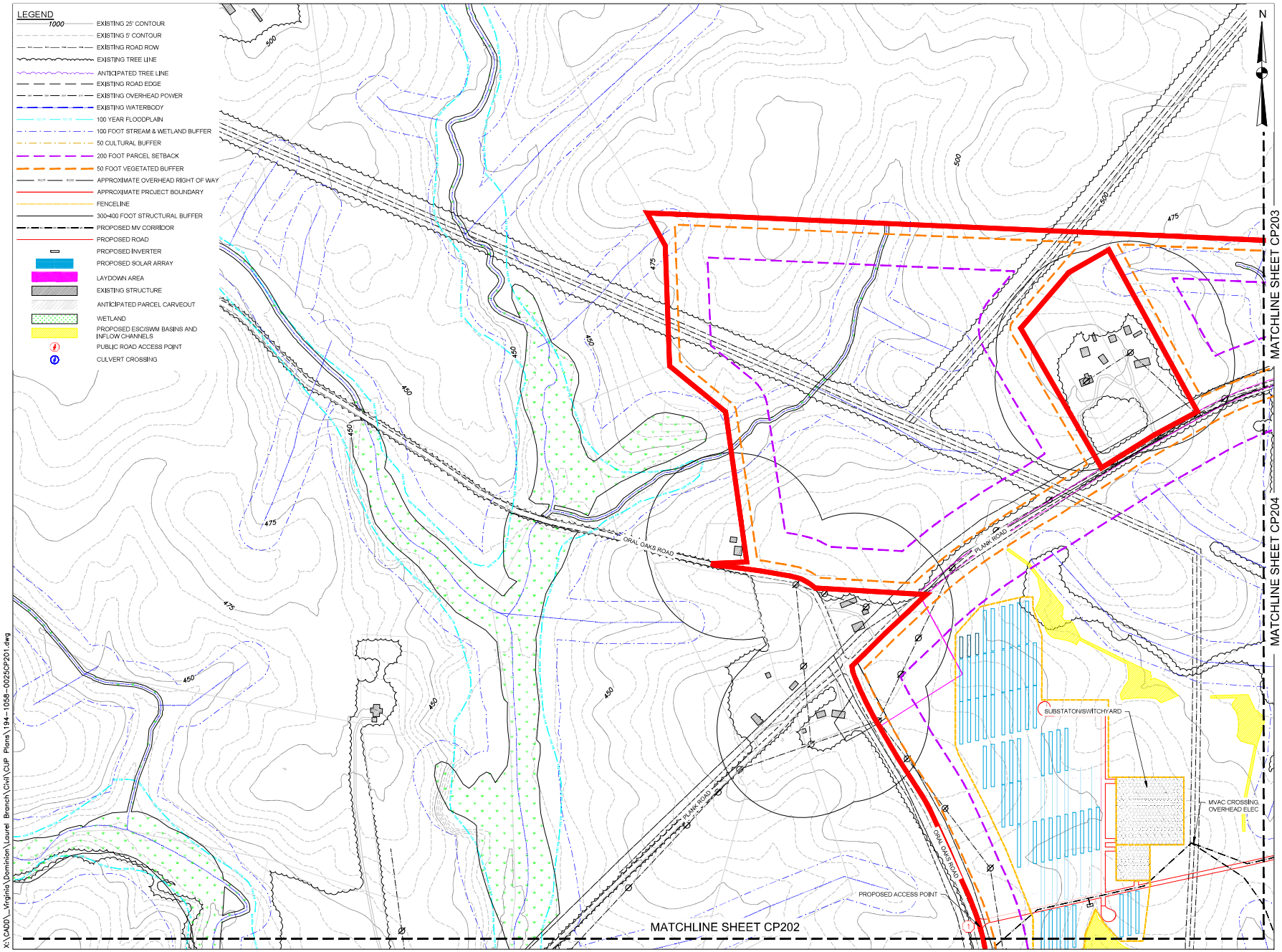
DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
1" = 200'

SHEET NO.:
CP108



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Dominion Energy

TETRA TECH

TETRA TECH, INC.
4101 COX ROAD;
SUITE 120
GLEN ALLEN, VA 23060
TEL: (804) 290-4321
FAX: (804) 270-2739

STAMP:

NOT FOR CONSTRUCTION

PRELIMINARY

LAUREL BRANCH SOLAR PROJECT

DOMINION ENERGY
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
POST-DEVELOPMENT CONDITIONS INDEX SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
A	FOR REVIEW	01/14/2022	GAR
B	FOR REVIEW	02/03/2022	GAR
C	FOR REVIEW	02/08/2022	GAR

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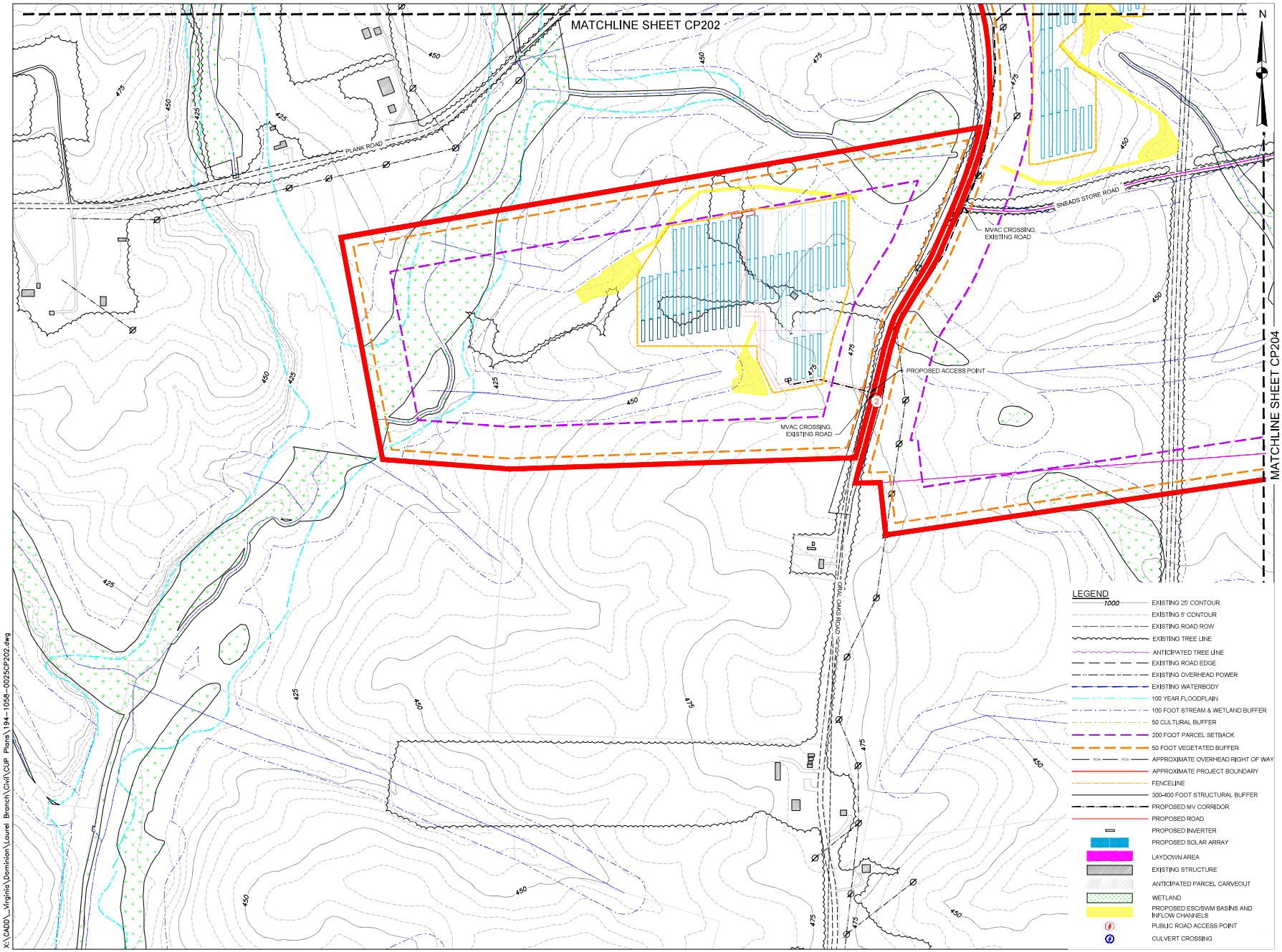
DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
1" = 200'

SHEET NO.:
CP201



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Dominion Energy

TETRA TECH

TETRA TECH, INC.
4101 COX ROAD,
SUITE 120
GLEN ALLEN, VA 23060
TEL: (804) 290-4321
FAX: (804) 270-2739

STAMP:

NOT FOR CONSTRUCTION

PRELIMINARY

LAUREL BRANCH SOLAR PROJECT

DOMINION ENERGY
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
POST-DEVELOPMENT CONDITIONS INDEX SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
A	FOR REVIEW	01/14/2022	GAR
B	FOR REVIEW	02/03/2022	GAR
C	FOR REVIEW	02/08/2022	GAR

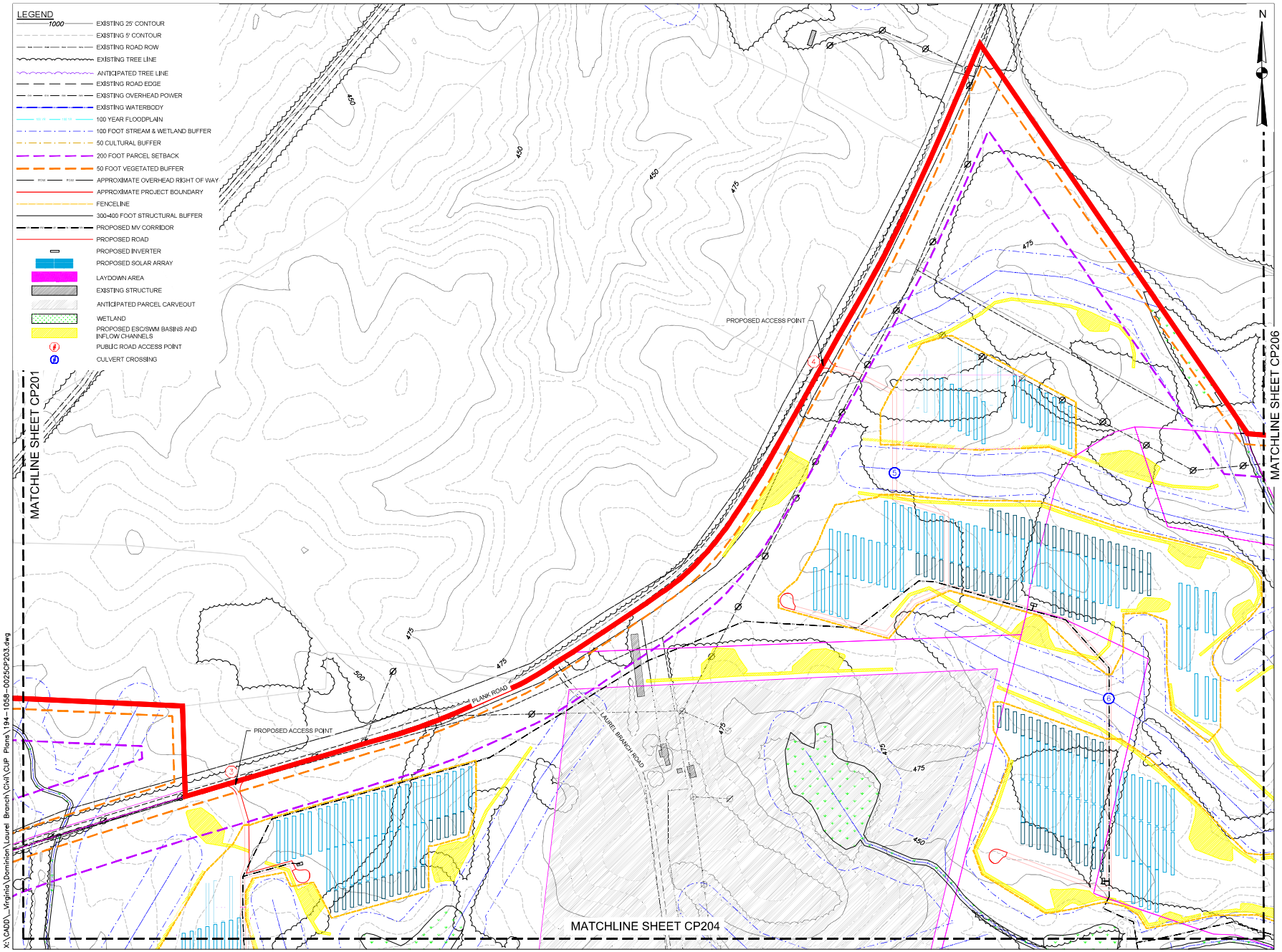
va811.com Dig With CARE

DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
1" = 200'

SHEET NO.:
CP202



X:\CADD_Virginia\Dominion\Laurel Branch\Civil\CUP Plans\194-1058-0025CP203.dwg

Dominion Energy

TETRA TECH

TETRA TECH, INC.
4101 COX ROAD,
SUITE 120
GLEN ALLEN, VA 23060
TEL: (804) 290-4321
FAX: (804) 270-2739

STAMP:

NOT FOR CONSTRUCTION

PRELIMINARY

LAUREL BRANCH SOLAR PROJECT

DOMINION ENERGY
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
POST-DEVELOPMENT CONDITIONS INDEX SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
A	FOR REVIEW	01/14/2022	GAR
B	FOR REVIEW	02/03/2022	GAR
C	FOR REVIEW	02/08/2022	GAR

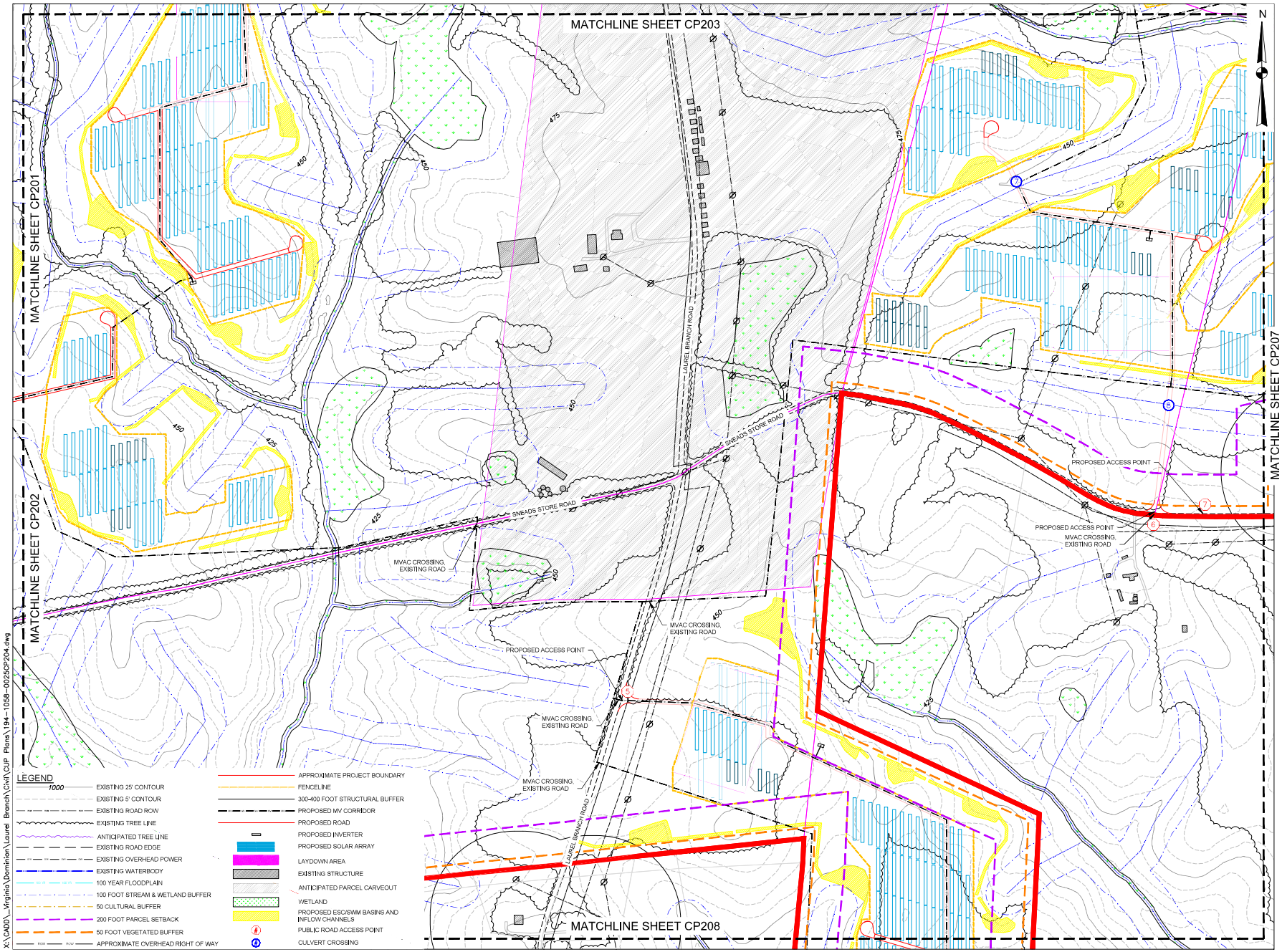
va811.com Dig With Care

DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
1" = 200'

SHEET NO.:
CP203



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Dominion Energy

TETRA TECH

TETRA TECH, INC.
4101 COX ROAD,
SUITE 120
GLEN ALLEN, VA 23060
TEL: (804) 290-4321
FAX: (804) 270-2739

STAMP:

NOT FOR CONSTRUCTION

PRELIMINARY

LAUREL BRANCH SOLAR PROJECT

DOMINION ENERGY
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
POST-DEVELOPMENT CONDITIONS INDEX SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
A	FOR REVIEW	01/14/2022	GAR
B	FOR REVIEW	02/03/2022	GAR
C	FOR REVIEW	02/08/2022	GAR

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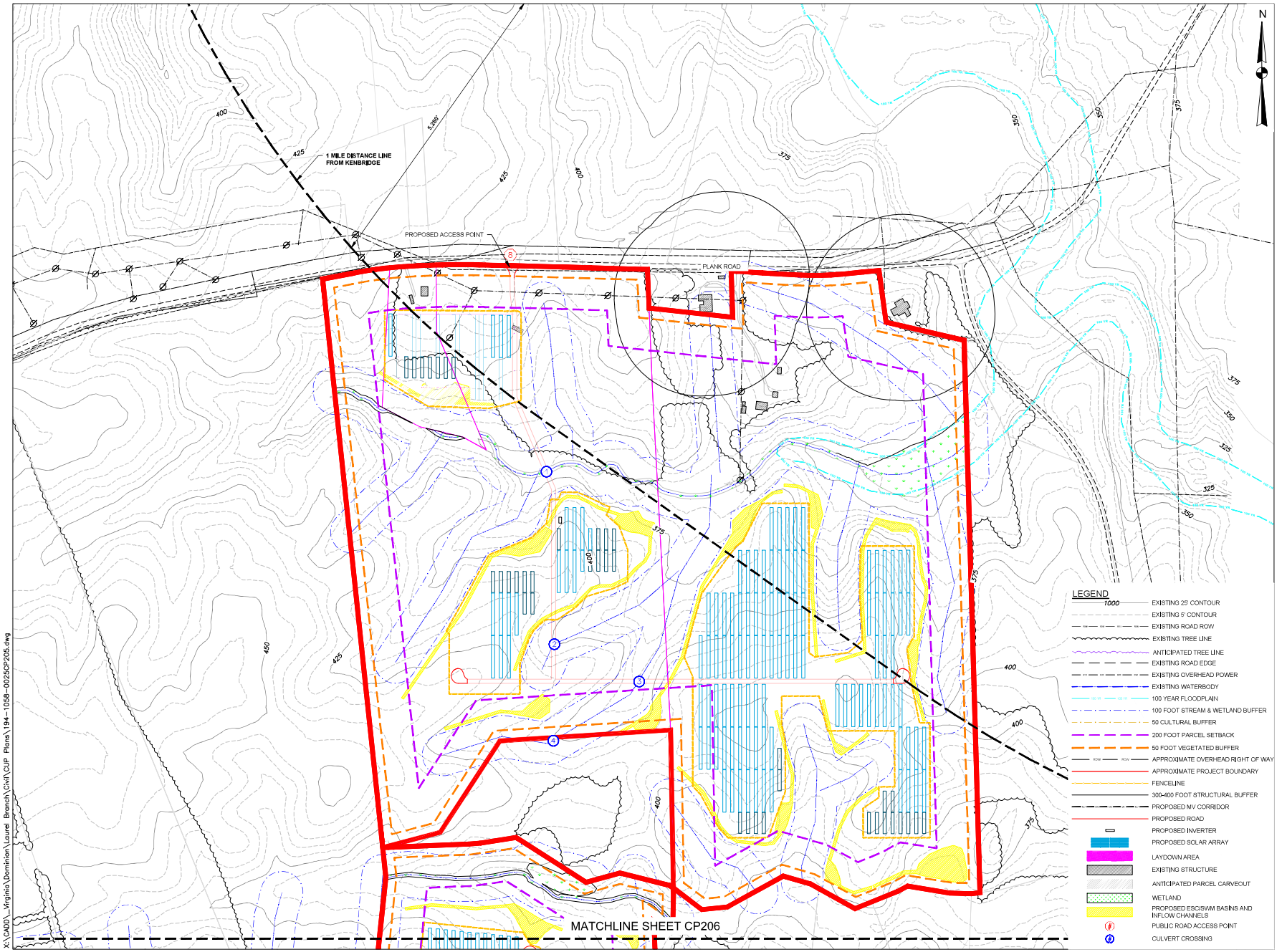
DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
1" = 200'

SHEET NO.:
CP204



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Dominion Energy

TETRA TECH

TETRA TECH, INC.
4101 COX ROAD,
SUITE 120
GLEN ALLEN, VA 23060
TEL: (804) 290-4321
FAX: (804) 270-2739

STAMP:

NOT FOR CONSTRUCTION

PRELIMINARY

LAUREL BRANCH SOLAR PROJECT

DOMINION ENERGY
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
POST-DEVELOPMENT CONDITIONS INDEX SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
A	FOR REVIEW	01/14/2022	GAR
B	FOR REVIEW	02/03/2022	GAR
C	FOR REVIEW	02/08/2022	GAR

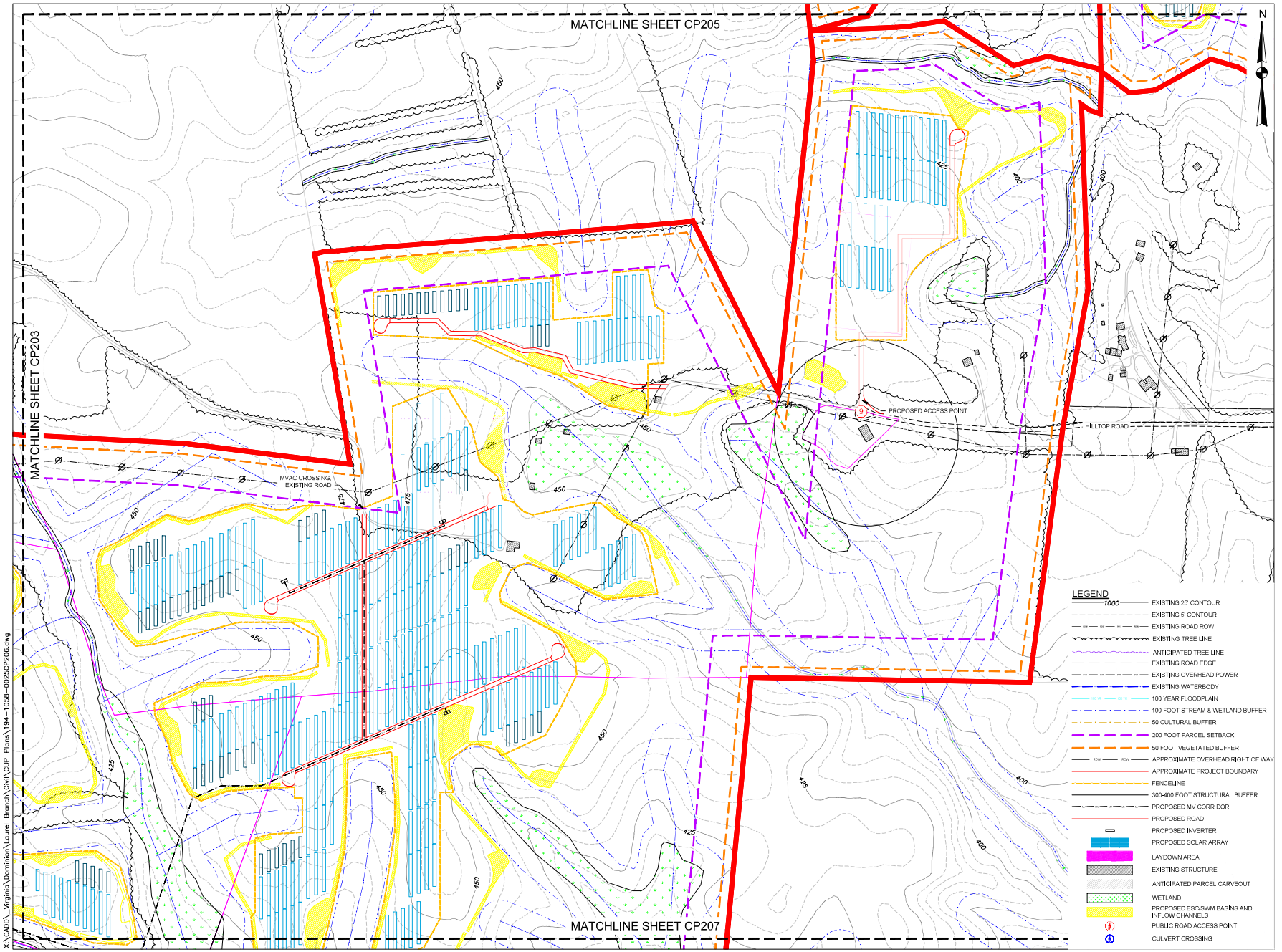
va811.com Dig With CARE

DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
1" = 200'

SHEET NO.:
CP205



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Dominion Energy

TETRA TECH

TETRA TECH, INC.
4101 COX ROAD,
SUITE 120
GLEN ALLEN, VA 23060
TEL: (804) 290-4321
FAX: (804) 270-2739

STAMP:

NOT FOR CONSTRUCTION

PRELIMINARY

LAUREL BRANCH SOLAR PROJECT

DOMINION ENERGY
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
POST-DEVELOPMENT CONDITIONS INDEX SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
A	FOR REVIEW	01/14/2022	GAR
B	FOR REVIEW	02/03/2022	GAR
C	FOR REVIEW	02/08/2022	GAR

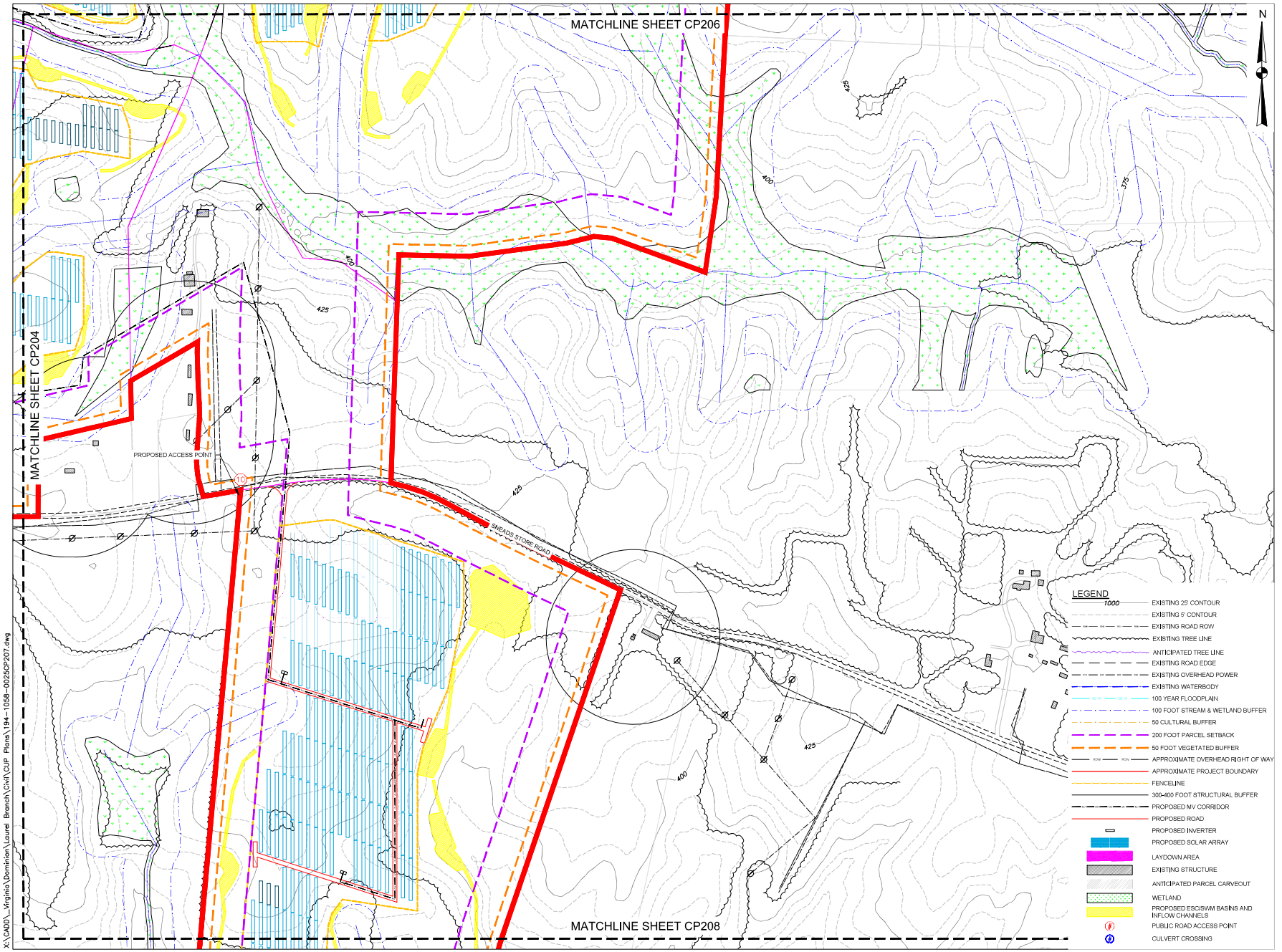
va811.com Dig With Care

DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
1" = 200'

SHEET NO.:
CP206



X:\CADD_Virginia\Dominion\Laurel Branch\Civil\CUP Plans\194-1058-0025CP207.dwg

Dominion Energy

TETRA TECH

TETRA TECH, INC.
4101 COX ROAD,
SUITE 120
GLEN ALLEN, VA 23060
TEL: (804) 290-4321
FAX: (804) 270-2739

STAMP:

NOT FOR CONSTRUCTION

PRELIMINARY

LAUREL BRANCH SOLAR PROJECT

DOMINION ENERGY
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
POST-DEVELOPMENT CONDITIONS INDEX SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
A	FOR REVIEW	01/14/2022	GAR
B	FOR REVIEW	02/03/2022	GAR
C	FOR REVIEW	02/08/2022	GAR

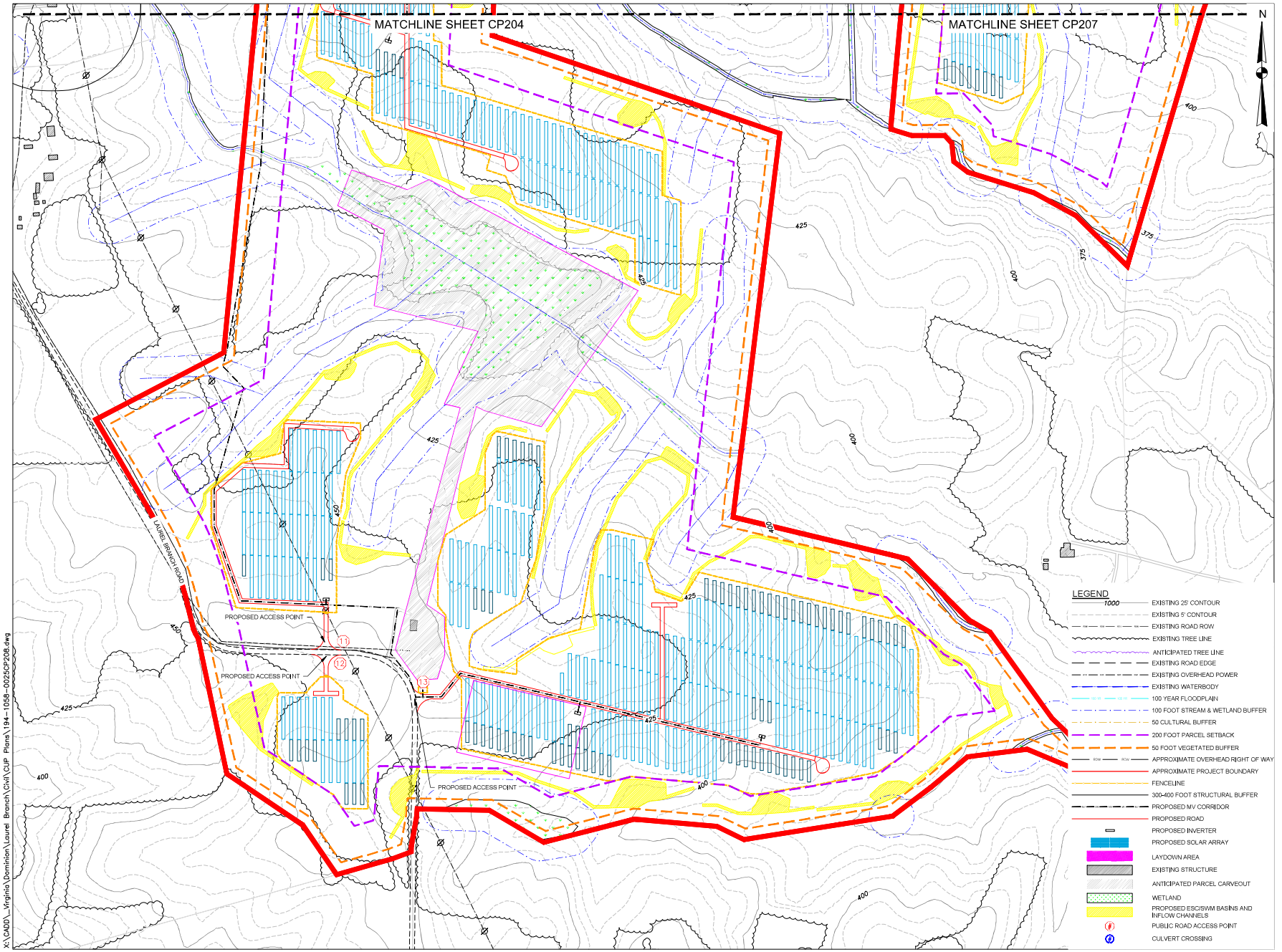
va811.com Dig With CARE

DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
1" = 200'

SHEET NO.:
CP207



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Dominion Energy

TETRA TECH

TETRA TECH, INC.
4101 COX ROAD,
SUITE 120
GLEN ALLEN, VA 23060
TEL: (804) 290-4321
FAX: (804) 270-2739

STAMP:

NOT FOR CONSTRUCTION

PRELIMINARY

LAUREL BRANCH SOLAR PROJECT

DOMINION ENERGY
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
POST-DEVELOPMENT CONDITIONS INDEX SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
A	FOR REVIEW	01/14/2022	GAR
B	FOR REVIEW	02/03/2022	GAR
C	FOR REVIEW	02/08/2022	GAR

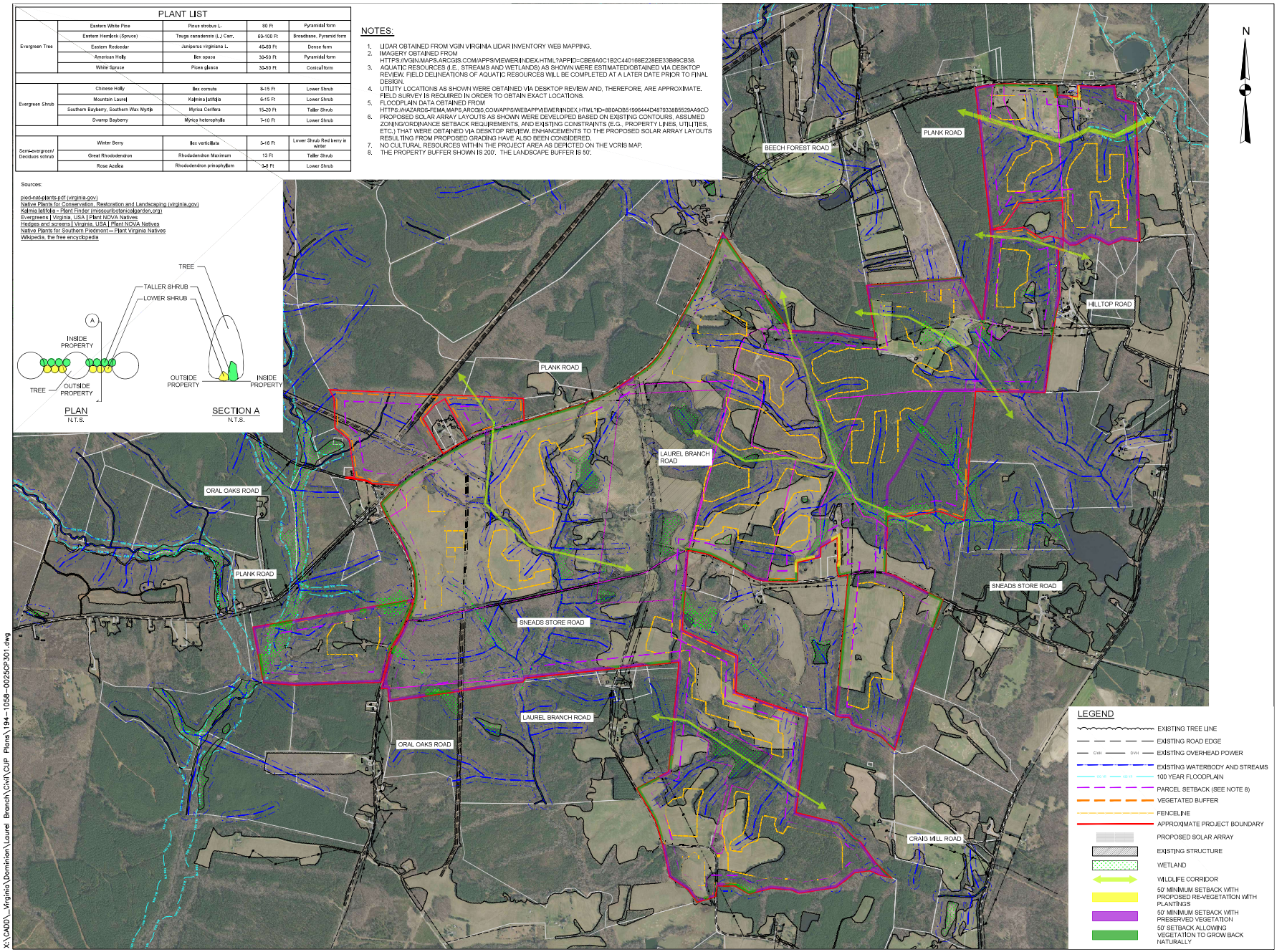
va811.com Dig With CARE

DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
1" = 200'

SHEET NO.:
CP208



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Dominion Energy

TETRA TECH
TETRA TECH, INC.
4101 COX ROAD,
SUITE 120
GLEN ALLEN, VA 23060
TEL: (804) 290-4321
FAX: (804) 270-2739

STAMP:

NOT FOR CONSTRUCTION

PRELIMINARY

LAUREL BRANCH SOLAR PROJECT
DOMINION ENERGY
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
LANDSCAPE BUFFER SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
A	FOR REVIEW	01/14/2022	GAR
B	FOR REVIEW	02/03/2022	GAR
C	FOR REVIEW	02/08/2022	GAR

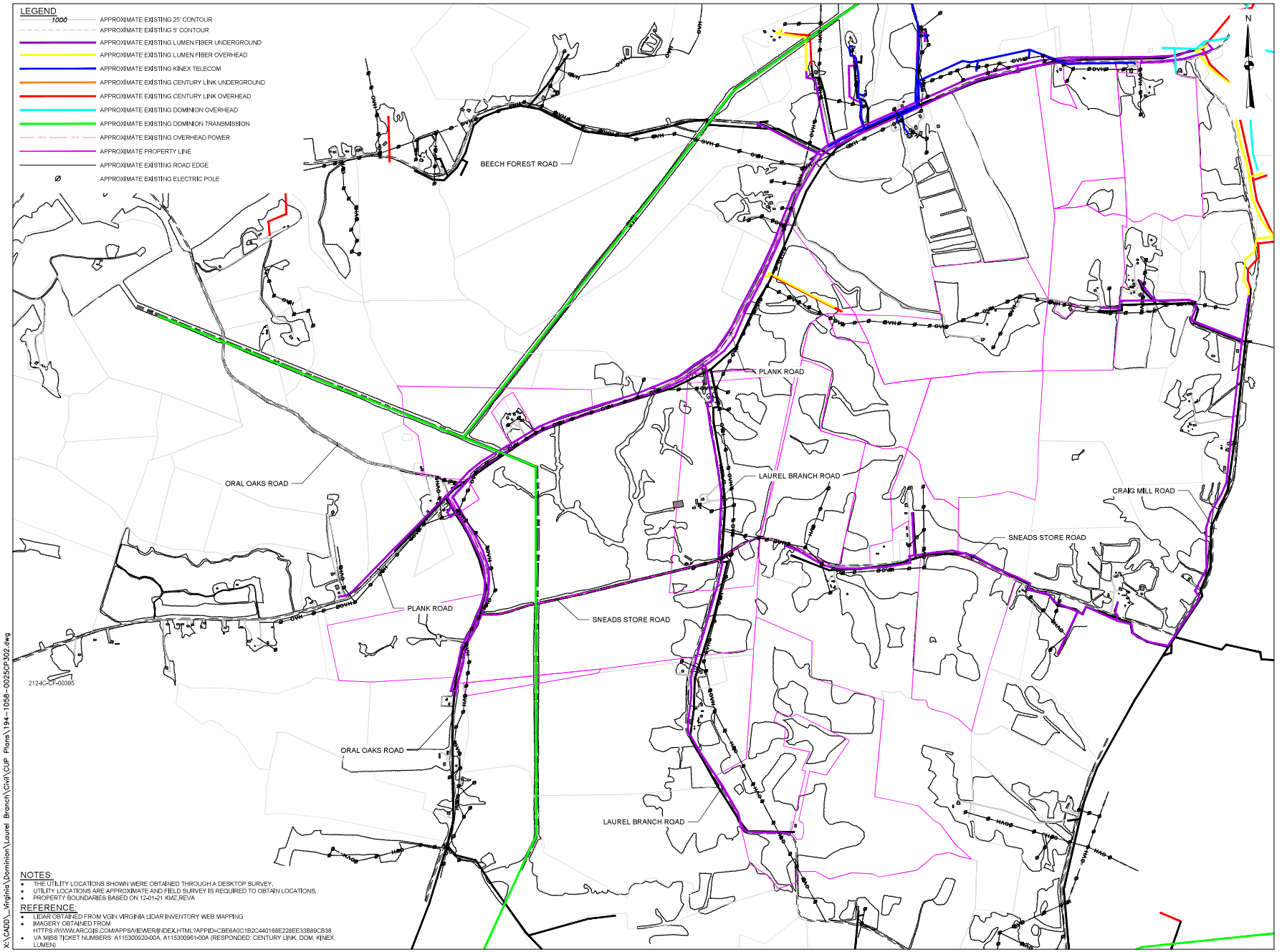
va811.com Dig With CARE

DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
1" = 800'

SHEET NO.:
CP301



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Dominion Energy

TETRA TECH
TETRA TECH, INC.
4101 COX ROAD,
SUITE 120
GLEN ALLEN, VA 23060
TEL: (804) 290-4321
FAX: (804) 270-2739

STAMP:

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PRELIMINARY

LAUREL BRANCH SOLAR PROJECT

DOMINION ENERGY
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
DESKTOP EVALUATION UTILITY MAP

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
A	FOR REVIEW	01/14/2022	GAR
B	FOR REVIEW	02/03/2022	GAR
C	FOR REVIEW	02/08/2022	GAR

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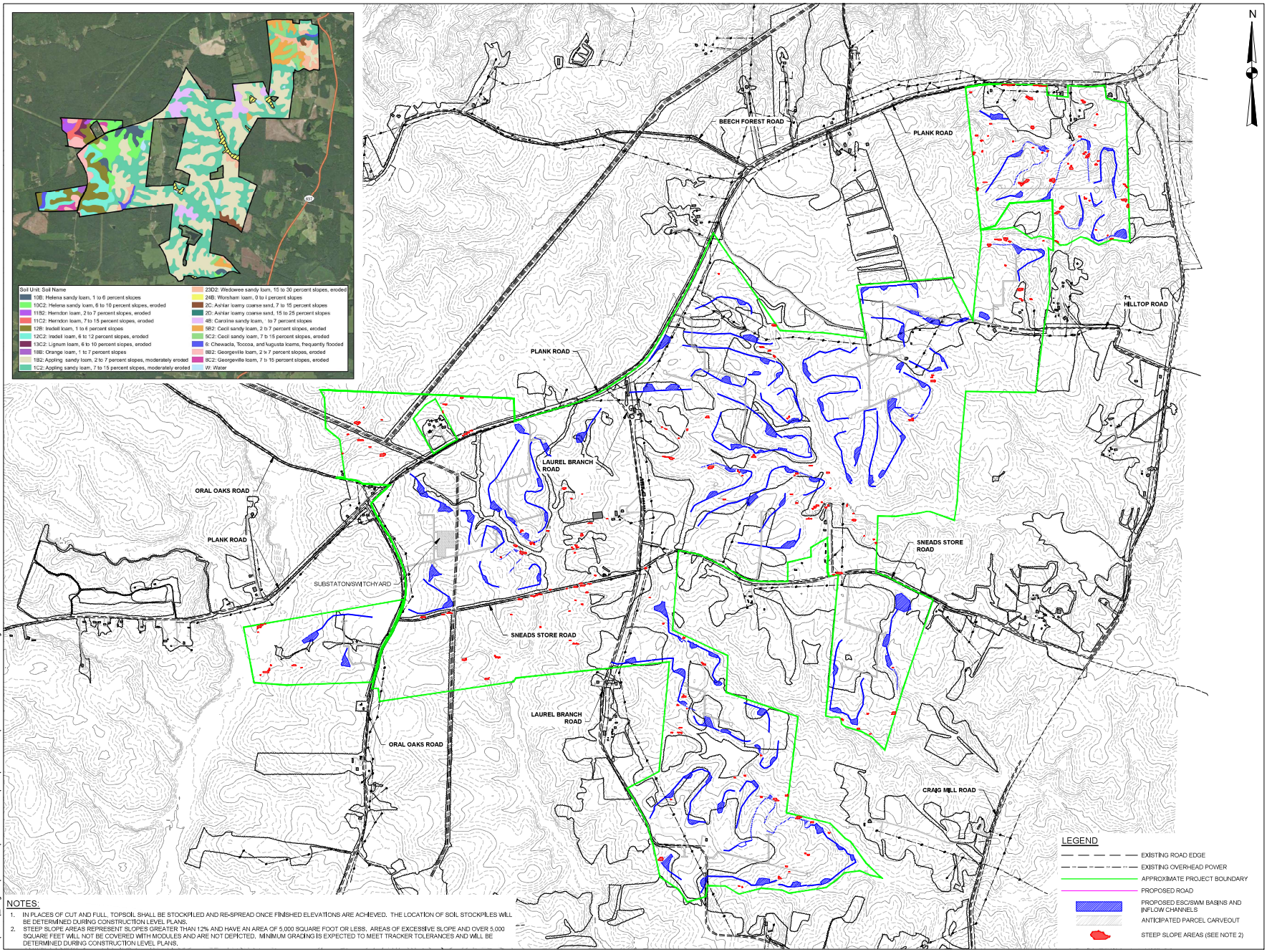
DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
1" = 800'

SHEET NO.:
CP302



NOTES:

1. IN PLACES OF CUT AND FULL, TOPSOIL SHALL BE STOCKPILED AND RE-SPREAD ONCE FINISHED ELEVATIONS ARE ACHIEVED. THE LOCATION OF SOIL STOCKPILES WILL BE DETERMINED DURING CONSTRUCTION LEVEL PLANS.
2. STEEP SLOPE AREAS REPRESENT SLOPES GREATER THAN 12% AND HAVE AN AREA OF 5,000 SQUARE FOOT OR LESS. AREAS OF EXCESSIVE SLOPE AND OVER 5,000 SQUARE FEET WILL NOT BE COVERED WITH MODULES AND ARE NOT DEPICTED. MINIMUM GRADING IS EXPECTED TO MEET TRACKER TOLERANCES AND WILL BE DETERMINED DURING CONSTRUCTION LEVEL PLANS.

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FAX: (804) 270-2739

STAMP:

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PRELIMINARY

LAUREL BRANCH SOLAR PROJECT
DOMINION ENERGY
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
DRAFT GRADING PLAN SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
A	FOR REVIEW	01/14/2022	GAR
B	FOR REVIEW	02/03/2022	GAR
C	FOR REVIEW	02/08/2022	GAR

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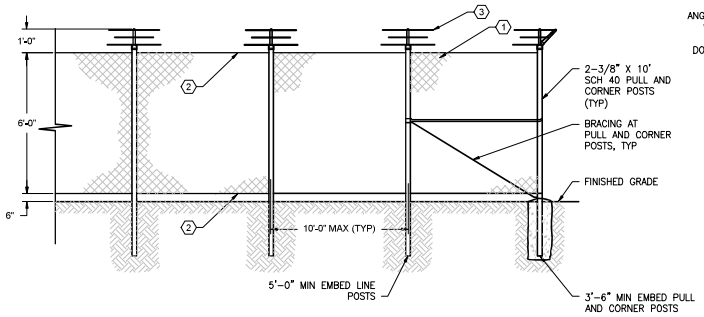
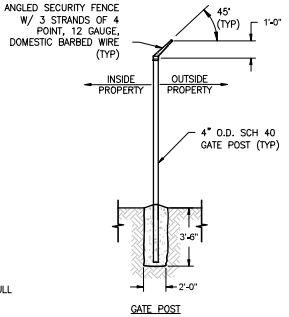
DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

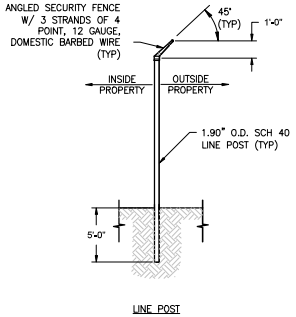
SCALE:
1" = 800'

SHEET NO.:
CP303





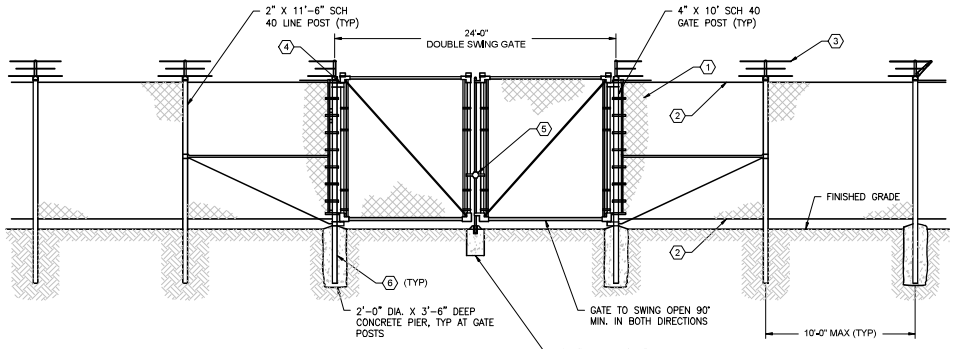
GATE POST



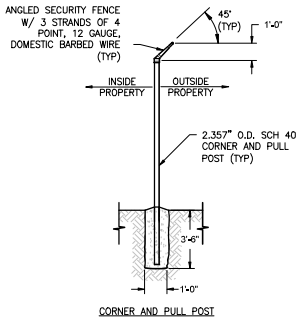
LINE POST

KEYED NOTE(S):

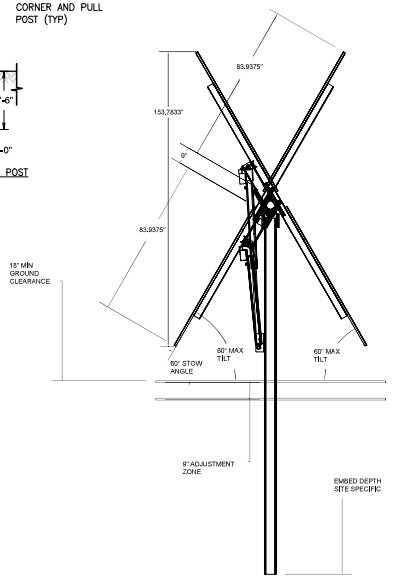
1. WIRE FABRIC – 11 GAUGE, 2" MESH GALVANIZED ASTM A392, CLASS 2;
2. NO. 7 GAUGE COIL TENSION WIRE. (BOTTOM WIRE SHALL BE INSTALLED 4" MAX FROM FINISHED GRADE.)
3. THREE STRANDS OF BARBED WIRE MOUNTED ON 45 DEGREE EXTENSION ARMS. THE UPPER STRAND SHALL BE APPROXIMATELY 12 IN. OUT FROM THE FENCE AND 12 IN. ABOVE THE TOP OF THE FABRIC.
4. CLAMPED GATE HINGES SHALL BE WELDED TO PREVENT SETTLEMENT AND SLIPPAGE.
5. THE MAIN SITE ENTRANCE WILL HAVE A MANUALLY OPERATED SWINGING GATE.
6. POSTS SHALL BE STEEL PIPE, ASTM F1083 STANDARD WEIGHT. POSTS SHALL BE DRIVEN INTO UNDISTURBED SUBGRADE SOIL FOR LINE POSTS OR SET IN 2'-0" DIA. X 3'-6" MIN DEEP CONCRETE FOR CORNER AND GATE POST.
   - LINE POSTS – 1 1/2" SCH 40 (O.D. = 1 7/8")
   - GATE POSTS – 3 1/2" SCH 40 (O.D. = 4")
   - CORNER AND PULL POSTS – 2" SCH 40 (O.D. = 2 3/8")
7. SCREENING SHALL BE USED ON WASTE RECEPTACLES TO PREVENT VIEW FROM PUBLIC RESIDENCIES AND ROADS.



A FENCE AND GATE DETAILS
SCALE: NTS



CORNER AND PULL POST



B TRACKER ELEVATION VIEW
SCALE: NTS

SITE CONDITIONS:
WIND SPEED: TBD
SNOW LOAD: Opsf
CORROSION CATEGORY: TBD
MIN SITE TEMP: –8C
AZIMUTH: 180C

PV MODULE SPECIFICATIONS:
MODULE: LONGI SOLAR LR5-72HPH-530M
MODULE QTY: 179,928

ELECTRICAL CHARACTERISTICS (STC)
RATED POWER: 530W
OPEN CIRCUIT VOLTAGE: 49.2V
SHORT CIRCUIT CURRENT: 13.71A
VOLTAGE AT MAX. POWER: 41.35V
CURRENT AT MAX. POWER: 12.82A
MODULE EFFICIENCY: 20.7%

DIMENSIONS:
L=2256MM, W=1133MM, T=35MM

MOUNTING SYSTEM SPECIFICATION:
RACKING CONFIG: TRACKER
TRACKER TYPE: GAMECHANGE GENIUS 2P
TYPE 1: 108 MODULES, 4 STRINGS
TYPE 2: 54 MODULES, 2 STRING

±60° TRACKER RANGE OF MOTION

PITCH: 37.5.0FT
INTER ROW SPACING: 15.3FT
GCR: 40.8%

INVERTER SPECIFICATION:
840kW INVERTER @25°C
4 to 6 INVERTERS PER SKID
INVERTER QTY: 94
3.36 TO 5.04MVA EACH AC STATION @25°C

TRANSFORMER SPECIFICATION:
TRANSFORMER QTY: 19

SYSTEM SUMMARY (APPROX):
SYSTEM SIZE (AC):84.215MW
SYSTEM SIZE (DC):101.9MW
STRINGS: 6,664
DC VOLTAGE: 1500V
DC/AC RATIO: 1.21

Dominion Energy

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PRELIMINARY

LAUREL BRANCH SOLAR PROJECT
DOMINION ENERGY
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
GENERAL NOTES AND DETAIL SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
A	FOR REVIEW	01/14/2022	GAR
B	FOR REVIEW	02/03/2022	GAR
C	FOR REVIEW	02/08/2022	GAR

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DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
N.T.S.

SHEET NO.:
CP304

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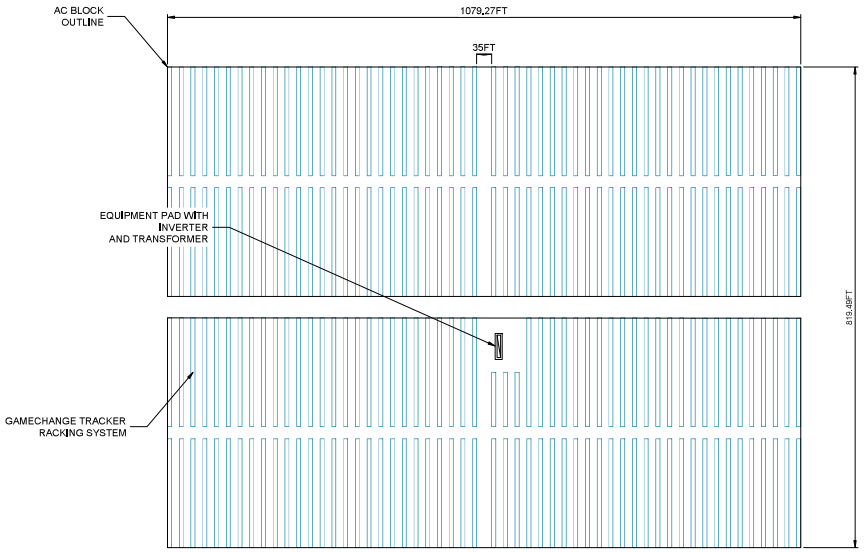
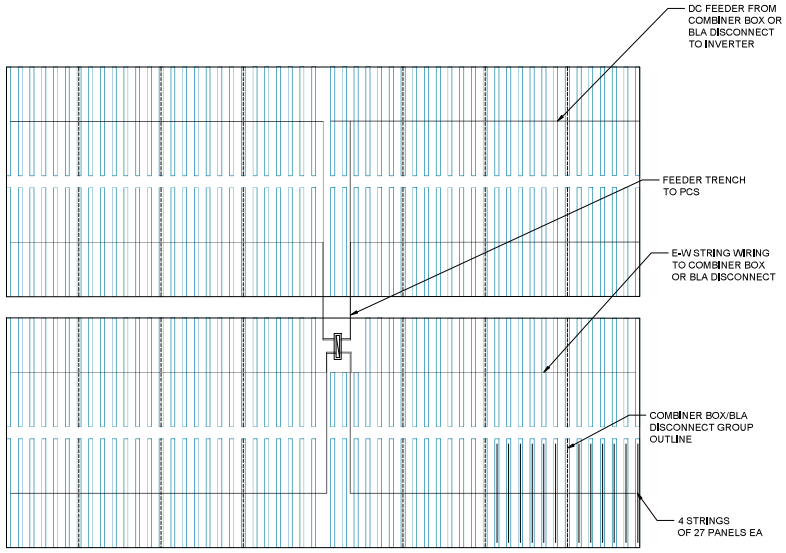
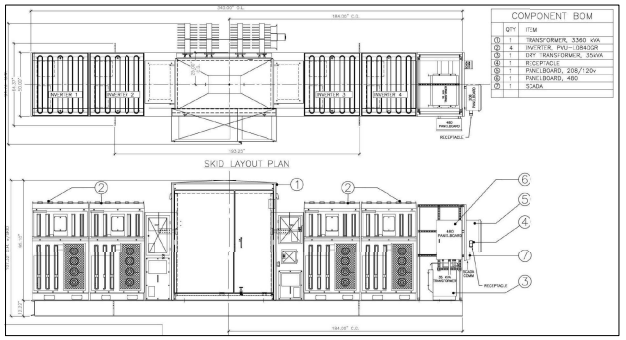


TYPICAL BLOCK 5.04MW AC MECHANICAL LAYOUT

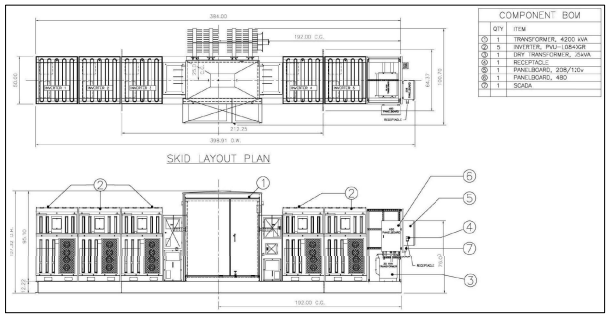


TYPICAL BLOCK 5.04MW AC ELECTRICAL LAYOUT



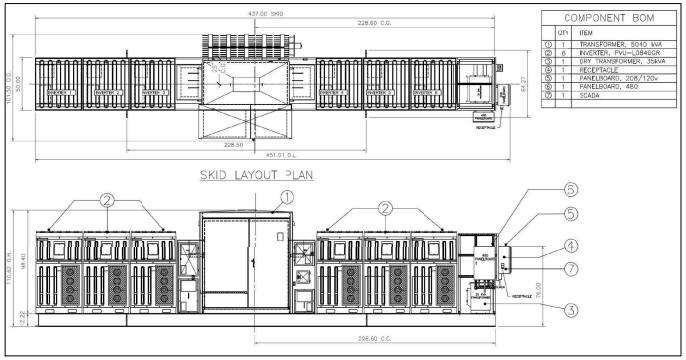
INVERTER DETAIL OPTION 1

SCALE: NTS



INVERTER DETAIL OPTION 2

SCALE: NTS



INVERTER DETAIL OPTION 3

SCALE: NTS

Dominion Energy

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PRELIMINARY

LAUREL BRANCH SOLAR PROJECT
DOMINION ENERGY
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
GENERAL NOTES AND DETAIL SHEET

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
A	FOR REVIEW	01/14/2022	GAR
B	FOR REVIEW	02/03/2022	GAR
C	FOR REVIEW	02/08/2022	GAR

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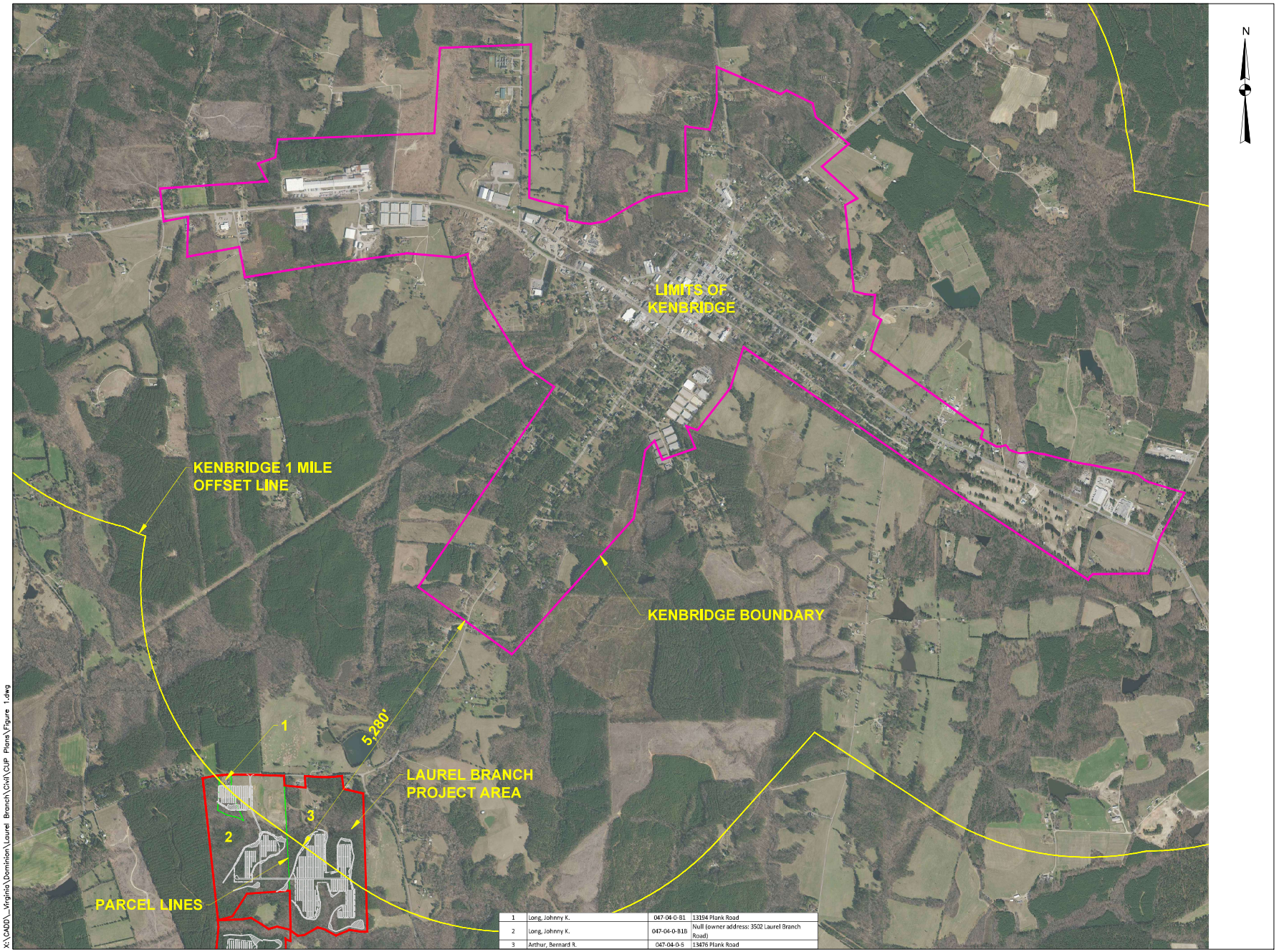
DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
N.T.S.

SHEET NO.:
CP305

X:\CADD_Virginia\Dominion\Laurel Branch\Civil\CUP Plans\194-1058-0025CP305.dwg



1	Long, Johnny K.	047-04-0-B1	13194 Plank Road
2	Long, Johnny K.	047-04-0-B1B	Null (owner address: 3502 Laurel Branch Road)
3	Arthur, Bernard R.	047-04-0-5	13476 Plank Road

X:\CADD_Virginia\Dominion\Laurel Branch\Civil\CUP Plans\Figure 1.dwg

Dominion Energy

TETRA TECH

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PRELIMINARY

LAUREL BRANCH SOLAR PROJECT
DOMINION ENERGY
LUNENBURG COUNTY
VIRGINIA

PROJECT NUMBERS:
194-1058-0025

SHEET TITLE:
TOWNSHIP DISTANCE FIGURE

SHEET SIZE: ARCH "D"
24" X 36" (610 x 914)
0 ½" 1"

NO.	REVISION	DATE	INIT.
A	FOR REVIEW	01/14/2022	GAR
B	FOR REVIEW	02/03/2022	GAR
C	FOR REVIEW	02/08/2022	GAR

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DATE:	01/14/2022
DRAWN BY:	GR
ENGINEER:	MS
APPROVED BY:	EO

PROJECT PHASE:
CONDITIONAL USE PERMIT SITE PLANS

SCALE:
1" = 800'

SHEET NO.:
FIGURE 1