

**LUNENBURG COUNTY BOARD OF SUPERVISORS
160 COURTHOUSE SQUARE
LUNENBURG COURTS BUILDING, LUNENBURG, VIRGINIA
August 11, 2022 Meeting**

1. Call to Order – **6:00PM**
2. Invocation/Pledge of Allegiance: Supervisor Edmonds
3. Requests for Additions to the Agenda
 - A) Lunenburg Baseball Major League – World Series
4. Conflict of Interest Statements & Organizational Matters
5. Citizen Comment Period
6. Consent Agenda:
 - A) Minutes – July 14, 2022 Meeting
 - B) Warrants for Approval June 2022 – 2nd edition and July 2022
 - C) Treasurer's Report May 2022
7. **Public Hearings:**
 - a. **CUP-4-21 Conditional Use Permit** for Dogwood Lane Solar, to construct and operate a 4 MW, medium-scale solar array located on tax parcel 035-03-0-2C, West on Main Street (Rt. 40) from Kenbridge, VA, then North on Dogwood Lane; the access to the property is approximately 522 feet on the left (the nearest addresses to the project parcel include 20 Epps Lane, Kenbridge, VA 23944 and 116 Dogwood Lane, Kenbridge, VA 23944). The parcel consists of 32.48 acres in an A-1 (Agricultural) zone.
 - b. **To receive public comment on the proposed solar siting agreement with Dogwood Lane Solar, LLC.**
8. County Offices and Departments
 - A) Lunenburg County School Board
 - B) VA Dept. of Transportation
 - C) Clerk of Circuit Court – Electronic Record of minutes
 - D) Emergency Services – Carryover
 - E) Solar Escrow Fund – Creation
 - F) DCJS Grants
 - G) *Social Services—Transfer of surplus items*
 - H) *Crossroads Community Services-Appropriation update*
9. Virginia's Growth Alliance – David Denny
10. Fireworks Application – Waverly Estate
11. Planning and Economic Development Update
12. Administrator's Update
 - A) Solid Waste Committee Report
 - B) Madeline's House
13. County Attorney Update
14. Closed Session Items (if necessary)
15. Other Business (per Board approval)
16. Adjournment

- Advance inquiries about agenda items can be directed to the County Administrator prior to the meeting at tgee@lunenburgva.net or by phone at 434-696-2142.

-It is the intention of the Lunenburg County Board of Supervisors to comply with the Americans with Disabilities Act. Should you need special accommodations, please contact the County Administrator's Office at 434-696-2142 prior to the meeting date.

-- Tracy M. Gee, County Administrator



RESOLUTION OF ACHEIVEMENT

WHEREAS, the Lunenburg County Youth Baseball League Majors Division II All-Stars had a very successful 2022 season representing the division; and

WHEREAS, the Lunenburg County Youth Baseball League Majors Division II All-Stars won the District Five Championship held in Blackstone, VA; and

WHEREAS, the Lunenburg County Youth Baseball League Majors Division II All-Stars won the State Championship held in Dinwiddie, VA; and

WHEREAS, the Lunenburg County Youth Baseball League Majors Division II All-Stars represented Virginia in the World Series in Anderson, South Carolina and earned the first runner-up title, the highest title ever received by a Lunenburg County team in a Dixie Youth Baseball World Series; and

WHEREAS, the Lunenburg County Youth Baseball League Majors Division II All-Stars were led by Manager Brian Nowlin, Coaches Jason Powers and Joey Mattox, and team members Kaden McClelland, Reed Nowlin, Chad Mattox, Zach Lafoon, Cohyn Parsons, Jack Bender, Logan Berkley, Kolby Powers, Vaden Liles, Logan Reese and Evan Powell, with added support from dedicated parents and family of the team members; and

WHEREAS, the Lunenburg County Youth Baseball League Majors Division II All-Stars team represented the County with athleticism and good sportsmanship; and

NOW, THEREFORE, BE IT RESOLVED, that the Lunenburg County Board of Supervisors congratulates the Lunenburg County Youth Baseball League Majors Division II All-Stars on their outstanding accomplishments during the 2022 season.

BE IT FURTHER RESOLVED, that the Lunenburg County Board of Supervisors wishes the team and coaches future success next season and in all endeavors.

Adopted this 11th day of August 2022.

Charles R. Slayton, Chairman
Lunenburg County Board of Supervisors

Consent Agenda:

- A) Minutes – July 14, 2022 Meeting**
- B) Warrants for Approval June 2022 – 2nd edition and July 2022**
- C) Treasurer's Report May 2022**

LUNENBURG COUNTY BOARD OF SUPERVISORS
GENERAL DISTRICT COURTROOM
LUNENBURG COURTS BUILDING
LUNENBURG, VIRGINIA

DRAFT

Minutes of the July 14, 2022 Meeting

The regularly scheduled meeting of the Lunenburg County Board of Supervisors was held on Thursday, July 14, 2022 at 6:00 pm in the General District Courtroom, Lunenburg Courts Building, Lunenburg, Virginia. The following members were present: Supervisors Alvester Edmonds, Mike Hankins, T. Wayne Hoover, Edward Pennington, Charles R. Slayton, Robert Zava, County Administrator Tracy M. Gee, Deputy Administrator Nicole A. Clark and County Attorney Frank Rennie. Supervisor Frank Bacon was absent.

Chairman Slayton called the meeting to order.

Supervisor Pennington provided the invocation and led the Pledge of Allegiance.

Chairman Slayton requested additions to the agenda from the Board and the public. Supervisor Pennington requested that discussion of Mecklenburg Avenue at the June 14th Victoria Town Council meeting be added as 9A. Administrator Gee requested that electronic records of Board of Supervisors minutes be added as 8F. Supervisor Hoover requested that Crossroad Community Services be added as 8G. County Attorney Rennie requested that a recommendation from the solar committee be added as 8H.

Chairman Slayton called for any conflicts of interest from any board members. There were none.

Chairman Slayton called for any citizen comments. There were none.

It was noted that the June 9, 2022 minutes had been revised to include an Appropriation Resolution appropriating funds within the adopted budget for Fiscal Year 2022-2023.

Supervisor Hoover made motion, seconded by Supervisor Hankins and unanimously approved, to accept the Consent Agenda to include the June 2, 2022 Public Hearing meeting minutes, the revised June 9, 2022 meeting minutes adding the appropriation resolution, the Treasurer's April 2022 reports and the following Warrants for Approval:

June 2022:	Payroll: Direct Deposit	\$ 160,598.79
	Payroll Check #2009	\$ 1,118.65
	Payroll Taxes Federal:	\$ 52,792.86
	Payroll Taxes State:	\$ 9,516.83
	Payroll VRS payment:	\$ 33,810.57
	Payroll ICMA-RC payment:	\$ 1,367.30
	Payroll Health Savings Deposits:	\$ 3,664.28
	Accounts Payable: #81043-81184	\$ <u>298,428.51</u>
	Total:	\$ 561,297.79

Supervisor Zava made motion, seconded by Supervisor Pennington and unanimously approved, to enter public hearing regarding a budget adjustment for the School State Funding, Required Local Match increase, and revenue from Red Brick Solar, LLC.

Administrator Gee advised that Virginia Code requires that an increase of the budget by more than one percent of the total budget must be heard publicly before adoption and appropriation. She noted that the recent State budget adoption included additional revenue to the Lunenburg County Public Schools that exceeds one percent. Administrator Gee continued that the Governor's final State Budget for FY23 added \$1,651,088 in State funding above the advertised and adopted budget, requiring an additional local match of \$57,161 for a total of \$4,662,614 in local funds, which is \$689,648 above the FY2022 local match. She requested that the Board consider adopting the increased budget amount for the school system and appropriate the first six months through the January 2023 Board of Supervisors meeting.

Administrator Gee shared that the County had received the first siting agreement payment in the amount of \$500,000 from Red Brick Solar, LLC based on the approval of the Conditional Use Permit. She added that the next payment of \$583,000 will be due upon DEQ permit approval and will likely take place during FY23. She requested that the Board accept revenue for FY23 of \$1,083,000 to be used in accordance with the solar siting agreement to fund capital improvements and meet the needs of the current fiscal budget of the County. Administrator Gee requested the first payment of \$500,000 be divided with \$100,000 reserved for capital improvements and \$400,000 to debt service.

Supervisor Zava made motion, seconded by Supervisor Pennington and unanimously approved, to exit public hearing regarding a budget adjustment for the School State Fund and Local Match increase and revenue from Red Brick Solar, LLC.

Supervisor Edmonds made motion, seconded by Supervisor Hankins and unanimously approved, to adopt the additional local match of \$57,161 for a total of \$4,662,614 in local funds for Lunenburg County Public Schools in the FY2022-2023 fiscal year.

Supervisor Hoover made motion, seconded by Supervisor Pennington and unanimously approved, to appropriate the first six months, through January 2023, of local funds for Lunenburg County Public Schools in the FY2022-2023 fiscal year.

Supervisor Edmonds made motion, seconded by Supervisor Hankins and unanimously approved, to accept the revenue of \$1,083,000 from Red Brick Solar, LLC, to be used in accordance with the Solar Siting Agreement to fund capital improvements and meet the needs of the current fiscal budget of the County.

Supervisor Hoover made motion, seconded by Supervisor Edmonds and unanimously approved, to appropriate the revenue of \$1,083,000 from Red Brick Solar, LLC, assigning \$100,000 of the first payment to capital improvements and the remaining \$400,000 to debt service.

Assistant Superintendent and Finance Director James Abernathy was unable to attend the meeting, however, sent the monthly reports to be reviewed by the Board. Supervisors Hankins and Hoover requested that the school system send another representative when Mr. Abernathy is unable to attend a meeting.

Mr. Kevin Smith provided the monthly VDOT report. He advised that Route 620 (Renrut Road) improvements had been completed. He shared that additional "truck route" signs had been installed around the Town of Victoria directing motorists to the truck route for the landfill. Mr. Smith informed the Board that contractors will be installing center line rumble strips beginning in August, starting with Routes 40 and 49. Next year, installation of rumble strips will occur on Routes 137 and 138. Mr. Smith alerted the Board to a necessary pipe replacement on Oral Oaks Road near the County's solid waste convenience center. The pipe replacement will require that the intersection of K-V Road (Rt. 40) and Oral Oaks Road (Rt. 635) CLOSE from 7:00 a.m. to 5:00 p.m. on Saturday, July 23, 2022. A detour route, which includes W. 6th Street (Rt. 661) and Mecklenburg Avenue (Rt. 734) will be posted and information will be shared via VDOT's social media pages.

Administrator Gee shared an updated Credit Card Use Policy with the Board. She advised that the new policy allows for additional offices to obtain a County credit card to use for County purchases. The Sheriff's Office currently has a credit card through another financial institution; however, they continue to experience issues with the card. They would like to obtain a card through Benchmark Community Bank, as the County Administration Office and Department of Social Services currently have credit card through this institution. Administrator Gee requested a credit limit of \$3,500 for the Sheriff's Office and \$2,500 for the Circuit Court Clerk's Office.

Supervisor Hoover made motion, seconded by Supervisor Hankins and unanimously approved, to adopt the updated Credit Card Use Policy addressing credit card use for other County offices.

Supervisor Hankins made motion, seconded by Supervisor Pennington and unanimously approved, to apply for County credit cards with a credit limit of \$3,500 for the Sheriff's Office and \$2,500 for the Circuit Court Clerk's Office, through Benchmark Community Bank.

Administrator Gee advised that the County had received an insurance check from VACorp in the amount of \$24,604 for a Sheriff's vehicle that was totaled in an accident in May. She requested that the funds be accepted and placed in the Sheriff's Office capital funds budget.

Supervisor Hankins made motion, seconded by Supervisor Edmonds and unanimously approved, to accept and appropriate funds in the amount of \$24,604 for a damaged vehicle into the Sheriff's Office capital funds budget.

Administrator Gee advised that the Governor's final budget changed the effective date of the COLA increase to August 1, 2022 instead of July 1, 2022. She added that all COLA increases will be effective August 1st in line with the Governor's budget.

Administrator Gee advised that in December 2020 official records of Board of Supervisor's minutes were mailed to a publishing company to be bound and then housed at the Circuit Court Clerk's Office. The package was lost in transit by the Postal Service. After discussion with Circuit Court Clerk Erby, it was determined that the Code of Virginia allows an electronic copy of meeting minutes to serve as the official record if certified by the Circuit Court Clerk. Administrator Gee recommends moving forward with the Circuit Court Clerk certifying the electronic record of Board of Supervisors meetings as the official record for the County. The Board concurred.

Supervisor Hoover welcomed Crossroads Community Services Executive Director, Dr. Melba Moore. Dr. Moore thanked the Board for their time and recent appropriation. She added that she would like to attend the August meeting to provide a report on changes and updates at Crossroads Community Services and share how they have used the appropriated funds. Dr. Moore commented that she and her management team have been reviewing training and education opportunities for the staff. They are also reviewing cost savings avenues, including a comparative report on their vehicle fleet. They identified about twenty-five vehicles they can sell and about twenty-seven they can surplus. They are reviewing human resources policies and procedures to and pricing a modern financial system. Dr. Moore will meet with the Commonwealth Regional Council to discuss any grant opportunities that may be available. They will also be placing an RFP for a new telephone and virtual meeting system. Supervisor Hoover commented since the organization has been under the direction of Dr. Moore, there seems to be a completely new attitude in the organization.

County Attorney Rennie shared that the Solar Committee met earlier in the day. He advised that Mecklenburg County enacted an amendment to their solar ordinance limiting the size of any facility to 500 acres in any fence line of the solar project. He added that the committee discussed adding a similar requirement to the County's ordinance. County Attorney Rennie noted that he would begin the process of adding this

requirement. The first step will be to present the addition to the Planning Commission, then to the Board of Supervisors. He commented that any current application that has already been accepted would not have to comply with the addition, their application and facility would be grandfathered.

Supervisor Pennington advised that he had attended Town of Victoria Council meetings in June and July to discuss making Mecklenburg Avenue and Mecklenburg Street in Victoria a truck route. He added that no action was taken at either meeting by the Town Council, however, VDOT will be performing a road study on the route. Once the results of the study have been reviewed, VDOT will present a recommendation to the Town Council and they may choose to take action.

Dominion Energy representative, Roxana Demeter, provided an informational presentation on a proposed transmission line and substation to be constructed in the counties of Brunswick, Lunenburg, and Mecklenburg. Ms. Demeter discussed two options. The first, the Eastern Solution, would expand the existing Heritage Substation (in Brunswick County) and construct approximately 25 miles of new transmission line partially co-located with the exiting 115 kV right of way. The second, the Northern Solution, would construct a new substation, Unity Substation, along our existing 500 kV line (in Lunenburg County) and construct approximately 10 miles of new right of way. New right of ways would need to be 120 feet wide. There are two potential route options, one approximately 12.3 miles and one approximately 11.0 miles. Ms. Demeter continued to discuss the permitting process and project timeline. She explained that a community meeting was held in Lunenburg County on June 7, 2022 and another was scheduled for July 20, 2022. County Attorney Rennie questioned if Dominion Energy would be imposing eminent domain for the new transmission line construction and whether the landowners would be compensated for the use of the land in the right of way and she affirmed on both accounts.

Administrator Gee advised that Mr. Sidney Smyth had completing his second four-year term as Lunenburg County's representative on the Southside Virginia Community College Board (SVCC) on June 30, 2022 and he is ineligible for reappointment. Mr. Smyth recommended Mrs. Nellie Parrish as his replacement. Administrator Gee noted that Supervisor Pennington serves on the STEPS Community Action Agency Board and his term will be expiring on June 30th. She added that Supervisor Pennington is eligible for another three-year term and he has agreed to serve. Administrator Gee noted that Ms. Robin Neal is currently serving on the Board of Zoning Appeals for District #3 has moved her residence and is now located in District #2. She stated that District #2 currently has a representative, Mr. Paul Perusse and he has agreed to serve again. Therefore, Ms. Neal is no longer eligible to serve and Mr. Perusse needs to be reappointed for another five-year term. Administrator Gee noted that the Board of Zoning Appeals is required to have at least five members. With the reappointment of Mr. Perusse, they will have only four members. She asked the Board to consider nominations from Districts #1, #3, #4 or #5. She added that the Industrial Development Authority is also in need of additional members as soon as possible as the IDA nor the Board of Zoning Appeals currently have enough members to conduct business. Administrator Gee shared that Supervisor Hankins serves on the Piedmont Senior Resources Board and is eligible for reappointment as he is completing the first of two three-year terms. Supervisor Hankins commented that he is searching for another person to serve on the Piedmont Senior Resources Board after Mr. Mike Champion had to resign. Supervisor Hoover nominated Mr. Harry C. Garrett to serve the unexpired term for District #1 on the Planning Commission.

Supervisor Zava made motion, seconded by Supervisor Edmonds and unanimously approved, to appoint the following:

Nellie Parrish—Southside Virginia Community College Board—Term: July 1, 2022-June 30, 2026
Supervisor Edward Pennington—STEPS Community Action Agency Board—July 1, 2022-June 30, 2025
Paul Perusse—District #2 Board of Zoning Appeals—Term: July 1, 2022-June 30, 2027
Supervisor Mike Hankins—Piedmont Senior Resources Board—Term: July 12, 2022-July 11, 2025
Harry C. Garrett—District #1 Planning Commission—Term: July 12, 2022-December 31, 2024

Director of Planning and Community Development, Taylor Newton, provided her monthly report. She advised that she will be attending Zoning Administrator training and taking the exam in September. She informed the Board that she and the Executive Director of Virginia's Growth Alliance were working together to find funding possibilities for improvements to hangars at the airport. She shared that a Solar Farm Conditional Use Permit Application will likely come before the Board for approval at an upcoming meeting. Ms. Newton shared that legislation recently changed that would allow for local taxation for solar projects of less than five megawatts.

Administrator Gee provided her monthly report. She advised that there was currently no fuel at the airport. She and Airport Manager, Larry Way, are waiting to see if the cost of fuel will decrease before buying more, as they are required to purchase at least 1,500 gallons. Administrator Gee noted that the County was advertising for a full-time Deputy Animal Control Officer position. She shared that construction is ongoing at the new Commonwealth Attorney's Office in preparations for their move to the Courthouse Complex. In regards to Project LUIS, she commented that a draft memorandum of agreement between the County, Lunenburg County Historical Society, and the FCC for the monopoly has been completed and sent to Williams Communications tower engineering firm for review. Once the review is complete, it will be submitted to the FCC for approval. Administrator Gee informed the Board that the Social Services department was able to use vacancy savings to replace flooring and office furniture.

Administrator Gee was contacted by Joe Gustaf with the Lunenburg Landfill. He would like to start closing the landfill at noon on Saturdays instead of 2:00 p.m. He stated they rarely have anyone after noon. Supervisor Hoover shared concern in reducing hours of operation, noting that once hours are reduced, it will be difficult to increase them in the future. He added that part of the agreement in the initial sale of the landfill was to operate until 2:00 p.m. on Saturdays. Administrator Gee advised that there is a Landfill Committee meeting scheduled for August 10, 2022. The committee will discuss the issue further and make a recommendation to the Board.

County Attorney Rennie advised that he will be unavailable for the August meeting. Assistant County Attorney Drew DiStanislao will attend in his absence.

Supervisor Pennington made motion, seconded by Supervisor Zava, and unanimously approved, to enter Closed Session citing Virginia Code Section §2.2-3711A7 Legal Consult regarding pending litigation on the Red Brick Solar Project.

CERTIFICATION OF CLOSED SESSION MEETING

WHEREAS, the Board of Supervisors of Lunenburg County, Virginia ("Board") convened a Closed Session Meeting on this date pursuant to an affirmative recorded vote in accordance with the provisions of the Freedom of Information Act; and

WHEREAS, Section §2.2-3712 of the Code of Virginia, 1950, as amended, requires a certification by the Board that such Closed Meeting was conducted in conformity with Virginia law.

NOW, THEREFORE, BE IT RESOLVED that the Board hereby certifies that, to the best of each member's knowledge, (i) only public business matters lawfully exempted from Open Meeting requirements by Virginia law were discussed in the Closed Meeting to which this certification resolution applies, and (ii) only such public business matters as were identified in the motion convening the Closed Meeting were heard, discussed or considered by the Board.

VOTING YES
Supervisor Edmonds

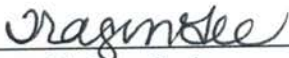
VOTING NO

ABSENT
Supervisor Bacon

Supervisor Hankins
Supervisor Hoover
Supervisor Pennington
Supervisor Slayton
Supervisor Zava

Supervisor Hankins made motion, seconded by Supervisor Edmonds, and unanimously approved, to return to Open Session.

Supervisor Hoover made motion, seconded by Supervisor Edmonds and unanimously approved, to adjourn.



Tracy M. Gee, Clerk
County Administrator

Charles R. Slayton, Chairman
Board of Supervisors

BOARD OF SUPERVISORS

Charles R. Slayton, CHAIRMAN
Election District 4

Frank W. Bacon, VICE-CHAIRMAN
Election District 3

T. Wayne Hoover
Election District 1

Mike Hankins
Election District 2

Edward Pennington
Election District 5

Alvester L. Edmonds
Election District 6

Robert G. Zava
Election District 7



Lunenburg County Administration
11413 Courthouse Road
Lunenburg, VA 23952

Tracy M. Gee
County Administrator

Telephone: (434) 696-2142
Facsimile: (434) 696-1798

July 31, 2022

Lunenburg County Board of Supervisors
11413 Courthouse Road
Lunenburg, VA 23952

Honorable County Supervisors:

The following warrants, including accounting for all voided checks are listed according to Code of Virginia § 15.2-1243 and § 15.2-1244 requiring your approval:

Additions for June 2022 printed in July 2022:

(for inclusion in FY22 expenses)

Accounts Payable: #81185-201, 81220-30, 81265-74, 81276-77 \$ 106,674.98

July 2022:

Payroll: Direct Deposit	\$ 155,701.71
Payroll Check #2010	\$ 1,003.78
Payroll Taxes Federal:	\$ 50,759.16
Payroll Taxes State:	\$ 9,052.47
Payroll VRS payment:	\$ 33,429.17
Payroll ICMA-RC payment:	\$ 1,475.42
Payroll Health Savings Deposits:	\$ 3,830.95
Debt Service wire payments:	\$ 581,392.47
Accounts Payable: #81202-19, 81231-64, 81275, 81278-339	<u>\$ 873,944.05</u>

July Total: \$ 1,710,589.18

Sincerely,

Tracy M. Gee
County Administrator

F-4 22

AP100B 7/08/2022 LUNENBURG COUNTY

TIME-15:37:52

A/P CHECK REGISTER

Check Date - 7/07/2022

CHECK#	VEND#	VENDOR	CLASS	DATE	AMOUNT	DISCOUNT
81185	880	AMAZON CAPITAL SERVICES	000	7/07/2022	75.80	.00
81186	371	BUG BUSTERS PEST CONT, INC	000	7/07/2022	248.00	.00
81187	151	CASKIE GRAPHICS INC	000	7/07/2022	520.82	.00
81188	119	DATA CARE, INC.	000	7/07/2022	739.98	.00
81189	642	FARMVILLE NEWS MEDIA	000	7/07/2022	80.00	.00
81190	225	FARMVILLE WHOLESALE	000	7/07/2022	177.60	.00
81191	158	JACK & SON	000	7/07/2022	6,000.00	.00
81192	355	KENBRIDGE BODY SHOP	000	7/07/2022	234.54	.00
81193	78	KENBRIDGE OFFICE SUPPLY	000	7/07/2022	149.00	.00
81194	286	KEY OFFICE SUPPLY INC	000	7/07/2022	1,138.08	.00
81195	86	MECKLENBURG COUNTY	000	7/07/2022	9,875.95	.00
81196	266	PARSONS CAROLYN A	000	7/07/2022	121.00	.00
81197	138	PITNEY BOWES	000	7/07/2022	113.49	.00
81198	1057	SPONAUGLE JASON	000	7/07/2022	61.23	.00
81199	107	STANDBY SYSTEMS INC	000	7/07/2022	1,303.04	.00
81200	1077	TREASURER OF VA TECH	000	7/07/2022	100.00	.00
81201	933	WRIGHT AUTO SUPPLY, INC.	000	7/07/2022	13.69	.00
		CLASS TOTAL			20,952.22	.00
		ACH TOTAL			.00	
		CHECK TOTAL			20,952.22	
		EPY TOTAL			.00	
		FINAL TOTAL			20,952.22	.00

I HEREBY APPROVE THIS REGISTER FOR PAYMENT WITH EXCEPTIONS LISTED BELOW OR PREVIOUSLY DOCUMENTED.

THE TOTAL 20,952.22- EQUALS THE WEEKLY LOG SHEET TOTALS AS ADJUSTED.

7-8-22
DATE

W. R. M. G. E. E.
COUNTY ADMINISTRATOR

7-8-22

Charles R. Clayton

FY 23

AP100B 7/08/2022 LUNENBURG COUNTY
TIME-16:01:07

A/P CHECK REGISTER
Check Date - 7/08/2022

CHECK#	VEND#	VENDOR	CLASS	DATE	AMOUNT	DISCOUNT
81202	59	AT&T MOBILITY	000	7/08/2022	461.35	.00
81203	10	CENTURYLINK	000	7/08/2022	1,425.81	.00
81204	212	CIVICPLUS LLC	000	7/08/2022	1,350.00	.00
81205	1014	CTSI	000	7/08/2022	1,625.00	.00
81206	330	ELECTION SYSTEMS &	000	7/08/2022	5,775.00	.00
81207	66	FUEL FREEDOM CARD	000	7/08/2022	5,309.45	.00
81208	996	KINEX TELECOM, INC.	000	7/08/2022	142,807.73	.00
81209	431	LEADING EDGE INSURANCE	000	7/08/2022	2,795.00	.00
81210	1015	MOORE CHARLES OR	000	7/08/2022	270.00	.00
81211	762	ONSOLVE, LLC	000	7/08/2022	5,318.75	.00
81212	95	PIEDMONT REGIONAL JAIL	000	7/08/2022	164,663.25	.00
81213	1076	RURAL PLANNING CAUCUS OF	000	7/08/2022	125.00	.00
81214	144	TREASURER OF VIRGINIA	000	7/08/2022	138.37	.00
81215	999999	UNITED STATES TREASURY	000	7/08/2022	284.62	.00
81216	112	VACORP GROUP	000	7/08/2022	105,672.00	.00
81217	421	VIRGINIA ASSOCIATION OF	000	7/08/2022	2,488.00	.00
81218	378	VIRGINIA SHERIFFS' ASSOC	000	7/08/2022	1,152.00	.00
81219	933	WRIGHT AUTO SUPPLY, INC.	000	7/08/2022	19.29	.00
		CLASS TOTAL			440,680.62	.00
		ACH TOTAL			.00	
		CHECK TOTAL			440,680.62	
		EPY TOTAL			.00	
		FINAL TOTAL			440,680.62	.00

I HEREBY APPROVE THIS REGISTER FOR PAYMENT WITH EXCEPTIONS LISTED BELOW OR PREVIOUSLY DOCUMENTED.
THE TOTAL 440,680.62- EQUALS THE WEEKLY LOG SHEET TOTALS AS ADJUSTED.

7-8-22
DATE

Charles R. Clayton
COUNTY ADMINISTRATOR

7-8-22

Wires

FY 23

AP040		7/08/2022		LUNENBURG COUNTY		ACCOUNTS PAYABLE EDIT COMPANY # - 001 BATCH# - 557 PAGE 1			
VEND. NO.	VENDOR NAME	* = DUP INVOICE NO.	G/L ACCT. NO.	INVOICE DATE	DUE DATE	GROSS AMOUNT	DESC /CLS	PO. NO.	SEQ. NO.
000059	AT&T MOBILITY	5118/JUNE'22 1099-N	4100-031200-5230-Telephone	6/18/2022	7/08/2022	461.35	58012876		370
	INVOICE TOTAL	5118/JUNE'22				461.35	.00	461.35	
000692	BENCHMARK WIRING ACCOUNT	USB 2005/JUL'22 1099-N	4420-095310-9100-Debt Service School	6/30/2022	7/08/2022	341865.00	BOND SERIES	200	60
000692	BENCHMARK WIRING ACCOUNT	USB 2005/JUL'22 1099-N	4420-095310-9100-Debt Service School	6/30/2022	7/08/2022	34051.22	BOND SERIES	200	70
	INVOICE TOTAL	USB 2005/JUL'22				375916.22	.00	375916.22	
000692	BENCHMARK WIRING ACCOUNT	USB2020/JUL'22 1099-N	4420-095310-9100-Debt Service School	6/30/2022	7/08/2022	170000.00	BOND SERIES	202	40
000692	BENCHMARK WIRING ACCOUNT	USB2020/JUL'22 1099-N	4420-095310-9100-Debt Service School	6/30/2022	7/08/2022	35476.25	BOND SERIES	202	50
	INVOICE TOTAL	USB2020/JUL'22				205476.25	.00	205476.25	
000010	CENTURYLINK	3294/JUNE 2022 1099-N	4100-031200-5230-Telephone	6/22/2022	7/08/2022	58.07	309573294/SHERI		400
000010	CENTURYLINK	3294/JUNE 2022 1099-N	4215-031400-5230-Telephone	6/22/2022	7/08/2022	1277.06	309573294/SHERI		410
	INVOICE TOTAL	3294/JUNE 2022				1335.13	.00	1335.13	
000010	CENTURYLINK	6005/JUNE 2022 1099-N	4100-035100-5230-Telephone	6/22/2022	7/08/2022	90.68	309916005/ACO S		380
	INVOICE TOTAL	6005/JUNE 2022				90.68	.00	90.68	
000212	CIVICPLUS LLC	231542 1099-N	4100-012510-4100-Data Processing Expenses	6/30/2022	7/08/2022	350.00	MUNICODE ADMIN		360
	INVOICE TOTAL	231542				350.00	.00	350.00	
001014	CTSI	PSI-12774 1099-N	4100-043200-3310-Repairs & Maintenance	6/30/2022	7/08/2022	1625.00	ANNUAL PM 22/23		30
	INVOICE TOTAL	PSI-12774				1625.00	.00	1625.00	
000330	ELECTION SYSTEMS &	CD2031948 1099-N	4100-013100-3320-Programming Contract	6/10/2022	7/08/2022	5775.00	FIRMWARE LICENS		10
	INVOICE TOTAL	CD2031948				5775.00	.00	5775.00	
000066	FUEL FREEDOM CARD	CL93835/ADMIN 1099-N	4221-040740-3310-Repairs & Maintenance	6/30/2022	7/08/2022	40.87	BI/SW/LL/ACO/AI		90
000066	FUEL FREEDOM CARD	CL93835/ADMIN 1099-N	4100-034000-3311-Vehicle Fuel Expense	6/30/2022	7/08/2022	204.01	BI/SW/LL/ACO/AI		100
000066	FUEL FREEDOM CARD	CL93835/ADMIN 1099-N	4135-040423-6008-Fuel	6/30/2022	7/08/2022	226.52	BI/SW/LL/ACO/AI		110
000066	FUEL FREEDOM CARD	CL93835/ADMIN 1099-N	4135-040423-6008-Fuel	6/30/2022	7/08/2022	266.99	BI/SW/LL/ACO/AI		120
000066	FUEL FREEDOM CARD	CL93835/ADMIN 1099-N	4100-035100-3311-Vehicle Fuel Expense	6/30/2022	7/08/2022	675.22	BI/SW/LL/ACO/AI		130
	INVOICE TOTAL	CL93835/ADMIN				1413.61	.00	1413.61	
000066	FUEL FREEDOM CARD	CL93835/SHERIFF 1099-N	4100-031200-3311-Vehicle Fuel Expense	6/30/2022	7/08/2022	3895.84	SHERIFF & DEPUT		160
	INVOICE TOTAL	CL93835/SHERIFF				3895.84	.00	3895.84	

7-8-22

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7-8-22

Charles R. Taylor

F Y 22

AP100B 7/15/2022 LUNENBURG COUNTY
TIME-15:33:56

ActPd - 2022/06

PAGE 1

A/P CHECK REGISTER
Check Date - 7/14/2022

CHECK#	VEND#	VENDOR	CLASS	DATE	AMOUNT	DISCOUNT
81220	746	CANON SOLUTIONS AMERICA	000	7/14/2022	87.84	.00
81221	58	COWAN GATES PC	000	7/14/2022	13,530.96	.00
81222	58	COWAN GATES PC	000	7/14/2022	1,451.97	.00
81223	642	FARMVILLE NEWSMEDIA	000	7/14/2022	586.00	.00
81224	840	GARRETT'S GROUND MAINTENA	000	7/14/2022	1,615.00	.00
81225	78	KENNERIDGE OFFICE SUPPLY	000	7/14/2022	1,407.03	.00
81226	75	KENNERIDGE TIRE	000	7/14/2022	1,056.77	.00
81227	83	LUNENBURG ANIMAL HOSPITAL	000	7/14/2022	15.00	.00
81228	652	SOUTHSIDE MESSENGER, THE	000	7/14/2022	184.51	.00
81229	337	STEPS, INC.	000	7/14/2022	25.00	.00
81230	443	THARPE JAMES C	000	7/14/2022	25.00	.00
		CLASS TOTAL			18,985.08	.00
		ACH TOTAL			.00	
		CHECK TOTAL			18,985.08	
		EPY TOTAL			.00	
		FINAL TOTAL			18,985.08	.00

I HEREBY APPROVE THIS REGISTER FOR PAYMENT WITH EXCEPTIONS LISTED BELOW OR PREVIOUSLY DOCUMENTED.
THE TOTAL 18,985.08- EQUALS THE WEEKLY LOG SHEET TOTALS AS ADJUSTED.

7-15-2022
DATE

Drayton
COUNTY ADMINISTRATOR

Charles R. Slayton

F Y 23

CHECK#	VEND#	VENDOR	CLASS	DATE	AMOUNT	DISCOUNT
81231	283	ADAMS PATRICIA M	000	7/15/2022	170.10	.00
81232	1033	ALEXANDER RHONDA	000	7/15/2022	750.96	.00
81233	880	AMAZON CAPITAL SERVICES	000	7/15/2022	429.03	.00
81234	59	AT&T MOBILITY	000	7/15/2022	76.48	.00
81235	139	BENCHMARK COMMUNITY BANK	000	7/15/2022	1,055.23	.00
81236	551	CAS SEVERN, INC.	000	7/15/2022	3,394.00	.00
81237	328	CENTRAL VIRGINIA CRIMINAL	000	7/15/2022	12,320.00	.00
81238	52	CLEMENT ROBERT E	000	7/15/2022	755.83	.00
81239	702	COMCAST COMMUNICATIONS	000	7/15/2022	271.23	.00
81240	882	CTA CONSULTANTS, LLC	000	7/15/2022	15,000.00	.00
81241	119	DATA CARE, INC.	000	7/15/2022	2,129.29	.00
81242	44	DIAMOND SPRINGS WATER INC	000	7/15/2022	190.53	.00
81243	46	DOMINION ENERGY VIRGINIA	000	7/15/2022	1,199.05	.00
81244	67	GCR COMPANY	000	7/15/2022	1,225.00	.00
81245	807	HMM PORTA TOILET LLC	000	7/15/2022	13,500.00	.00
81246	1078	JASON MURRAY CONSTRUCTION	000	7/15/2022	69.95	.00
81247	77	KENBRIDGE SUPPLY COMPANY	000	7/15/2022	500.00	.00
81248	1042	NEWTON RODNEY C.	000	7/15/2022	100.00	.00
81249	360	PEGRAM, PHILLIP	000	7/15/2022	2,204.75	.00
81250	637	RCS COMMUNICATIONS	000	7/15/2022	976.88	.00
81251	769	SANGOMA TECHNOLOGIES	000	7/15/2022	158.66	.00
81252	934	SERVICE PLUS PROPANE	000	7/15/2022	435.19	.00
81253	135	SOUTHSIDE ELECTRIC COOP, I	000	7/15/2022	547.30	.00
81254	887	SPIERS JORDAN	000	7/15/2022	21,474.00	.00
81255	337	STEPS, INC.	000	7/15/2022	2,200.00	.00
81256	1046	THE POINTE REALTY GROUP	000	7/15/2022	6,000.00	.00
81257	530	TIMMONS GROUP	000	7/15/2022	430.00	.00
81258	322	TOWN OF KENBRIDGE	000	7/15/2022	62.00	.00
81259	216	TOWN OF VICTORIA	000	7/15/2022	400.00	.00
81260	411	TREASURER'S ASSOCIATION	000	7/15/2022	80.00	.00
81261	595	VALECO	000	7/15/2022	27.03	.00
81262	113	VERIZON	000	7/15/2022	100.00	.00
81263	361	WARD ANDREW S.	000	7/15/2022	300.00	.00
81264	900	WAY LARRY	000	7/15/2022	86,982.49	.00
		CLASS TOTAL				
		ACH TOTAL			.00	
		CHECK TOTAL			86,982.49	
		EPY TOTAL			.00	
		FINAL TOTAL			86,982.49	.00

I HEREBY APPROVE THIS REGISTER FOR PAYMENT WITH EXCEPTIONS LISTED BELOW OR PREVIOUSLY DOCUMENTED.
THE TOTAL 86,982.49- EQUALS THE WEEKLY LOG SHEET TOTALS AS ADJUSTED.

7-15-2022
DATE

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COUNTY ADMINISTRATOR
Charles R. Clayton

F422

CHECK#	VEND#	VENDOR	CLASS	DATE	AMOUNT	DISCOUNT
81265	859	ALLIED INSTRUCTIONAL SERV	000	7/20/2022	613.50	.00
81266	124	CROSSROADS COMMUNITY	000	7/20/2022	500.00	.00
81267	63	FAMILY PRESERVATION	000	7/20/2022	478.50	.00
81268	851	FULCRUM COUNSELORS, LLC	000	7/20/2022	837.50	.00
81269	465	INTERCEPT YOUTH SERV, INC	000	7/20/2022	6,167.70	.00
81270	1001	RIVERMONT SCHOOLS	000	7/20/2022	37,700.00	.00
81271	1001	RIVERMONT SCHOOLS	000	7/20/2022	744.00	.00
81272	710	THREE RIVERS TREATMENT	000	7/20/2022	3,850.00	.00
81273	362	UNITED METHODIST FAM.SER	000	7/20/2022	13,897.35	.00
81274	257	VIRGINIA EMPLOYMENT	000	7/20/2022	531.96	.00
		CLASS TOTAL			65,320.51	.00
		ACH TOTAL			.00	
		CHECK TOTAL			65,320.51	
		EPY TOTAL			.00	
		FINAL TOTAL			65,320.51	.00

I HEREBY APPROVE THIS REGISTER FOR PAYMENT WITH EXCEPTIONS LISTED BELOW OR PREVIOUSLY DOCUMENTED.

THE TOTAL 65,320.51- EQUALS THE WEEKLY LOG SHEET TOTALS AS ADJUSTED.

Diagrams
COUNTY ADMINISTRATOR

Charles R. Slayton

7-20-22
DATE

F4 23

AP100B 7/20/2022 LUNENBURG COUNTY
TIME-12:03:17

A/P CHECK REGISTER
Check Date - 7/20/2022

ActPd - 2022/07 PAGE 1

CHECK#	VEND#	VENDOR	CLASS	DATE	AMOUNT	DISCOUNT
81275	186	LUNENBURG COUNTY	YOUTH BA 000	7/20/2022	1,000.00	.00
			CLASS TOTAL		1,000.00	.00
			ACH TOTAL		.00	
			CHECK TOTAL		1,000.00	
			EPY TOTAL		.00	
			FINAL TOTAL		1,000.00	.00

I HEREBY APPROVE THIS REGISTER FOR PAYMENT WITH EXCEPTIONS LISTED BELOW OR PREVIOUSLY DOCUMENTED.
THE TOTAL 1,000.00- EQUALS THE WEEKLY LOG SHEET TOTALS AS ADJUSTED.

7-20-22
DATE

Drayton
COUNTY ADMINISTRATOR

Charles R. Slayton

FY22

A/P CHECK REGISTER
Check Date - 7/28/2022

CHECK#	VEND#	VENDOR	CLASS	DATE	AMOUNT	DISCOUNT
81276	151	CASKIE GRAPHICS INC	000	7/28/2022	761.97	.00
81277	64	FIRST CITIZENS BANK	000	7/28/2022	655.20	.00
		CLASS TOTAL			1,417.17	.00
		ACH TOTAL			.00	
		CHECK TOTAL			1,417.17	
		EPY TOTAL			.00	
		FINAL TOTAL			1,417.17	.00

I HEREBY APPROVE THIS REGISTER FOR PAYMENT WITH EXCEPTIONS LISTED BELOW OR PREVIOUSLY DOCUMENTED.
THE TOTAL 1,417.17- EQUALS THE WEEKLY LOG SHEET TOTALS AS ADJUSTED.

7-28-22
DATE

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COUNTY ADMINISTRATOR

Charles R. Clayton

FY 23

CHECK#	VEND#	VENDOR	CLASS	DATE	AMOUNT	DISCOUNT
81278	179	AFLAC	000	7/28/2022	1,237.62	.00
81279	711	ALLSTATE BENEFITS	000	7/28/2022	441.33	.00
81280	147	AMERICAN BOILER	000	7/28/2022	200.00	.00
81281	177	ANTHEM BCBS	000	7/28/2022	27,862.00	.00
81282	122	BAI MUNICIPAL SOFTWARE	000	7/28/2022	18,787.00	.00
81283	999999	BCB - Benchmark	000	7/28/2022	35,000.00	.00
81284	999999	BENCHMARK COMMUNITY BANK	000	7/28/2022	14,529.41	.00
81285	864	BERKLEY GROUP LLC THE	000	7/28/2022	1,285.00	.00
81286	1080	CENTER FOR RURAL VIRGINIA	000	7/28/2022	285.00	.00
81287	347	CHASE CITY FIRE DEPT	000	7/28/2022	600.00	.00
81288	351	CHASE CITY RESCUE	000	7/28/2022	600.00	.00
81289	14	COMMONWEALTH REGIONAL	000	7/28/2022	19,000.00	.00
81290	763	COMMUNITY ACTION AGENCY	000	7/28/2022	21,500.00	.00
81291	124	CROSSROADS COMMUNITY	000	7/28/2022	13,250.00	.00
81292	1081	DC GROUP, INC.	000	7/28/2022	2,200.00	.00
81293	481	DE LAGE LANDEN	000	7/28/2022	123.38	.00
81294	191	DEARBORN NATIONAL LIFE	000	7/28/2022	171.36	.00
81295	44	DIAMOND SPRINGS WATER INC	000	7/28/2022	36.40	.00
81296	46	DOMINION ENERGY VIRGINIA	000	7/28/2022	4,776.52	.00
81297	268	FIRE X CORPORATION	000	7/28/2022	713.00	.00
81298	24	GALLS, LLC	000	7/28/2022	591.00	.00
81299	865	GRANITE TELECOMMUNICATION	000	7/28/2022	798.36	.00
81300	1045	HANKINS MIKE	000	7/28/2022	77.50	.00
81301	751	HEALTH EQUITY	000	7/28/2022	53.10	.00
81302	1079	HITE SAMANTHA	000	7/28/2022	158.36	.00
81303	161	KENBRIDGE FIRE DEPARTMENT	000	7/28/2022	6,500.00	.00
81304	286	KEY OFFICE SUPPLY INC	000	7/28/2022	239.95	.00
81305	651	LEGALSHIELD	000	7/28/2022	18.95	.00
81306	343	LONGWOOD UNIVERSITY SBDC	000	7/28/2022	2,000.00	.00
81307	82	LUNENBURG COUNTY Health	000	7/28/2022	23,873.00	.00
81308	630	LUNENBURG COUNTY PUBLIC	000	7/28/2022	37,570.00	.00
81309	353	LUNENBURG LITERACY	000	7/28/2022	2,000.00	.00
81310	86	MECKLENBURG COUNTY	000	7/28/2022	16,500.00	.00
81311	1066	MECKLENBURG COUNTY TREASU	000	7/28/2022	91.66	.00
81312	649	MECKLENBURG ELECTRIC	000	7/28/2022	140.39	.00
81313	162	MEHERRIN VOLUNTEER	000	7/28/2022	14,800.00	.00
81314	827	MINNESOTA LIFE INSURANCE	000	7/28/2022	46.80	.00
81315	247	PEOPLES COMMUNITY CENTER	000	7/28/2022	500.00	.00
81316	1032	PIEDMONT AREA VETERANS	000	7/28/2022	2,500.00	.00
81317	96	PIEDMONT REGIONAL JUV.	000	7/28/2022	11,000.00	.00
81318	437	PIEDMONT SENIOR RESOURCES	000	7/28/2022	10,000.00	.00
81319	256	PITNEY BOWES INC	000	7/28/2022	169.98	.00
81320	928	REYCHEM	000	7/28/2022	309.50	.00
81321	1082	S. WALKER CONSTRUCTION	000	7/28/2022	900.00	.00
81322	348	SOUTH HILL FIRE DEPT	000	7/28/2022	600.00	.00
81323	350	SOUTH HILL RESCUE SQUAD	000	7/28/2022	600.00	.00
81324	511	SOUTHERN OFFICE MACHINES	000	7/28/2022	30.00	.00
81325	341	SOUTHSIDE SOIL & WATER	000	7/28/2022	8,500.00	.00
81326	344	SOUTHSIDE SPCA	000	7/28/2022	1,000.00	.00
81327	342	SVCC	000	7/28/2022	5,285.00	.00
81328	322	TOWN OF KENBRIDGE	000	7/28/2022	500.00	.00
81329	182	TREASURER OF VIRGINIA	000	7/28/2022	282.00	.00

Fire-Capital Improvement
Pymt - CH Refinanced - Interest

Dues
Annual Appropriation
Appropriation

Repair

Reimbursement - Mtg.

Appropriation

Only Appropriation
Only Appropriation
Appropriation

Appropriation

Appropriation

Appropriation

ANNUAL
STEPS
Only

INSP.

Mileage

Only

Debt
Library
Only

Only

ANNUAL

ANNUAL

CHECK#	VEND#	VENDOR	CLASS	DATE	AMOUNT	DISCOUNT
81330	755	TREASURER OF VIRGINIA	000	7/28/2022	296.00	.00
81331	507	VACORP	000	7/28/2022	277.74	.00
81332	183	VALIC	000	7/28/2022	2,800.00	.00
81333	114	VICTORIA AUTOMOTIVE	000	7/28/2022	275.00	.00
81334	436	VICTORIA COMMUNITY CTR.	000	7/28/2022	500.00	.00
81335	164	VICTORIA FIRE & RESCUE	000	7/28/2022	26,325.00	.00
81336	433	VIRGINIA DEPT. OF HEALTH	000	7/28/2022	90.00	.00
81337	173	WILCO JANITORIAL SUPPLIES	000	7/28/2022	774.72	.00
81338	315	WILLIS RANDALL	000	7/28/2022	3,700.00	.00
81339	878	WITMER PUBLIC SAFETY GROU	000	7/28/2022	8.91	.00
		CLASS TOTAL			345,280.94	.00

ACH TOTAL

.00

CHECK TOTAL

345,280.94

EPY TOTAL

.00

FINAL TOTAL

345,280.94 .00

I HEREBY APPROVE THIS REGISTER FOR PAYMENT WITH EXCEPTIONS LISTED BELOW OR PREVIOUSLY DOCUMENTED.
THE TOTAL 345,280.94- EQUALS THE WEEKLY LOG SHEET TOTALS AS ADJUSTED.

7-28-22
DATE

Charles R. Clayton
COUNTY ADMINISTRATOR

Charles R. Clayton

GL070
** Treasurer Accountability **

ACCOUNT NUMBER	ACCOUNT DESCRIPTION	PREVIOUS BALANCE	DEBIT	CREDIT	ENDING BALANCE
** Treasurer Accountability **					
** Assets **					
100-0001	Cash in Office	2,000.00			2,000.00
100-0010	Petty Cash	400.00			400.00
100-0100	Benchmark Checking - US Bank	11,636,695.01	4,177,597.66	3,249,663.14	12,564,629.53
100-0102	Caprin Investment - US Bank	1,223,892.41	1,567.35		1,225,459.76
100-0135	Benchmark-Landfill Mitigation	409,592.04	52.18		409,644.22
100-0355	SNAP Account - QSCB Trane				
100-0420	SNAP Account - VPSA Series 2020B				
100-1252	Benchmark - School Food	356,656.46	62,887.46		419,543.92
100-1253	Benchmark - School Textbook				
100-1355	SNAP Account - CHS Addition	463,138.45	59.00		463,197.45
100-1705	Benchmark - IDA	14,092,374.37	4,242,163.65	3,249,663.14	15,084,874.88
	** Assets **				
TOTAL ASSETS					
		14,092,374.37	4,242,163.65	3,249,663.14	15,084,874.88
** Cash Balances **					
300-0100	General Fund Cash Balance	10,101,734.87	1,056,351.35	2,356,914.63	11,402,298.15
300-0132	Reassessment Fund Cash Balance	74,033.76			74,033.76
300-0135	Solid Waste Mgmt Cash Balance	663,211.62	24,771.55	16,706.43	655,146.50
300-0136	S/W Construction Cash Balance				
300-0137	Landfill Sites Cash Balance	430,941.27	2,362.55		428,578.72
300-0213	Law Library Cash Balance	24,457.84		53.50	24,511.34
300-0214	Asset Forfeiture Cash Balance	10,822.45		1.36	10,823.81
300-0215	E911 Cash Balance	215,969.83	11,437.78	17,554.48	222,086.53
300-0220	Cell Tower Cash Balance	30,914.30			30,914.30
300-0221	Airport Cash Balance	863.47	738.80	4,359.61	4,484.28
300-0225	Economic Development Cash Balance	1,000.00	200.00	4,953.46	3,753.46
300-0226	Economic Dev Grants Cash Balance	53,208.48			53,208.48
300-0250	School Cash Balance	356,656.46			356,656.46
300-0252	School Food Cash Balance	294,757.21			294,757.21
300-0253	School Textbook Cash Balance				
300-0260	VFA Cash Balance				
300-0262	CSA Cash Balance				
300-0280	CARES Act Cash Balance				
300-0316	Fire/Rescue Cash Balance	1,001,038.90	164,228.60	2,081,944.84	419,543.92
300-0317	Project Lifesaver Cash Balance	352,947.18	122,077.99	62,887.46	304,416.96
300-0319	Voting Machine Cash Balance	7,902.67	109,701.69	9,659.75	891,466.34
300-0320	Capital Outlay Cash Balance	4,818.59	129,956.00	164,228.60	222,991.18
300-0355	School Construction Cash Balance	4,550.00		122,077.99	7,902.67
300-0420	Debt Service Cash Balance		17,000.00		4,818.59
300-0701	Special Welfare Cash Balance				
300-0705	IDA Cash Balance	1,407.02			
300-0715	Commonwealth Current Credit Account	463,138.45	15,102.53	15,102.53	15,084,874.88
	** Cash Balances **				
		14,092,374.37	3,896,694.93	4,889,195.44	15,084,874.88
TOTAL PRIOR YR FUND BALANCE					
		14,092,374.37	3,896,694.93	4,889,195.44	15,084,874.88
TOTAL REVENUE					
TOTAL EXPENDITURE					
TOTAL CURRENT FUND BALANCE					

TOTAL LIABILITIES AND FUND BALANCE 14,092,374.37- 3,896,694.93 4,889,195.44- 15,084,874.88-

8/05/22
FUND # -999

ACCOUNT
NUMBER

ACCOUNT
DESCRIPTION

PREVIOUS
BALANCE

DEBIT

CREDIT

ENDING
BALANCE

Commonwealth Current Debit Account
Commonwealth Current Debit Account

** RE Receivables **

601-1998
601-1999
601-2000
601-2001
601-2002
601-2003
601-2004
601-2005
601-2006
601-2007
601-2008
601-2009
601-2010
601-2011
601-2012
601-2013
601-2014
601-2015
601-2016
601-2017
601-2018
601-2019
601-2020
601-2021
601-2022
601-9999

1,407.32
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1,328.25
1,406.33
1,573.82
1,544.68
2,029.83
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2,241.69
2,521.08
2,166.55
2,248.46
2,967.95
3,049.50
3,469.58
4,642.69
10,795.06
26,187.27
70,485.41
3,517,158.19
3,663,112.55-

53.96-
53.96-
53.96-
53.96-
186.20-
242.01-
1,381.38-
7,091.05-
1,058,736.88-
1,067,907.32-
1,067,907.32

1,407.32
1,407.32
1,328.25
1,406.33
1,573.82
1,544.68
2,029.83
2,233.11
2,241.69
2,521.08
2,166.55
2,248.46
2,967.95
3,049.50
3,469.58
4,642.69
10,795.06
26,187.27
70,485.41
3,517,158.19
3,663,112.55-

** PP Receivables **

602-2012
602-2013
602-2014
602-2015
602-2016
602-2017
602-2018
602-2019
602-2020
602-2021
602-2022
602-9999

5,465.88
6,060.44
5,711.03
6,602.71
5,510.01
55,651.40
58,325.98
81,747.63
68,694.35
185,355.64
3,702,090.67
4,181,215.74-

155.57-
634.60-
3,015.79-
4,076.08-
22,647.01-
834,589.64-
865,118.69-
865,118.69

5,465.88
6,060.44
5,711.03
6,602.71
5,510.01
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68,694.35
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3,702,090.67
4,181,215.74-

8/05/2022

GL060AA

LUNENBURG COUNTY

REVENUE SUMMARY

7/01/2021 - 5/31/2022

TIME 13:24

PAGE 1

ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	BALANCE UNCOLLECTED
FUND #100 ** General Fund Revenue **						
11011	** RE Taxes **	3,452,000.00	3,452,000.00	1,066,561.25	2,903,557.42	548,442.58
11020	** Public Service **	260,000.00	260,000.00	88,151.02	207,565.43	52,434.57
11030	** Personal Property **	2,470,000.00	2,470,000.00	739,404.31	2,218,080.19	251,919.81
11040	** Machinery & Tools **	260,000.00	260,000.00	66,003.86	235,411.52	24,588.48
11050	** Merchant's Capital (MR) **	80,000.00	80,000.00	33,931.29	84,348.63	4,348.63
11060	** Penalties & Interest **	100,000.00	100,000.00	7,305.57	90,988.83	9,011.17
12010	** Local Sales & Use Taxes **	400,000.00	400,000.00	56,299.55	461,888.79	61,888.79
12020	** Consumer Utility Taxes **	20,000.00	20,000.00	1,870.64	20,691.33	691.33
12070	** Taxes on Recordation & Wills **	64,000.00	64,000.00	7,363.68	75,541.11	11,541.11
13010	** Animal Licenses **	5,000.00	5,000.00	570.00	6,430.00	1,430.00
13020	** Animal Fines & Kennel Fees **	2,500.00	2,500.00	30.00	4,082.00	1,582.00
13030	** Permits & Other Licenses **	30,400.00	30,400.00	508.88	30,515.38	115.38
13033	** Local Landfill Revenue **	505,000.00	505,000.00	.00	402,552.59	102,447.41
14010	** Fines & Forfeitures **	39,000.00	39,000.00	2,496.02	23,651.08	15,348.92
14040	** Processing Fees **	1,000.00	1,000.00	48.05	543.80	456.20
15010	** Revenue From Use of Money **	40,000.00	40,000.00	2,544.78	17,717.40	22,282.60
15020	** Revenue From Use of Property **	31,500.00	31,500.00	.00	25,549.33	5,950.67
16010	** Court Costs **	3,550.00	3,550.00	147.05	2,911.07	638.93
16020	** Charges Commonwealth Attorney **	1,000.00	1,000.00	131.44	889.43	110.57
18030	** Refunds **	.00	.00	1,853.66	4,818.76	4,818.76
18990	** Miscellaneous Revenue **	31,330.00	37,331.00	3,428.28	84,663.54	47,333.54
22010	** Non-Categorical Aid **	1,087,740.00	1,087,743.00	52,781.80	1,098,842.21	11,102.21
23010	** Commonwealth's Attorney **	293,991.00	293,991.00	21,718.10	196,995.60	96,995.40
23020	** Sheriff **	811,523.00	811,523.00	95,290.60	681,606.31	129,916.69
23030	** Commissioner of Revenue **	98,902.00	98,902.00	8,249.99	84,412.62	14,489.38
23040	** Treasurer **	109,053.00	109,053.00	8,131.69	85,909.11	23,143.89
23060	** Registrar **	56,600.00	56,603.00	.00	290.00	56,310.00
23070	** Clerk of Circuit Court **	232,329.00	292,947.00	35,942.76	248,990.91	43,956.09
24010	** Public Safety **	68,000.00	68,003.00	18,046.36	97,746.95	29,746.95
24020	** Fire and Rescue Services **	48,000.00	48,003.00	25,237.68	65,437.68	17,437.68
33010	** Public Safety **	132,500.00	132,503.00	.00	4,601.60	137,101.60
41050	** Transfers In **	240,900.00	240,903.00	.00	.00	240,900.00
49999	** Use of Fund Balance **	761,884.00	761,884.00	.00	.00	761,884.00
--FUND TOTAL--		11,737,702.00	11,804,323.00	2,344,048.31	9,458,027.42	2,346,292.58
FUND #132 ** Reassessment Revenue **						
13030	Reassessment Revenue	25,000.00	25,000.00	.00	.00	25,000.00
--FUND TOTAL--		25,000.00	25,000.00	.00	.00	25,000.00
FUND #135 ** S/W Mgmt Revenue **						
12020	** Solid Waste Mgmt **	170,000.00	170,000.00	16,654.25	154,746.77	15,253.23
24030	** Public Works **	7,000.00	7,000.00	.00	10,706.00	3,706.00
41050	** Transfers In **	103,000.00	103,000.00	.00	.00	103,000.00
--FUND TOTAL--		280,000.00	280,000.00	16,654.25	165,452.77	114,547.23
--FUND TOTAL--						40.90

FUND #132 ** Reassessment Revenue **

13030 Reassessment Revenue

--FUND TOTAL--

FUND #135 ** S/W Mgmt Revenue **

12020 ** Solid Waste Mgmt **

24030 ** Public Works **

41050 ** Transfers In **

--FUND TOTAL--

8/05/2022

LUNENBURG COUNTY
REVENUE SUMMARY

PAGE 2

TIME 13:24

7/01/2021 - 5/3/2022

ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	BALANCE UNCOLLECTED
FUND # -137 ** Landfill Sites Revenue **						
41020	** Sites Sale Revenue **	.00	.00	.00	28.24	28.24- 100.00-
41050	** Transfers In **	432,000.00	432,000.00	.00	.00	432,000.00 100.00
	--FUND TOTAL--	432,000.00	432,000.00	.00	28.24	431,971.76 99.99
FUND # -213 ** Law Library Revenue **						
16010	** Court Costs **	1,000.00	1,000.00	53.50	551.40	448.60 44.86
	--FUND TOTAL--	1,000.00	1,000.00	53.50	551.40	448.60 44.86
FUND # -214 ** Asset Forfeiture Revenue **						
15010	** Interest **	.00	.00	1.36	14.08	14.08- 100.00-
24010	** Asset Forfeiture - State **	.00	.00	.00	3,225.24	3,225.24- 100.00-
	--FUND TOTAL--	.00	.00	1.36	3,239.32	3,239.32- 100.00-
FUND # -215 ** E911 Fund Revenue **						
22013	** Communications Tax **	290,000.00	290,003.00	17,554.48	152,975.56	137,024.44 47.24
41050	** Transfers In **	102,500.00	102,503.00	.00	.00	102,500.00 100.00
	--FUND TOTAL--	392,500.00	392,503.00	17,554.48	152,975.56	239,524.44 61.02
FUND # -221 ** Airport Fund Revenue **						
15020	** Revenue from Use of Property **	12,000.00	12,003.00	1,723.36	13,665.61	1,665.61- 13.88-
18990	** Miscellaneous Revenue **	3,000.00	3,003.00	.00	1,500.00	1,500.00 50.00
24090	** Airport Grant **	25,000.00	25,003.00	2,636.25	8,582.37	16,417.63 65.67
41050	** Transfers In **	9,500.00	9,503.00	.00	9,500.00	.00
	--FUND TOTAL--	49,500.00	49,503.00	4,359.61	33,247.98	16,252.02 32.83
FUND # -225 ** Econ Dev Revenue **						
18990	** Local Revenue **	.00	.00	4,953.46	4,953.46	4,953.46- 100.00-
	--FUND TOTAL--	.00	.00	4,953.46	4,953.46	4,953.46- 100.00-
FUND # -226 ** Economic Dev Grants Fund Rev **						
24090	** Tobacco Grants **	362,700.00	362,700.00	.00	157,661.67	205,038.33 56.53
41050	** Transfers In **	40,300.00	40,300.00	.00	333,494.01	293,194.01- 727.52-
	--FUND TOTAL--	403,000.00	403,000.00	.00	491,155.68	8E,155.68- 21.87-

8/05/2022

GL060RA

LUNENBURG COUNTY
REVENUE SUMMARY
7/01/2021 - 5/31/2022

PAGE 3
TIME 13:24

ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	BALANCE	UNCOLLECTED
FUND #-250 ** School Fund Revenue **							
16180	** Charges for Education **	220,937.00	220,937.00	6,928.26	77,285.29	143,651.71	65.01
24100	** Education-State **	14,383,362.00	14,383,362.00	1,339,256.45	12,842,006.34	1,541,355.66	10.71
33080	** Education-Federal **	2,037,272.00	2,037,272.00	119,438.20	1,636,890.57	400,381.43	19.65
41050	** Transfers In **	4,252,367.00	4,252,367.00	469,940.56	1,442,270.72	2,810,096.28	66.08
	--FUND TOTAL--	20,893,938.00	20,893,938.00	1,935,563.47	15,998,452.92	4,895,485.08	23.43
FUND #-252 ** School Food Fund Revenue **							
15010	** Revenue from Use of Money **	.00	.00	50.15	266.67	266.67	100.00-
16180	** Charges for Education **	.00	.00	219.10	50,290.68	50,290.68	100.00-
24100	School Food State	.00	.00	3,006.42	19,989.60	19,989.60	100.00-
33080	School Food Federal	.00	.00	145,554.09	1,111,191.38	1,111,191.38	100.00-
	--FUND TOTAL--	.00	.00	148,829.76	1,181,738.33	1,181,738.33	100.00-
FUND #-253 ** School Textbook Fund Revenue **							
24020	** Education-State **	.00	.00	9,659.75	110,976.25	110,976.25	100.00-
	--FUND TOTAL--	.00	.00	9,659.75	110,976.25	110,976.25	100.00-
FUND #-260 ** VPA Fund Revenue **							
16110	** Charges for Welfare/Soc Serv **	.00	.00	145.29	145.29	145.29	100.00-
24060	** Welfare & Social Serv-State **	500,000.00	500,000.00	44,571.59	371,290.06	128,709.94	25.74
33010	** Welfare & Social Serv - Fed **	793,000.00	793,000.00	95,564.29	518,597.10	274,402.90	34.60
41050	** Transfers In **	180,000.00	180,000.00	23,947.43	149,446.19	30,553.81	16.97
	--FUND TOTAL--	1,473,000.00	1,473,000.00	164,228.60	1,039,478.64	433,521.36	29.43
FUND #-262 ** CSA Fund Revenue **							
16110	** CSA - Local **	.00	.00	.00	1,188.33	1,188.33	100.00-
24060	** CSA - State **	655,000.00	655,000.00	.00	475,135.15	179,864.85	27.46
41050	** Transfers In **	300,000.00	300,000.00	122,077.99	116,935.72	183,064.28	61.02
	--FUND TOTAL--	955,000.00	955,000.00	122,077.99	593,259.20	361,740.80	37.87
FUND #-280 ** CARES Act Fund Revenue **							
15010	Interest on Checking	.00	.00	129.13	1,912.04	1,912.04	100.00-
33030	** CARES Act - Federal **	3,068,930.00	3,068,930.00	.00	1,833,646.90	1,235,283.10	40.25
	--FUND TOTAL--	3,068,930.00	3,068,930.00	129.13	1,835,558.94	1,233,371.06	40.18

8/05/2022

GL060RA

LUNENBURG COUNTY

REVENUE SUMMARY

7/01/2021 - 5/31/2022

PAGE 4

13:24

TIME

ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	BALANCE UNCOLLECTED
FUND #316 ** Revenue Emerg Services Capital**						
18990	** Miscellaneous Revenue 316 **	.00	.00	.00	37,500.00	100.00-
41050	** Transfers In **	185,000.00	185,000.00	.00	185,000.00	.00
	--FUND TOTAL--	185,000.00	185,000.00	.00	222,500.00	20.27-
FUND #317 ** Project Lifesaver Revenue **						
18990	Project Lifesaver	800.00	800.00	.00	1,050.00	31.25-
	--FUND TOTAL--	800.00	800.00	.00	1,050.00	31.25-
FUND #319 ** Voting Machine Fund Revenue **						
23060	Voting Machine Equip State Reimbur	5,000.00	5,000.00	.00	.00	100.00
	--FUND TOTAL--	5,000.00	5,000.00	.00	.00	100.00
FUND #320 ** Capital Outlay Revenue **						
41010	** Bond Proceeds **	.00	.00	.00	617,229.34	100.00-
41050	** Transfers In **	58,700.00	58,700.00	.00	1,438,000.00	99.99
	--FUND TOTAL--	58,700.00	58,700.00	.00	617,229.72	951.49-
FUND #420 ** Revenue Debt Service Fund **						
33080	** Education **	140,000.00	140,000.00	.00	71,499.44	48.92
41050	** Transfers In **	1,438,000.00	1,438,000.00	32,502.67	1,438,000.00	.00
	--FUND TOTAL--	1,578,000.00	1,578,000.00	32,502.67	1,509,499.44	4.34
FUND #701 ** Special Welfare Revenue **						
18030	** Charges for Social Services **	.00	.00	60.00	60.00	100.00-
	--FUND TOTAL--	.00	.00	60.00	60.00	100.00-
FUND #705 ** IDA Revenue **						
15010	** Revenue from Use of Money **	.00	.00	59.00	646.99	100.00-
	--FUND TOTAL--	.00	.00	59.00	646.99	100.00-
FUND #715 ** Commonwealth Fund Revenue **						
18990	** Sheriff Fees **	.00	.00	627.78	5,492.38	100.00-
23020	** Sheriff Fees-State **	.00	.00	.00	12.00	100.00-

8/05/2022

GL060AA

LUNENBURG COUNTY

REVENUE SUMMARY

7/01/2021 - 5/31/2022

PAGE 5

TIME 13:24

ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	BALANCE UNCOLLECTED
24000	** Estimated Taxes **	.00	.00	5,115.00	62,946.00	62,946.00- 100.00-
25000	** State Income Taxes **	.00	.00	9,359.75	48,214.75	48,214.75- 100.00-
	--PUND TOTAL--	.00	.00	15,102.53	116,665.13	116,665.13- 100.00-
	--FINAL TOTAL--	41,539,070.00	41,605,688.00	4,815,837.87	33,536,747.39	8,068,940.61 19.39

8/05/2022

GL060AA

LINENBURG COUNTY
EXPENDITURE SUMMARY
7/01/2021 - 5/31/2022

TIME 13:24

PAGE 6

ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAINING
FUND # -100 ** General Fund Expense **								
11100	** Board of Supervisors **	50,000.00	50,000.00	3,458.70	47,170.34	.00	2,829.66	5.65
12100	** County Administration **	281,930.00	281,930.00	23,995.54	259,318.68	.00	22,611.32	8.02
12210	** Professional Services **	115,000.00	115,000.00	12,843.97	141,807.89	.00	26,807.89	23.31
12310	** Commissioner of Revenue **	227,705.00	227,705.00	19,194.45	207,476.58	.00	20,228.42	8.88
12410	** Treasurer **	251,930.00	251,930.00	26,263.23	212,318.21	.00	39,611.79	15.72
12510	** Data Processing **	69,000.00	69,000.00	3,866.95	67,661.33	.00	1,338.67	1.94
13100	** Electoral Board **	50,870.00	50,870.00	628.26	32,736.58	.00	18,133.42	35.64
13200	** Registrar **	137,840.00	137,840.00	11,348.69	128,419.36	.00	9,420.64	6.83
21100	** Circuit Court **	12,400.00	12,400.00	66.71	742.00	.00	11,658.00	94.01
21200	** General District Court **	4,800.00	4,800.00	187.95	2,505.23	.00	2,294.77	47.80
21300	** Magistrate **	1,325.00	1,325.00	89.91	1,006.46	.00	318.54	24.04
21600	** Juvenile/Domestic Court **	93,050.00	93,050.00	6,762.02	38,736.55	.00	54,313.45	58.37
21700	** Clerk of Circuit Court **	325,630.00	331,630.00	27,516.75	307,229.51	.00	24,400.49	7.35
21710	** Library of VA Grant **	.00	10,509.00	.00	10,509.00	.00	.00	.00
21752	** Clerk Technology Trust Funds **	.00	50,109.00	8,826.35	38,584.91	.00	11,524.09	22.99
21800	** Courthouse Security **	21,600.00	21,600.00	1,595.66	22,047.73	.00	447.73	2.07
21910	** Victim/Witness Coordinator **	71,350.00	71,350.00	5,409.08	60,499.77	.00	10,850.23	15.20
22100	** Commonwealth Attorney **	358,495.00	358,495.00	29,541.36	293,589.71	.00	64,905.29	18.10
31200	** Sheriff & Law Enforcement **	1,325,100.00	1,325,100.00	107,505.08	1,168,520.75	.00	156,579.25	11.81
32400	** Fire & Rescue Appropriations **	295,840.00	295,840.00	17,278.75	210,551.57	.00	85,288.43	28.82
33200	** Piedmont Regional Jail **	675,000.00	675,000.00	33,333.34	586,845.03	.00	88,154.97	13.05
34000	** Building Official **	101,270.00	101,270.00	7,817.03	87,409.65	.00	13,860.35	13.68
35100	** Animal Control **	101,410.00	101,410.00	7,516.95	92,341.24	.00	9,068.76	8.94
43200	** Buildings & Grounds **	236,770.00	236,770.00	22,400.64	223,220.63	.00	13,549.37	5.72
51200	** Health Dept Appropriation **	107,500.00	107,500.00	.00	101,863.00	.00	5,637.00	5.24
51500	** Medical Examiner **	100.00	100.00	20.00	180.00	.00	80.00	.00
52500	** Crossroads CSB Appropriation **	53,000.00	53,000.00	.00	53,000.00	.00	.00	.00
52600	** STEPS Appropriation **	.00	.00	.00	21,474.00	.00	21,474.00	100.00
53600	** Madeline's House **	1,000.00	1,000.00	.00	.00	.00	1,000.00	100.00
81100	** P-anning **	12,800.00	12,800.00	1,651.26	14,427.12	.00	1,627.12	12.71
81200	** Conditional Use Permits **	2,600.00	2,600.00	237.25	2,173.25	.00	426.75	16.41
81500	** Community Development **	286,420.00	286,420.00	679.09	285,350.87	.00	21,069.13	7.35
81600	** Econ/Community Development **	69,800.00	69,800.00	5,813.68	65,525.23	.00	4,274.77	6.12
83000	** Industrial Dev. Authority **	15,000.00	15,000.00	.00	.00	.00	15,000.00	100.00
91001	** Cooperative Extension **	48,000.00	48,000.00	12,115.59	24,252.30	.00	23,747.70	49.47
91489	** Fringe Benefits **	77,000.00	77,000.00	466.10	76,951.10	.00	48.90	.06
94000	** DMV Stops Expense **	25,000.00	25,000.00	2,525.00	29,025.00	.00	4,025.00	16.10
99000	** Capital Improvements **	80,000.00	80,000.00	.00	20,788.29	.00	59,211.71	74.01
	** Transfers To Other Funds **	6,151,167.00	6,151,167.00	648,468.65	3,285,924.53	.00	2,865,242.47	46.58
	--FUND TOTAL--	11,737,702.00	11,804,320.00	1,046,131.47	8,202,183.40	.00	3,602,136.60	30.51

FUND # -132 ** Reassessment Expense **

12320 Board of Equalization Wages

--FUND TOTAL--

8/05/2022

GL060AA

LUNENBURG COUNTY

EXPENDITURE SUMMARY

7/01/2021 - 5/31/2022

PAGE 7

TIME 13:24

ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	REMAINING
FUND #135 ** S/W Mgmt Expense **								
40423 ** Solid Waste Collection **		280,000.00	280,000.00	24,874.65	255,460.34	.00	24,539.66	8.76
--FUND TOTAL--		280,000.00	280,000.00	24,874.65	255,460.34	.00	24,539.66	8.76
FUND #137 ** Landfill Expenses **								
40427 ** Landfill Sites Expense **		332,000.00	332,000.00	2,362.55	28,870.85	.00	303,129.15	91.30
99000 ** Transfers to Other Funds **		100,000.00	100,000.00	.00	.00	.00	100,000.00	100.00
--FUND TOTAL--		432,000.00	432,000.00	2,362.55	28,870.85	.00	403,129.15	93.31
FUND #213 ** Law Library Expense **								
21900 ** Expenses **		1,000.00	1,000.00	.00	.00	.00	1,000.00	100.00
--FUND TOTAL--		1,000.00	1,000.00	.00	.00	.00	1,000.00	100.00
FUND #214 ** Asset Forfeiture Expense **								
91400 ** Asset Forfeiture **		.00	.00	.00	100.00	.00	100.00	100.00
--FUND TOTAL--		.00	.00	.00	100.00	.00	100.00	100.00
FUND #215 ** 911 & E911 Expense **								
31400 ** 911 & E911 Expenditures **		207,500.00	207,500.00	11,437.78	110,406.81	.00	97,093.19	46.79
99000 ** Transfers to Other Funds **		185,000.00	185,000.00	.00	185,000.00	.00	.00	.00
--FUND TOTAL--		392,500.00	392,500.00	11,437.78	295,406.81	.00	97,093.19	24.73
FUND #220 ** Cell Tower Expense **								
81110 Wireless Ecrow Expense		.00	.00	.00	1,544.50	.00	1,544.50	100.00
--FUND TOTAL--		.00	.00	.00	1,544.50	.00	1,544.50	100.00
FUND #221 ** Airport Fund Expense **								
40740 ** Airport **		49,500.00	49,500.00	703.18	33,344.84	.00	16,155.16	32.63
--FUND TOTAL--		49,500.00	49,500.00	703.18	33,344.84	.00	16,155.16	32.63
FUND #225 ** Economic Dev Expenses **								
81000 ** Econ Dev Expense Local **		.00	.00	200.00	2,400.00	.00	2,400.00	100.00
99000 ** Transfers To Other Funds **		.00	.00	.00	145,022.49	.00	145,022.49	100.00
--FUND TOTAL--		.00	.00	200.00	147,422.49	.00	147,422.49	100.00

8/05/2022

GL060AA

LUNENBURG COUNTY
EXPENDITURE SUMMARY
7/01/2021 - 5/31/2022

PAGE 8

13:24

TIME

ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAINING
FUND #-226 ** Econ Dev Grants Expenditures **								
81518	**Lunenburg Ind Site KV Road**	403,000.00	403,000.00	.00	457,125.90	.00	54,125.90-	13.43-
81532	** TRRC Last Mile Broadband **	.00	.00	.00	98,016.99	.00	98,016.99-	100.00-
	--FUND TOTAL--	403,000.00	403,000.00	.00	555,142.89	.00	152,142.89-	37.75-
FUND #-250 ** School Expenses **								
61000	Instruction	14,451,755.00	14,451,755.00	1,165,603.61	11,029,222.46	.00	3,422,532.54	23.68
62000	Administration	1,016,853.00	1,016,853.00	82,784.49	914,759.79	.00	102,093.21	10.04
63000	Transportation	1,668,860.00	1,668,860.00	397,471.22	1,289,174.34	.00	379,685.66	22.75
64000	Operations & Maintenance	1,729,833.00	1,729,833.00	112,092.45	1,584,396.31	.00	145,436.69	8.40
67000	Capital Lease Principal	25,516.00	25,516.00	.00	.00	.00	25,516.00	100.00
68000	School Technology	955,765.00	955,765.00	177,611.70	1,180,900.02	.00	225,135.02-	23.55-
99000	** Transfers to Other Funds **	1,045,356.00	1,045,356.00	.00	.00	.00	1,045,356.00	100.00
	--FUND TOTAL--	20,893,938.00	20,893,938.00	1,935,563.47	15,998,452.92	.00	4,895,485.08	23.43
FUND #-252 ** School Food Fund Expense **								
65100	School Food Expenditures	.00	.00	85,942.30	817,614.80	.00	817,614.80-	100.00-
	--FUND TOTAL--	.00	.00	85,942.30	817,614.80	.00	817,614.80-	100.00-
FUND #-260 ** VPA Expenses **								
10000	** Disbursements **	.00	.00	.00	3,000.00	.00	3,000.00-	100.00-
11000	Disbursements-State & Federal	601,200.00	601,200.00	89,857.44	537,492.80	.00	63,707.20	10.59
50000	** BASE **	871,800.00	871,800.00	74,424.15	646,053.10	.00	225,746.90	25.89
	--FUND TOTAL--	1,473,000.00	1,473,000.00	164,281.59	1,186,545.90	.00	286,454.10	19.44
FUND #-262 ** CSA Expenses **								
53500	** CSA Fund Expense **	955,000.00	955,000.00	122,077.99	881,321.60	.00	73,678.40	7.71
	--FUND TOTAL--	955,000.00	955,000.00	122,077.99	881,321.60	.00	73,678.40	7.71
FUND #-280 ** CARES Act Fund Expenses **								
53700	** County CARES Act Fund Expense *	700,000.00	700,000.00	.00	648,955.08	.00	51,044.92	7.29
53900	** ARPA Fund Expenses **	2,368,930.00	2,368,930.00	109,701.69	295,136.52	.00	2,073,793.48	87.54
	--FUND TOTAL--	3,068,930.00	3,068,930.00	109,701.69	944,091.60	.00	2,124,838.40	69.23
FUND #-316 ** Emerg Services CapitalExpense **								
32400	** Emerg Services Capital Fund **	185,000.00	185,000.00	129,956.00	219,763.58	.00	34,763.58-	18.79-
	--FUND TOTAL--	185,000.00	185,000.00	129,956.00	219,763.58	.00	34,763.58-	18.79-

8/05/2022

GL060AA

LUNENBURG COUNTY
EXPENDITURE SUMMARY
7/01/2021 - 5/31/2022

PAGE 9

TIME 13:24

ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	REMAINING BALANCE
FUND # -317 ** Project Lifesaver Expenses **								
35700	Equipment Project Lifesaver	800.00	800.00	.00	.00	.00	800.00	100.00
	--FUND TOTAL--	800.00	800.00	.00	.00	.00	800.00	100.00
FUND # -319 ** Voting Machine Fund Expenses **								
94440	** Voting Machine Fund **	5,000.00	5,000.00	.00	4,594.00	.00	406.00	8.12
	--FUND TOTAL--	5,000.00	5,000.00	.00	4,594.00	.00	406.00	8.12
FUND # -320 ** Capital Outlay Courthouse **								
94372	** Capital Outlay Radio System **	.00	.00	17,000.00	629,679.34	.00	629,679.34	100.00
99000	** Transfers to Other Funds **	58,700.00	58,700.00	.00	58,700.00	.00	.00	.00
	--FUND TOTAL--	58,700.00	58,700.00	17,000.00	688,379.34	.00	629,679.34	72.70
FUND # -420 ** Debt Service Fund **								
95300	** Debt Service County **	514,000.00	514,000.00	.00	514,464.80	.00	464.80	.09
95310	** Debt Service School **	1,064,000.00	1,064,000.00	160,821.25	1,123,353.22	.00	59,353.22	5.57
	--FUND TOTAL--	1,578,000.00	1,578,000.00	160,821.25	1,637,818.02	.00	59,818.02	3.79
FUND # -705 ** IDA Fund Expense **								
81600	** Industrial Dev Authority **	.00	.00	.00	1,737.00	.00	1,737.00	100.00
	--FUND TOTAL--	.00	.00	.00	1,737.00	.00	1,737.00	100.00
FUND # -715 ** Commonwealth Fund Expense **								
91900	** Remittances to Commonwealth **	.00	.00	15,102.53	116,665.13	.00	116,665.13	100.00
	--FUND TOTAL--	.00	.00	15,102.53	116,665.13	.00	116,665.13	100.00
	--FINAL TOTAL--	41,539,070.00	41,605,688.00	3,826,156.45	32,016,460.01	.00	9,589,227.99	23.04

8/03/2022 11:18:59		-TREASURER TAX COLLECTION RATE SCHEDULE REPORT- THRU 7/31/2022										PAGE TR711 %COLLECTED	
DEPT	H CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R				
RE2011	1	3179753.87		3703.76-	3176050.11	3129111.30-	44417.73-	3173529.03-	2521.08	99.92			
	1 RE	32.40			32.40	32.40-		32.40-		100.00			
HALF	TOTALS=	3179786.27		3703.76-	3176082.51	3129143.70-	44417.73-	3173561.43-	2521.08	99.92			
DEPT	TOTALS=	3179786.27		3703.76-	3176082.51	3129143.70-	44417.73-	3173561.43-	2521.08	99.92			
RE2012	1 RE	1600051.66		3676.46-	1596375.20	1586158.95-	9145.60-	1595304.55-	1070.65	99.93			
HALF	TOTALS=	1600051.66		3676.46-	1596375.20	1586158.95-	9145.60-	1595304.55-	1070.65	99.93			
	2 R2	1604714.92		7011.79-	1597703.13	1595942.63-	664.60-	1596607.23-	1095.90	99.93			
HALF	TOTALS=	1604714.92		7011.79-	1597703.13	1595942.63-	664.60-	1596607.23-	1095.90	99.93			
DEPT	TOTALS=	3204766.58		10688.25-	3194078.33	3182101.58-	9810.20-	3191911.78-	2166.55	99.93			
RE2013	1 RE	1615975.85		7652.80-	1608323.05	1592453.28-	14772.52-	1607225.80-	1097.25	99.93			
HALF	TOTALS=	1615975.85		7652.80-	1608323.05	1592453.28-	14772.52-	1607225.80-	1097.25	99.93			
	2 R2	1615710.67		8899.41-	1606811.26	1604056.84-	1657.17-	1605714.01-	1097.25	99.93			
HALF	TOTALS=	1615710.67		8899.41-	1606811.26	1604056.84-	1657.17-	1605714.01-	1097.25	99.93			
DEPT	TOTALS=	3231686.52		16552.21-	3215134.31	3196510.12-	16429.69-	3212939.81-	2194.50	99.93			
RE2014	1 RE	1621662.15		5069.85-	1616592.30	1603246.41-	12248.64-	1615495.05-	1097.25	99.93			
HALF	TOTALS=	1621662.15		5069.85-	1616592.30	1603246.41-	12248.64-	1615495.05-	1097.25	99.93			
	2 R2	1617319.15		6507.71-	1610811.44	1608439.87-	1274.32-	1609714.19-	1097.25	99.93			
HALF	TOTALS=	1617319.15		6507.71-	1610811.44	1608439.87-	1274.32-	1609714.19-	1097.25	99.93			
DEPT	TOTALS=	3238981.30		11577.56-	3227403.74	3211686.28-	13522.96-	3225209.24-	2194.50	99.93			
RE2015	1 RE	1632536.00		4168.68-	1628367.32	1615020.85-	11916.69-	1626937.54-	1429.78	99.91			
HALF	TOTALS=	1632536.00		4168.68-	1628367.32	1615020.85-	11916.69-	1626937.54-	1429.78	99.91			
	2 R2	1624504.36		4791.69-	1619712.67	1616106.01-	2122.45-	1618228.46-	1484.21	99.91			
HALF	TOTALS=	1624504.36		4791.69-	1619712.67	1616106.01-	2122.45-	1618228.46-	1484.21	99.91			
DEPT	TOTALS=	3257040.36		8960.37-	3248079.99	3231126.86-	14039.14-	3245166.00-	2913.99	99.91			
RE2016	1 RE	1639263.91		5423.52-	1633840.39	1617116.18-	15226.44-	1632342.62-	1497.77	99.91			
HALF	TOTALS=	1639263.91		5423.52-	1633840.39	1617116.18-	15226.44-	1632342.62-	1497.77	99.91			
	2 R2	1630250.23		6474.81-	1623775.42	1619743.48-	2534.17-	1622277.65-	1497.77	99.91			
HALF	TOTALS=	1630250.23		6474.81-	1623775.42	1619743.48-	2534.17-	1622277.65-	1497.77	99.91			
DEPT	TOTALS=	3269514.14		11898.33-	3257615.81	3236859.66-	17760.61-	3254620.27-	2995.54	99.91			
RE2017	1 RE	1643831.43		3730.14-	1640101.29	1625627.25-	12773.17-	1638400.42-	1700.87	99.90			
HALF	TOTALS=	1643831.43		3730.14-	1640101.29	1625627.25-	12773.17-	1638400.42-	1700.87	99.90			
	2 R2	1643267.95		5281.83-	1637986.12	1634419.07-	1852.30-	1636271.37-	1714.75	99.90			
HALF	TOTALS=	1643267.95		5281.83-	1637986.12	1634419.07-	1852.30-	1636271.37-	1714.75	99.90			
DEPT	TOTALS=	3287099.38		9011.97-	3278087.41	3260046.32-	14625.47-	3274671.79-	3415.62	99.90			

-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-
THRU 7/31/2022

8/03/2022
11:18:59
DEPT H CLS

TAXES	PPTRA	ABATEMENTS	NET TAX	THRU 7/31/2022 PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R
RE2018 1 RE HALF TOTALS=	1753438.49 1753438.49	4717.82- 4717.82-	1748720.67 1748720.67	1737045.54- 1737045.54-	9659.96- 9659.96-	1746705.50- 1746705.50-	2015.17 2015.17
2 R2 HALF TOTALS=	1746313.47 1746313.47	6695.08- 6695.08-	1739618.39 1739618.39	1734842.12- 1734842.12-	2737.57- 2737.57-	1737579.69- 1737579.69-	2038.70 2038.70
DEPT TOTALS=	3499751.96	11412.90-	3488339.06	3471887.66-	12397.53-	3484285.19-	4053.87
RE2019 1 RE HALF TOTALS=	1759865.21 1759865.21	2430.62- 2430.62-	1757434.59 1757434.59	1741508.63- 1741508.63-	11932.76- 11932.76-	1753441.39- 1753441.39-	3993.20 3993.20
2 R2 HALF TOTALS=	1748764.37 1748764.37	3938.46- 3938.46-	1744825.91 1744825.91	1736950.57- 1736950.57-	2590.88- 2590.88-	1739541.45- 1739541.45-	5284.46 5284.46
DEPT TOTALS=	3508629.58	6369.08-	3502260.50	3478459.20-	14523.64-	3492982.84-	9277.66
RE2020 1 RE HALF TOTALS=	1767783.12 1767783.12	1994.74- 1994.74-	1765788.38 1765788.38	1738683.17- 1738683.17-	16937.40- 16937.40-	1755620.57- 1755620.57-	10167.81 10167.81
2 R2 HALF TOTALS=	1762276.34 1762276.34	2928.67- 2928.67-	1759347.67 1759347.67	1743310.16- 1743310.16-	2928.23- 2928.23-	1746238.39- 1746238.39-	13109.28 13109.28
DEPT TOTALS=	3530059.46	4923.41-	3525136.05	3481993.33-	19865.63-	3501858.96-	23277.09
RE2021 1 RE HALF TOTALS=	1786407.56 1786407.56	1195.44- 1195.44-	1785212.12 1785212.12	1740017.77- 1740017.77-	14818.23- 14818.23-	1754836.00- 1754836.00-	30376.12 30376.12
2 R2 HALF TOTALS=	1773150.70 1773150.70	1457.39- 1457.39-	1771693.31 1771693.31	1735659.09- 1735659.09-	4270.20- 4270.20-	1739929.29- 1739929.29-	31764.02 31764.02
DEPT TOTALS=	3559558.26	2652.83-	3556905.43	3475676.86-	19088.43-	3494765.29-	62140.14
RE2022 1 RE HALF TOTALS=	1792704.36 1792704.36	847.30- 847.30-	1791857.06 1791857.06	1680129.17- 1680129.17-	14073.47- 14073.47-	1694202.64- 1694202.64-	97654.42 97654.42
2 R2 HALF TOTALS=	1792704.36 1792704.36	910.41- 910.41-	1791793.95 1791793.95	195547.38- 195547.38-	3772.58- 3772.58-	199319.96- 199319.96-	1592473.99 1592473.99
DEPT TOTALS=	3585408.72	1757.71-	3583651.01	1875676.55-	17846.05-	1893522.60-	1690128.41
RE TOTALS =	40352282.53	99508.38-	40252774.15	38231168.12-	214327.08-	38445495.20-	1807278.95
COMP TOTALS=	40352282.53	99508.38-	40252774.15	38231168.12-	214327.08-	38445495.20-	1807278.95

8/03/2022 11:23:14 DEPT H CLS			-TREASURER TAX COLLECTION RATE SCHEDULE REPORT- THRU 7/31/2022				PAGE TR712 1	
TAXES	PPTRA	ABATEMENTS	NET TAX	THRU PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2017 1 MH 12872.18		261.44	12610.74	12117.43	245.29	12362.72	248.02	98.03
1 MR 42441.11		77.78	42363.33	42206.44	156.89	42363.33		100.00
1 MT 171927.14		116.55	171810.59	163542.42	209.17	163751.59	8059.00	95.31
1 PP 1611275.54	529503.51	41603.97	1040168.06	1014984.32	8187.24	1023171.56	16996.50	98.37
1 VL 241840.00		7160.00	234680.00	230788.48	936.52	231725.00	2955.00	98.74
1 XX 458.85			458.85	458.85		458.85		100.00
HALF TOTALS=			1502091.57	1464097.94	9735.11	1473833.05	28258.52	98.12
2 H2 12726.96		130.34	12596.62	12125.66	199.51	12325.17	271.45	97.85
2 P2 1595034.45		33568.45	1034420.14	1014277.69	454.54	1014732.23	19687.91	98.10
2 R2 42408.50	527045.86	45.44	42363.06	42312.90	9.60	42322.50	40.56	99.90
2 T2 163971.52		116.55	163854.97	157595.98		157595.98	6258.99	96.18
2 X2 458.85			458.85	458.85		458.85		100.00
HALF TOTALS=			1253693.64	1226771.08	663.65	1227434.73	26258.91	97.91
DEPT TOTALS=			2755785.21	2690869.02	10398.76	2701267.78	54517.43	98.02
PP2018 1 MH 11571.39		84.97	11486.42	11160.56	139.12	11299.68	186.74	98.37
1 MR 44496.95		3383.41	41113.54	40812.05	77.94	40889.99	223.55	99.46
1 MT 192001.13		6025.61	185975.52	178753.51	63.01	178816.52	7159.00	96.15
1 PP 1628836.17	525207.58	52806.53	1050822.06	1029852.84	7009.73	1036835.41	13986.65	98.67
1 VL 248720.00		10680.00	238040.00	234118.29	809.16	234927.45	3112.55	98.69
1 XX 894.60		383.25	511.35	511.35		511.35		100.00
HALF TOTALS=			1527948.89	1495181.44	8098.96	1503280.40	24668.49	98.39
2 H2 11558.64		84.97	11473.67	11257.20	20.80	11278.00	195.67	98.29
2 P2 1620085.14		52562.80	1045089.65	1028667.10	1185.74	1029852.84	15236.81	98.54
2 R2 44274.05	522432.69	3383.41	40890.64	40332.60		40332.60	558.04	98.64
2 T2 167475.30		6025.61	161449.69	145973.24		145973.24	15476.45	90.41
2 X2 894.60		383.25	511.35	511.35		511.35		100.00
HALF TOTALS=			1259415.00	1226741.49	1206.54	1227948.03	31466.97	97.50
DEPT TOTALS=			2787363.89	2721922.93	9305.50	2731228.43	56135.46	97.99
PP2019 1 MH 11713.18		62.36	11650.82	11352.96	104.75	11457.71	193.11	98.34
1 MR 84830.33		20138.00	64692.33	61988.56	26.49	62015.05	2677.28	95.86
1 MT 205262.74		12207.51	194055.23	183297.52	50.01	183347.53	10707.70	94.48
1 PP 1817809.49	528905.87	108325.79	1180577.83	1151322.45	6535.08	1157857.53	22720.30	98.08
1 VL 252145.00		15340.00	236805.00	231888.40	688.28	232576.68	98.21	98.21
1 XX 511.35		128.10	383.25	383.25		383.25		100.00
HALF TOTALS=			1688164.46	1640233.14	7404.61	1647637.75	40526.71	97.60
2 H2 11687.90		62.36	11625.54	11415.36	11.10	11426.46	199.08	98.29
2 P2 1789666.93		107672.69	1160315.23	1136045.61	1072.27	1137117.88	23197.35	98.00
2 R2 44973.25	521679.01	101.48	44871.77	42170.50		42170.50	2701.27	93.98
2 T2 166085.20		12207.49	153877.71	143170.03		143170.03	10707.68	93.04
2 X2 511.35		128.10	383.25	383.25		383.25		100.00
HALF TOTALS=			1371073.50	1333184.75	1083.37	1334268.12	36805.38	97.32
DEPT TOTALS=			3059237.96	2973417.89	8487.98	2981905.87	77332.09	97.47
PP2020 1 MH 11631.06		36.29	11594.77	11241.08	94.84	11335.92	258.85	97.77
1 MR 49932.66		418.45	49514.21	49244.50	41.71	49286.21	228.00	99.54
1 MT 162973.48		4636.09	158337.39	156262.96	456.17	156719.13	1618.26	98.98

-TREASURER TAX COLLECTION RATE SCHEDULE REPORT- 8/03/2022 11:23:14 DEPT H CLS										PAGE TR712 2	
		THRU 7/31/2022		OTHER ADJS		NET PAYMENTS		NET A/R		%COLLECTED	
		TAXES		PPTRA		ABATEMENTS		NET TAX			
PP2020	1 PP	1779766.60	530645.41-	48390.85-	1200730.34	1168376.22-	9671.57-	1178047.79-	22682.55	98.11	
	1 VL	260830.00		18000.00-	242830.00	237028.58-	302.90-	237331.48-	5498.52	97.74	
	1 XX	14327.25		13944.00-	383.25	383.25-		383.25-		100.00	
HALF TOTALS=		2279461.05		85425.68-	1663389.96	1622536.59-	10567.19-	1633103.78-	30286.18	98.18	
	2 H2	11630.86		36.29-	11594.57	11290.70-	28.55-	11319.25-	275.32	97.63	
	2 P2	1748453.22		43617.80-	1180180.61	1149941.06-	4315.11-	1154256.17-	25924.44	97.80	
	2 R2	49872.42		473.17-	49399.25	49117.67-	41.69-	49159.36-	239.89	99.51	
	2 T2	126685.04		4636.08-	122048.96	116820.81-	12.15-	116832.96-	5216.00	95.73	
	2 X2	383.25			383.25	383.25-		383.25-		100.00	
HALF TOTALS=		1937024.79		48763.34-	1363606.64	1327553.49-	4397.50-	1331950.99-	31655.65	97.68	
DEPT TOTALS=		4216485.84		134189.02-	3026996.60	2950090.08-	14964.69-	2965054.77-	61941.83	97.95	
PP2021	1 MH	11671.68		19.57-	11652.11	10837.71-	414.38-	11252.09-	400.02	96.57	
	1 MR	49449.22		184.09-	49265.13	48972.41-	64.23-	49036.64-	228.49	99.54	
	1 MT	194326.04		10988.95-	183337.09	163017.37-	9139.23-	172156.60-	11180.49	93.90	
	1 PP	1934556.27		30920.27-	1362602.19	1307997.78-	12476.16-	1320473.94-	42128.25	96.91	
	1 VL	220645.00		2655.00-	217990.00	210062.61-	1672.79-	211735.40-	6254.60	97.13	
	1 XX	13996.50		13944.00-	52.50	52.50-		52.50-		100.00	
HALF TOTALS=		2424644.71		58711.88-	1824899.02	1740940.38-	23766.79-	1764707.17-	60191.85	96.70	
	2 H2	11671.48		19.57-	11651.91	11034.01-	67.97-	11101.98-	549.93	95.28	
	2 P2	1902125.05		27499.02-	1340012.84	1275726.86-	2105.45-	1277832.31-	62180.53	95.36	
	2 R2	49449.06		184.09-	49264.97	48985.89-	24.00-	49009.89-	225.08	99.48	
	2 T2	180933.59		10988.95-	169944.64	159816.24-	1111.48	158704.76-	11233.88	93.39	
	2 X2	52.50			52.50	52.50-		52.50-		100.00	
HALF TOTALS=		2144231.68		38691.63-	1570926.86	1495615.50-	1085.94-	1496701.44-	74225.42	95.28	
DEPT TOTALS=		4568876.39		97403.51-	3395825.88	3236555.88-	24852.73-	3261408.61-	134417.27	96.04	
PP2022	1 LE	29441.80		22.23-	29441.80	21781.47-	144.64-	21781.47-	7660.33	73.98	
	1 MH	11940.76		61.23-	11918.53	10018.66-	5232.42-	10163.30-	1755.23	85.27	
	1 MR	52945.74		4433.55-	52884.51	52323.42-	28.99-	52352.41-	532.10	98.99	
	1 MT	143729.90		34261.44-	139296.35	128329.90-	399.72-	128729.62-	10566.73	92.41	
	1 PP	2097836.46		1600.00-	1510587.22	1269545.30-	7744.94-	1277290.24-	233296.98	84.56	
	1 VL	221880.00		7213.50-	220280.00	178593.16-	414.08-	179007.24-	41272.76	81.26	
	1 XX	7607.25		47591.95-	393.75	7397.25-		7397.25-	7003.50-	87.67	
HALF TOTALS=		2565381.91		22.23-	1964802.16	1667989.16-	8732.37-	1676721.53-	288080.63	85.34	
	2 H2	11940.56		22.23-	11918.33	2041.67-	62.80-	2104.47-	9813.86	17.66	
	2 L2	29441.77		34277.57-	29441.77	2907.06-	3910.89-	2907.06-	26534.71	9.87	
	2 P2	209738.58		61.23-	1510519.18	155576.81-	28.99-	159487.70-	1351031.48	10.56	
	2 R2	52945.54		4433.55-	52884.31	3097.54-	28.99-	3126.53-	49757.78	5.91	
	2 T2	143729.64		7213.50-	139296.09	23763.76-		23763.76-	115532.33	17.06	
	2 X2	7607.25		46008.08-	393.75	187386.84-	4002.68-	191389.52-	393.75	10.97	
HALF TOTALS=		2343403.34		93600.03-	1744453.43	1855376.00-	12735.05-	1553063.91	1841144.54	50.36	
DEPT TOTALS=		4908785.25		820450.77-	3709255.59	16428231.80-	80744.71-	16508976.51-	2225488.62	88.12	
PP TOTALS =		25946567.27		6391651.37-	18734465.13	16428231.80-	80744.71-	16508976.51-	2225488.62	88.12	
COMP TOTALS=		25946567.27		6391651.37-	18734465.13	16428231.80-	80744.71-	16508976.51-	2225488.62	88.12	

Public Hearings:

- a. **CUP-4-21 Conditional Use Permit** for Dogwood Lane Solar, to construct and operate a 4 MW, medium-scale solar array located on tax parcel 035-03-0-2C, West on Main Street (Rt. 40) from Kenbridge, VA, then North on Dogwood Lane; the access to the property is approximately 522 feet on the left (the nearest addresses to the project parcel include 20 Epps Lane, Kenbridge, VA 23944 and 116 Dogwood Lane, Kenbridge, VA 23944). The parcel consists of 32.48 acres in an A-1 (Agricultural) zone.
- b. **To receive public comment on the proposed solar siting agreement with Dogwood Lane Solar, LLC.**



Planning Commission Action Report: July 7, 2022

LUNENBURG COUNTY PLANNING COMMISSION

Actions Taken on July 7, 2022

RE: Dogwood Lane Solar, LLC, CUP-4-21, Applicant: Apex Clean Energy Holdings, LLC

Action: With respect to Article 15.2-2232 of the Code of Virginia, CUP-4-21 Application is substantially in accord with the Lunenburg/Kenbridge/Town of Victoria Joint Comprehensive Plan

- | | |
|----------|--|
| 1 | To recommend whether the Application of Dogwood Lane Solar, LLC (Apex Clean Energy Holdings, LLC) for a Conditional Use Permit for a proposed solar energy facility as a "public utility facility" under the Lunenburg County Zoning Ordinance, is compliant and complete relative to the general or approximate location, character, and extent of the proposed facility. |
|----------|--|

Action: Vote on CUP-4-21

Commission Member	Vote	Reason
Walter Thompson	Yes	It is a small facility, which is good for the County and the Town of Kenbridge is okay with it. It is good for the County, and it is time the County moves forward.
Cecil Shell	Absent	N/a
Brenda Jennings	Yes	The project is located in Kenbridge and the Town of Kenbridge did not have an issue. The project would not impact the Town of Victoria.
Edward Pennington	Yes	The project is good for the County. I'm glad this project followed procedure and went to the Town of Kenbridge first and then came back to the County.
James "Buck" Tharpe (Chairman)	No	Through months of working with the developers, I could not personally do business with the company, so I could not subject the citizens to do business with them.
Luther Drummond	Absent	N/a
Tony Trent	Yes	It is a small facility, which is good for the County and the Town of Kenbridge is okay with it. It appears to comply with the Lunenburg-Kenbridge-Victoria Joint Comprehensive Plan. It is good for the County.
Y: 5 No: 1		



Planning Commission Action Report: July 7, 2022

James C. Tharpe

James "Buck" Tharpe, Chairman

7-22-2022

Date

Taylor N. Newton

Taylor N. Newton, Clerk of the Planning Commission

7.22.2022

Date

Drew DiStanislao

Drew DiStanislao, Assistant County Attorney

7/22/22

Date

**Board of Supervisors Staff Report
Dogwood Lane Solar
Conditional Use Permit CUP-4-21
Lunenburg County, Virginia**

**Report Date: August 1, 2022
Planning Commission Meeting Date: August 11, 2022**

APPLICATION SUMMARY

Project: Dogwood Lane Solar, LLC (Apex Clean Energy Holdings, LLC)

Location: The project site is located on the west side of Dogwood Lane, approximately 400' north of the intersection with Route 40, and has an approximate area of 32.48 acres.

Parcel Record Numbers: 035-03-0-2C2 and 035-03-0-2C

Proposal: Applicant's request for a Conditional Use Permit for a 4 megawatt (MW) solar energy facility in the A-1, Agricultural Zoning District.

Application Submitted: December 13, 2021
Revised Application February 2, 2022
2232 Review on March 3, 2022

Applicant: Dogwood Lane Solar, LLC – Dogwood Solar Project
Apex Clean Energy Holdings, LLC
c/o Charlie Johnson
120 Garret Street, Suite 700
Charlottesville, VA 22902

Representative: Charlie Johnson
(434) 220 7595
Charlie.johnson@apexcleanenergy.com

Owners: Richard W. Harris

BOARD OF SUPERVISORS ROLE

The Applicant has submitted a Conditional Use Permit (CUP) application for a solar energy facility. The Board of Supervisors shall hold a public hearing on the Application and shall consider the recommendations of the Planning Commission before granting or denying approval of a conditional use permit. The Planning Commission conducted the requisite public hearing on June 2, 2022, with testimony provided by the Applicant, County staff and staff of the Berkley

Group (the County's third-party peer reviewer), and members of the public. Following receipt of public comments, the Commission closed the public hearing and considered its action on the Application. The Commission provided feedback on conditions proposed by the Applicant and staff, and ultimately approved a motion with a vote of 5-1 recommending approval of the Conditional Use Permit with conditions.

PROPOSED DEVELOPMENT

The facility proposed under CUP-4-21, having a rated capacity of 4 megawatts (4 MW), is classified as a Medium-Scale Solar facility (rated capacity greater than one megawatt (1 MW) and less than five megawatts (5 MW)). The facility is proposed to be developed on one (1) parcel, 035-03-0-2C (the result of the recent merged of (2) parcels, numbered 035-03-0-2C2 and 035-03-0-2C; please refer to the Letter of Administrative Amendment, dated April 28, 2022), owned by Richard W. Harris, currently zoned A-1, Agriculture District, and located in an area of the County having a current and future land use designation as Agricultural, characterized as areas "foreseen as slow growth, low density areas...expected to remain primarily agricultural, forest, and rural residential land uses."

The project site is located on the west side of Dogwood Lane, approximately 400' north of the intersection with Route 40, and has an approximate area of 32.48 acres. The site is currently undeveloped, comprised of timberland and open space. The project area of the site (the area within the site used for the construction and operation of the solar energy facility, including security fencing but excluding setbacks and buffer areas) totals approximately 15 acres. The Application indicates the installation of an estimated 9,396 to 13,624 photo-voltaic (PV) fixed tilt solar panels. The Applicant anticipates an operational lifespan of approximately 35 years and has provided a draft Decommissioning Plan.

It is important to clarify that the proposed facility will interconnect with Dominion Energy's electrical grid infrastructure and will therefore not produce electricity reserved for ratepayers in Lunenburg County. This facility, interconnected to Dominion's grid, will essentially send the generated electricity to all ratepayers serviced by the grid; generated electricity is not able to be routed and reserved for use only in the community or County where the facility is located, and will not provide backup energy generation in case of a blackout. While Dominion has a Community Solar program, which is a shared solar program, it is not a "community solar" program as defined by the U.S. Department of Energy; there is no technical way to determine whether the electricity that subscribers are utilizing is being produced from a shared solar facility, in the state or in their own community. Further, regardless of whether the Dogwood Lane Solar project is ever developed, residents of the County who are Dominion customers can sign up for Dominion's Community Solar program. Under this program, Dominion Energy is recognizing that electricity produced across the state at community/shared solar facilities is pooled for this program, and subscribers receive bill credits based on the generated electricity.

EXISTING CONDITIONS AND ZONING

The parcel subject to the Application is currently zoned A-1, Agricultural and is located in an area of the County having a current and future land use designation as *Agricultural*,

characterized as areas “foreseen as slow growth, low density areas...expected to remain primarily agricultural, forest, and rural residential land uses.”

The project site includes forested and cleared land and has primarily been used for timber production; it appears that timber was harvested and the site replanted within the last 5-7 years. The Application contains a *Slopes* plan indicating topography of the site. Generally, the site slopes downward from south to north and east to west and it is expected that stormwater would generally flow in these directions. Slopes generally range between 0% to 15%. According to the Application, on-site soils are moderately fine-grained sands, humus, and clay, including USGS soil category of Ultisols (red clay soils with high acidity). Soil types found on the property include the following classifications: 5B2 Cecil, 5C2 Cecil, 10C2 Helena, and 13C2 Lignum

ADJACENT AND SURROUNDING USES

The Route 40 corridor between the towns of Victoria and Kenbridge, and the properties with frontage along Route 40 (not including the subject site, or properties adjacent thereto), are located within a designated Virginia Enterprise Zone.

With the exception of the aforementioned Virginia Enterprise Zone designation for the Route 40 corridor, the areas surrounding the proposed project area share the same land use and zoning characteristics – rural, agricultural, forestry uses – as well as the same land use classifications.

The closest towns to the site are the Town of Kenbridge and Victoria. The Applicant stated the easternmost project site boundary is located 2 miles away from Kenbridge town center and the westernmost solar panel is located 4 miles from Victoria town center.

COMPREHENSIVE PLAN CITATIONS

The Comprehensive Plan includes a Special Policy Areas discussion and recommendations on solar facilities (Chapter V, *Special Policy Areas*), as follows:

Policy Area: Solar Facilities

Solar Facilities are acres of raw farm land covered with solar panels which enable the owner of the solar facilities to capture sunlight, convert that sunlight into electrical energy and then sell that electricity to the utility company.

Solar facilities are located in areas with availability of large tracts of land at low costs as well as available infrastructure (transmission lines) to support additional capacity. The existing land use of Lunenburg County could make the county's open areas an option for Solar Facilities. The County and the Towns should consider the development of alternative energy production while protecting agriculture, forestry lands and watersheds that the county enjoys.

Alternative energy production may be considered by the County and Towns as an attraction to expand employment opportunities and for companies interested in supporting solar development in communities where they are located.

Recommendations:

The County and Town Planning Commissions should consider safe development of solar energy that minimizes impacts to land uses, properties, and the environment, particularly for economic development purposes. They should develop reasonable conditions for the development of Solar Facilities which will protect the character of surrounding properties and will not limit future property development. Any County or Town planning measures which address Solar Facilities siting should also have an effective decommissioning plan developed and funded by the Solar developer before installation.

Additionally, the following Comprehensive Plan citations should be considered:

Chapter V, Special Policy Areas, Policy Area: Loss of Agricultural Land and Open Space, references that “Future residential, commercial and industrial development should be encouraged to locate in areas where adequate public services are available or planned. Any development that does occur in the rural areas should be designed to incorporate significant open spaces and designed to minimize environmental impacts on the land and water resources,” and that “Environmental impacts of any newly planned development area should be considered. It is essential to maintain a balance between development and preservation objectives throughout the area.” This section recommends that “Commercial and/or industrial developments that are approved in the rural portions of the County should be consistent with the best interest of the community.”

Chapter V, Special Policy Areas, Policy Area: Protection of Water Resources, references that surface water resources within the County “provide recreational opportunities and are a critical component of the County’s infrastructure and quality of life. As such, protection and enhancement of these water resources should be a primary object of the County and the Towns.”

Chapter V, Special Policy Areas, Policy Area: Corridor Development, notes that road corridors, including Route 40, “maintain a high level of service,” and that “Future development along these roads should be planned and designed to ensure that the safety and capacity of these roads are maintained and managed,” and further references that road corridors including Route 40 are important “as “gateways to the County and Towns” these roads create first impressions to visitors coming into the area. The views and character of development is visible from the roadways. Maintenance and enhancement of these gateways can be critical to the success of the economic development and marketing activities in Lunenburg County, the Town of Kenbridge and the Town of Victoria.”

Chapter VI, Goals, Objectives, and Strategies, B., Economy and Employment:

- Goal: Promote the expansion of a diversified economy.
- Objective 1: Encourage quality industries to locate within the County and Towns.
- Strategy 4: County Government, and other parties, to promote the area to environmentally friendly industries.

- Objective 2: Provide adequate land and resources for commercial and industrial uses.
 - Strategy 5: Guide community and industrial uses into areas with adequate public utilities and transportation access.

Chapter VI, Goals, Objectives, and Strategies, C., Land Use:

- Goal: Promote a balance of land uses that meet economic and demographic needs of Lunenburg County, the Town of Kenbridge and the Town of Victoria.
- Objective 4: Encourage quality industries to locate within the County and Towns.
 - Strategy 1: Encourage industries to locate in the County and Towns' industrial parks or in areas where they are compatible to adjacent uses.
 - Strategy 2: Guide community and industrial uses into areas with adequate public utilities and transportation access.
 - Strategy 3: Work with interest groups to attract new industries to the locality. Encourage industries to locate in the industrial parks or in areas where they are compatible to adjacent uses.
 - Strategy 4: Liaise with the Chamber of Commerce, and other parties, to promote the area to environmentally friendly industries.

Chapter VI, Goals, Objectives, and Strategies, F., Natural Resources:

- Goal: Protect and preserve the natural resources of the community.
- Objective 1: Prevent development in areas of critical environmental importance.
 - Strategy 1: Restrict development in flood plains, swamps and drainage ways.
 - Strategy 2: Restrict development on soils that will not adequately support structures.
 - Strategy 4: Identify and protect all open spaces which have recreational potential or which would enhance the environment in Lunenburg County, the Town of Kenbridge and the Town of Victoria.
 - Strategy 5: Promote the preservation and planting of trees, shrubs and other natural foliage.

ZONING ORDINANCE PROVISIONS

The County's Zoning Ordinance includes the following sections relevant to the review of the Conditional Use Permit:

Section 2, Definitions, of the Ordinance for Solar Energy Facilities, defines six types of solar energy systems:

Solar Facility, Community. A facility that generates electricity from sunlight that was not constructed by an investor-owned utility that will be part of an investor-owned utility's community solar pilot program. A community solar facility does not exceed two megawatts (2 MW) alternating current. This facility type is a subset of either integrated PV, small-scale, or medium-scale solar facility.

Solar Energy Facility, Large-scale. A ground-mounted solar facility that generates electricity from sunlight on an area adequate to support a rated capacity of five megawatts (MW) alternating current or greater.

Solar Energy Facility, Medium-Scale. A ground-mounted solar facility that generates electricity from sunlight on an area adequate to support a rated capacity greater than one megawatt (1 MW) and less than five megawatts (5 MW) alternating current.

Solar Facility, Multi-Family. A ground-mounted facility that generates electricity from sunlight that was not constructed by an investor-owned utility and that will be part of an investor-owned utility's multi-family shared solar pilot program. A multi-family shared solar facility does not exceed three megawatts (3 MW) alternating current at any single location or that does not exceed five megawatts (5 MW) alternating current at contiguous locations owned by the same entity or affiliated entities, serves at least three subscribers, is connected to the electric distribution grid, and is located on a parcel of land on the premises of the multi-family utility customer or adjacent thereto.

Solar Facility, Power Purchase Agreement (PPA). A facility that generates electricity from sunlight that was not constructed by an investor-owned utility and that will be part of an investor-owned utility's power purchase agreement solar pilot program. A facility has a capacity of no less than 50 kilowatts and no more than three megawatts (3 MW) alternating current. This facility type is a subset of either rooftop, small-scale, or medium-scale solar facility.

Solar Energy Facility, Small-Scale. A ground-mounted solar facility that generates electricity from sunlight on an area adequate to support a rated capacity of one megawatt (1 MW) alternating current or less.

Section 3, Applicability, Permitting, of the Ordinance for Solar Energy Facilities, shall govern the location, siting, development, construction, installation, operation, and decommissioning of solar energy facilities in the county. Battery energy storage facilities will be addressed by a separate ordinance.

- c. *Solar energy facilities, medium-scale* are required to have a Conditional Use Permit unless waived by the County. The Zoning Administrator may require additional

information from the applicant to determine whether the facility requires a Conditional Use Permit.

Section 4, *Applications and procedures for solar energy facilities*, of the Ordinance for Solar Energy Facilities:

5. Consideration of the Conditional Use Permit by the Planning Commission. The Planning Commission must consider the Conditional Use Permit application at a public hearing. The Planning Commission has three options:

- a. Recommend approval of the application to the Board of Supervisors with written reasons for its decision.
- b. Recommend denial of the application to the Board of Supervisors with written reasons for its decision.
- c. Defer the application for further discussion and consideration.

Section 5, *Location, appearance, and operational requirements*, of the Ordinance for Solar Energy Facilities,

- A. The following requirements apply to all solar energy facilities that shall be considered by the Lunenburg Planning Commission and the Board of Supervisors in addressing whether to recommend or approve a Conditional Use Permit:
 1. Signage. All signage on the site shall comply with the County Sign Ordinance, as adopted and, from time to time, amended.
 2. Noise. Noise levels from the facility shall comply with the County Noise Ordinance, as adopted and, from time to time, amended.
 3. Lighting. Lighting shall be limited to the minimum necessary for security purposes and shall be designed to minimize off-site effects. Lighting on the site shall comply with any Dark Skies Ordinance the Board of Supervisors may adopt or, from time to time, amend.
 4. Height. The maximum height of the lowest edge of photovoltaic panels shall be ten feet as measured from the finished grade. Solar energy generation facilities shall not exceed a height of 15 feet, which shall be measured from the highest natural grade below each solar panel. This limit shall not apply to utility poles and the interconnection to the overhead electric utility grid. The Board of Supervisors may approve a greater height based upon the demonstration of a significant need where the impacts of increased height are mitigated.
 5. Groundcover.
 - a. Groundcover on the site shall consist of pollinator plants, grasses, forbs, and wildflowers native to the County.
 - b. Groundcover shall be maintained in accordance with established performance measures noted in the landscaping plan. A performance bond reflecting the costs of anticipated maintenance shall be posted and maintained.

- c. Failure to maintain the ground cover shall result in revocation of the CUP and the facility's decommissioning.
 - d. The operator shall notify the County prior to application of pesticides and fertilizers. The County reserves the right to request soil and water testing.
 - e. A list of appropriate plant materials shall be available at the Planning Office. Species listed on DCR's Invasive Plant Species list shall not be used.
 - 6. Fencing. The project area shall be enclosed by security fencing not less than six feet in height and equipped with an appropriate anticleimbing device such as strands of barbed wire on top of the fence. The height and/or location of the fence may be altered in the conditions for a particular permit. Fencing must be installed on the interior of the vegetative buffer. Fencing shall be placed around sections of the infrastructure (not the entire site) to provide access corridors for wildlife to navigate through the facility. The fencing shall be maintained while the facility is in operation.
 - 7. Entry and inspection. For inspections and other requirements, all solar applicants, property owners and solar facility owners shall grant to the County a non-exclusive, perpetual easement for pedestrian, vehicular, and equipment access to the Solar Facility, and an easement across or through applicant's remaining property, which is necessary or convenient for ingress and egress to the Facility. The County will adhere to all safety requirements in gaining access to the Solar Facility.
 - 8. Coordination of local emergency services. The Applicant shall coordinate with the County's emergency services providers to provide materials, education, and/or training on how to safely respond to on-site emergencies.
 - a. Emergency personnel will be given a key or code to access the property in case of an on- site emergency.
 - 9. Conditions pursuant to Virginia Code § 15.2-2288.8 that shall apply to all solar facilities. The Board of Supervisors may grant a condition that includes (i) dedication of real property of substantial value or (ii) substantial cash payments for or construction of substantial public improvements, the need for which is not generated solely by the granting of a Conditional Use Permit, so long as such conditions are reasonably related to the project.
 - 10. Siting Agreement. The applicant shall enter into a Siting Agreement with the County unless that requirement is waived by the County.
- B. The following requirements also apply to ground-mounted small-scale and medium-scale solar energy facilities:
- 1. Applications for medium-scale solar energy facilities located within 1 mile of a town shall be shared with the town for review and comment. No projects within the 1-mile zone around a town shall be sited within 1 mile of another solar facility without town approval.
 - 2. Setbacks. Setbacks are measured from the outermost structures including the security fence, substation, and inverters but not including the driveways and power poles.

- a. The project area shall be set back a distance of at least
 - i. 100 feet from adjacent property lines,
 - ii. 125 feet from the centerline of all adjoining public rights-of-way, and
 - iii. 400 feet from residential structures on non-project parcels. Exceptions may be made for adjoining parcels that are owned by the applicant.
 - b. Increased setbacks up to 200 feet and additional buffering may be included in the conditions for a particular permit.
 - c. Solar energy facilities also shall meet all setback requirements for primary structures for the zoning district in which the facility is located, in addition to the requirements set forth above.
 - d. In the case of the facility location incorporating multiple zoning districts, the more restrictive requirements shall apply.
 - e. Access, erosion and stormwater structures, and interconnection to the electrical grid may be made through setback areas provided that such are generally perpendicular to the property line.
3. Vegetated Buffer. A vegetated buffer sufficient to mitigate the visual impact of the facility is required.
- a. The buffer shall consist of a landscaped strip at least 25 feet wide, shall be located within the setbacks and outside of the security fencing required under this Section, and shall run around the entire perimeter of the property.
 - b. The buffer shall consist of existing vegetation and, if deemed necessary for the issuance of a Conditional Use Permit, an installed landscaped strip consisting of multiple rows of staggered trees and other vegetation. This buffer should be made up of plant materials at least three feet tall at the time of planting, and that are expected to grow to a minimum height of eight feet within three years.
 - c. Landscaping intended for screening shall consist of plants, shrubs, trees, grasses, forbs, and wildflowers native to the County. If sufficient quantities of native plants cannot be procured, non-invasive plants may be used. A list of appropriate plant materials shall be available at the Planning Office. Species listed on the DCR Virginia Invasive Plant Species List shall not be used.
 - d. The Planning Commission or Board of Supervisors may require increased setbacks and additional or taller vegetative buffering in situations where the height of structures or the topography affects the visual impact of the facility.
 - e. A recommendation that the screening and/or buffer creation requirements be waived or altered may be made by the Planning Commission when the applicant proposes to use existing wetlands or woodlands. The wetlands or woodlands shall be permanently protected for use as a buffer.
 - f. Existing trees and vegetation may be maintained within such buffer areas except where dead, diseased or as necessary for development or to promote healthy growth, and such trees and vegetation may supplement or satisfy landscaping

requirements as applicable. If existing trees and vegetation are disturbed, new plantings shall be provided for the buffer.

g. The buffer shall be maintained for the life of the facility.

C. The following requirements also apply to medium-scale solar energy facilities:

1. Density. Medium-scale solar facilities shall be sited at least one (1) mile from existing medium- and large-scale solar facilities.

Article 8, Conditional Use Permits, of the Zoning Ordinance, establishes the procedures and standards for consideration of conditional use permit applications. **Section 8-5, General requirements for approval of conditional use permits**, establishes that a conditional use permit shall be approved by the board of supervisors only if it finds that the proposed conditional use and related plans:

- (a) Will not be contrary to the purposes of this ordinance as stated in section 2-3;
- (b) Will not be in conflict with the objectives of the comprehensive plan for the county;
- (c) Conform with all applicable provisions of this article, all other applicable requirements of the district in which such use is located and any specific conditions applicable to the proposed conditional use specified elsewhere in this ordinance; and
- (d) Include satisfactory provision for or arrangement of the following, where applicable:
 - (1) Sewer, water and other public utilities;
 - (2) Ingress and egress, including access for fire and other emergency vehicles;
 - (3) Off-street parking, loading and vehicle circulation, including adequate consideration of the safety of motorists and pedestrians;
 - (4) Yards, open spaces, relationship among buildings and other elements of the site;
 - (5) Retention of natural vegetation and topographic features; and
 - (6) Landscaping, buffers, screening, fences and other features or means of separation to protect adjacent properties from potential adverse effects of the conditional use.

STAFF REVIEW, ANALYSIS, AND COMMENTS

Staff has reviewed the subject Application pursuant to Article 8, *Conditional Use Permits*, of the County's Zoning Ordinance, and specifically Section 8-5, *General requirements for approval of conditional use permits*, with respect to whether the application will not be contrary to the purposes of the Zoning Ordinance, or in conflict with the objectives of the comprehensive plan for the County, will conform with the provisions and requirements of the Zoning Ordinance, and includes satisfactory provision for or arrangement of certain infrastructure and physical development conditions. Please consider the following:

Whether the proposed conditional use and related plans will not be contrary to the purposes of this ordinance as stated in section 2-3

The purpose of the County's Zoning Ordinance, as provided in Section 2-3, Purpose, is as follows:

“...to classify the unincorporated territory of the county into zoning districts for the general purpose of promoting the health, safety and general welfare of the public and of further accomplishing the objectives of Code of Virginia, § 15.2-2200. To these ends, and pursuant to the provisions of Code of Virginia, § 15.2-2283, this ordinance is designed to give reasonable consideration to each of the following purposes, where applicable:

- (a) To provide for adequate light, air, convenience of access and safety from fire, flood, crime and other dangers;
- (b) To reduce or prevent congestion in the public streets;
- (c) To facilitate the creation of a convenient, attractive and harmonious community;
- (d) To facilitate the provision of adequate police and fire protection, disaster evacuation, civil defense, transportation, water, sewerage, flood protection, schools, parks, forests, playgrounds, recreational facilities, airports and other public requirements;
- (e) To protect against destruction of or encroachment upon historic areas;
- (f) To protect against one or more of the following: overcrowding of land, undue density of population in relation to the community facilities existing or available, obstruction of light and air, danger and congestion in travel and transportation or loss of life, health or property from fire, flood, panic or other dangers;
- (g) To encourage economic development activities that provide desirable employment and enlarge the tax base;
- (h) To provide for the preservation of agricultural and forestal lands and other lands of significance for the protection of the natural environment;
- (i) To protect approach slopes and other safety areas of licensed airports, including United States government and military air facilities;
- (j) To promote the creation and preservation of affordable housing suitable for meeting the current and future needs of the county as well as a reasonable proportion of the current and future needs of the planning district; and
- (k) To protect surface water and ground water as defined in Code of Virginia, § 62.1-255.

Staff is of the opinion that the proposed use and related plans, with the imposition of reasonable conditions, will be consistent with the purposes of the Zoning Ordinance. Further elaboration on Staff's position is provided below with respect to relevant policies contained in the Comprehensive Plan. To ensure project consistency, Staff would recommend specific conditions relating to the construction/development stage of the project, the long-term maintenance of existing trees and vegetated areas, and the protection of the isolated wetland to the east.

Whether the proposed conditional use and related plans will not be in conflict with the objectives of the comprehensive plan for the county

As noted herein, the Planning Commission previously completed their review of the Applicant's proposal as a "public utility facility" under Virginia Code Section 15.2-2232(A) and determined that the general or approximate location, character, and extent of the proposed facility is substantially in accord with the County's Comprehensive Plan. This determination was made at the Planning Commission's meeting on March 3, 2022, with members of the Commission referencing, among other reasons, that the proposed facility has good topography, fits the County's guidelines and the area given its size and location.

As noted within the staff report for the 2232 review, Staff reviewed and analyzed the Application with respect to the above referenced Comprehensive Plan citations and offered the following opinions with respect to whether the project is substantially in accord with the Comprehensive Plan, or for these purposes, whether the proposed conditional use and related plans are in conflict with the objectives of the comprehensive plan for the County:

- With respect to the *Solar Facilities* policy area, Staff is of the opinion that the proposed facility can be characterized as safe development that minimizes, or will minimize through reasonable conditions, impacts to land uses, properties, and the environments.
- With respect to the *Loss of Agricultural Land and Open Space* policy area, Staff finds it notable that the project site is in close proximity to the Route 40 corridor; while there is not significant commercial development in this area currently, it is not unanticipated given the Enterprise Zone designation. Generally, significant areas of the project will remain undeveloped and the project is designed to minimize environmental impacts, and/or such impacts will be minimized through reasonable conditions.
- With respect to the *Protection of Water Resources* policy area, Staff is of the opinion that the project will be subject to Virginia Department of Environmental Quality regulations and permitting, which will work to ensure protection of the County's water resources.
- With respect to the *Corridor Development* policy area, Staff is of the opinion that the proposed development, including the construction phase, will not negatively impact the level of service, safety, or capacity of the Route 40 corridor. Additionally, it is not anticipated that the proposed development will be visible from Route 40.
- With respect to applicable *Economy and Employment* goals, objectives, and strategies. Staff is of the opinion that the proposed development works to expand a diversified economy within the County, and would constitute an environmentally friendly industrial use, primarily due to the proposed scale of operation, generally sited in an area with adequate and necessary utility access.

- With respect to applicable *Land Use* goals, objectives, and strategies, while the area has adequate and necessary utility access and constitutes a more environmentally friendly industrial use, it is not inherently compatible with adjacent uses, which are almost entirely residential and agricultural. Significant setbacks and buffers/screening work to mitigate for this incompatibility and additional reasonable conditions should be considered as part of the review of the Conditional Use Permit.
- With respect to applicable *Natural Resources* goals, objectives, and strategies, Staff is of the opinion that the proposed development does not negatively impact natural resources of the County, especially areas of critical environmental importance. Staff acknowledges that the project works to promote the preservation of existing trees by retaining existing vegetated areas along the periphery of the site, and would suggest that additional reasonable conditions to support the long-term maintenance of these areas be considered as part of the review of the Conditional Use Permit. Additionally, Staff would suggest that further review and consideration be given as part of the review of the Conditional Use Permit to the potential impacts of the project on the isolated wetland to the east.

Whether the proposed conditional use and related plans will conform with all applicable provisions of Article 8, *Conditional Use Permits*, all other applicable requirements of the district in which such use is located and any specific conditions applicable to the proposed conditional use specified elsewhere in the Zoning Ordinance

Staff had previously determined, in a report dated January 11, 2022, updated February 8, 2022, that the subject Application was complete and compliant/conforming) with all applicable requirements of the County's Zoning Ordinance, specifically the County's Solar Energy Facilities Ordinance.

Whether the proposed conditional use and related plans include satisfactory provision for or arrangement of the following, where applicable:

- (1) Sewer, water and other public utilities;
- (2) Ingress and egress, including access for fire and other emergency vehicles;
- (3) Off-street parking, loading and vehicle circulation, including adequate consideration of the safety of motorists and pedestrians;
- (4) Yards, open spaces, relationship among buildings and other elements of the site;
- (5) Retention of natural vegetation and topographic features; and
- (6) Landscaping, buffers, screening, fences and other features or means of separation to protect adjacent properties from potential adverse effects of the conditional use.

Staff is of the opinion that the proposed use and related plans satisfactorily provide or arrange for necessary utilities, ingress and egress, parking, loading, and vehicle circulation, yards and open space, the retention of natural vegetation and topographic features, and landscaping, buffers, screening, fences, and other means of separation. Staff

would recommend reasonable conditions to ensure this satisfactory position remains, especially relating to the construction/development stage of the project, the long-term maintenance of existing trees and vegetated areas, and the protection of the isolated wetland to the east.

PLANNING COMMISSION RECOMMENDATION

As noted herein, following a public hearing held on June 2, 2022, the Planning Commission approved a motion with a vote of 5-1 recommending approval of the Conditional Use Permit with conditions. Conditions as recommended by the Commission are provided below.

STAFF RECOMMENDATION

Based upon the above review, and for the reasons noted herein, Staff recommends approval of the Conditional Use Permit as proposed with conditions.

DRAFT BOARD OF SUPERVISORS ACTIONS

Staff Recommendation - Option 1 - Approval of the application with the stated (or amended) conditions

I move that Dogwood Lane Solar, LLC's Conditional Use Permit for a proposed 4-megawatt medium-scale solar energy facility, as presented, be approved with conditions to ensure the project's consistency with the following findings and compliance with the applicable requirements of the County's Zoning Ordinance:

1. The proposed use and plans are not contrary to the purposes of the County's Zoning Ordinance.
2. The proposed use and plans are consistent with the objectives of the comprehensive plan for the County, namely that:
 - a. The proposed solar facility can be characterized as safe development that minimizes, or will be expected to minimize through conditions, impacts to land uses, properties, and the environments;
 - b. The location of the proposed solar facility, while in a less developed area, is in close proximity to the Route 40 corridor, where some level of commercial development is anticipated; and further, significant areas of the project will remain undeveloped and the project is designed to minimize environmental impacts, and/or such impacts will be minimized through reasonable conditions;
 - c. The project will be subject to Virginia Department of Environmental Quality regulations and permitting, which will work to ensure protection of the County's water resources;
 - d. The proposed development, including the construction phase, will not negatively impact the level of service, safety, or capacity of the Route 40 corridor.

Additionally, it is not anticipated that the proposed development will be visible from Route 40;

- e. The proposed development works to expand a diversified economy within the County, and would constitute an environmentally friendly industrial use, primarily due to the proposed scale of operation, generally sited in an area with adequate and necessary utility access;
 - f. The area of the proposed project has adequate and necessary utility access and the project constitutes a more environmentally friendly industrial use; while not inherently compatible with adjacent uses, which are almost entirely residential and agricultural, significant setbacks and buffers/screening will work to mitigate for this incompatibility and additional conditions can be considered as part of the review of the Conditional Use Permit; and
 - g. The proposed development does not negatively impact natural resources of the County, especially areas of critical environmental importance. Further, the project works to promote the preservation of existing trees by retaining existing vegetated areas along the periphery of the site.
3. The proposed use and plans conform with all applicable provisions of Article 8, *Conditional Use Permits*, all other applicable requirements of the district in which the use is located, and the specific regulations applicable to medium-scale solar energy facilities.
 4. The proposed use and plans include satisfactory provision for or arrangement of:
 - a. Sewer, water and other public utilities;
 - b. Ingress and egress, including access for fire and other emergency vehicles;
 - c. Off-street parking, loading and vehicle circulation, including adequate consideration of the safety of motorists and pedestrians;
 - d. Yards, open spaces, relationship among buildings and other elements of the site;
 - e. Retention of natural vegetation and topographic features; and
 - f. Landscaping, buffers, screening, fences and other features or means of separation to protect adjacent properties from potential adverse effects of the conditional use.

Conditions of approval are as follows: *please refer to the end of this Report below*

Option 2 - Denial of the application

I move that Dogwood Lane Solar, LLC's Conditional Use Permit for a proposed 4-megawatt medium-scale solar energy facility, as presented, be denied; among other concerns, the Planning Commission finds the following:

1. The proposed use and plans are contrary to the purposes of the County's Zoning Ordinance.

2. The proposed use and plans are inconsistent with the objectives of the comprehensive plan for the County, namely that:
 - a. The proposed solar facility cannot be characterized as safe development and does not minimize impacts to land uses, properties, and the environment;
 - b. The location of the proposed solar facility is a rural area, the amount of undeveloped area within the project is insufficient and the project is not designed to minimize environmental impacts;
 - c. Despite being subject to Virginia Department of Environmental Quality regulations and permitting, the project will have negative effects on the County's water resources;
 - d. The proposed development, including the construction phase, will negatively impact the level of service, safety, and capacity of the Route 40 corridor. Additionally, the development will be visible from Route 40, and would not be considered an enhancement to the corridor, thereby being detrimental to the County's economic development and marketing activities;
 - e. The proposed development does not work to expand a diversified economy within the County, and, given the scale of the proposal, would not constitute an environmentally friendly industrial use; furthermore, utility and transportation access to support the development are inadequate;
 - f. The proposed project is not compatible with adjacent residential and agricultural uses; setbacks and buffers/screening are insufficient, and cannot be improved in a manner that would improve the compatibility of the project with adjacent uses; and
 - g. The proposed development negatively impacts natural resources of the County, especially areas of critical environmental importance such as existing stands of trees and the isolated wetland to the east of the project site.
3. The proposed use and plans do not include satisfactory provision for or arrangement of:
 - a. Sewer, water and other public utilities;
 - b. Ingress and egress, including access for fire and other emergency vehicles;
 - c. Off-street parking, loading and vehicle circulation, including adequate consideration of the safety of motorists and pedestrians;
 - d. Yards, open spaces, relationship among buildings and other elements of the site;
 - e. Retention of natural vegetation and topographic features; or
 - f. Landscaping, buffers, screening, fences and other features or means of separation to protect adjacent properties from potential adverse effects of the conditional use.

Option 3 - Deferral of the application

I move that the Board of Supervisors defer action on Dogwood Lane Solar, LLC's proposed 4-megawatt medium-scale solar energy facility until the Board's meeting scheduled to begin at _____ p.m. on _____, in the 2nd floor Courtroom; Lunenburg Courts Building, Lunenburg, VA 23952.

RECOMMENDED CONDITIONS

Conditions recommended by Staff (to ensure the project's consistency with the aforementioned findings and compliance with the applicable requirements of the County's Zoning Ordinance) are as follows:

1. The Applicant shall develop, construct, operate, and maintain the site in substantial conformance with the conceptual plans (dated January 28, 2022), all assurances and commitments made within the Application materials, and the conditions imposed on the issued conditional use permit, as determined by the Zoning Administrator. Substantial conformance will be determined by the Zoning Administrator based on his/her review of the record. Deviations determined not to be in substantial conformance with the conceptual plans shall require review and approval as an amendment to the conditional use permit, following the process for the granting of a conditional use permit. As used in these conditions, the term "Applicant" shall include the terms "Applicant, Owner, Developer, or Operator," and the successors and assigns thereof, and the term "Zoning Administrator" shall include the designee of the Zoning Administrator.
2. Project capacity shall be limited to a maximum of 4 MW.
3. The project, as presented, does not include battery energy storage systems; the addition of battery energy storage shall require amendment of this conditional use permit.
4. The Applicant shall give the County written notice of any change in ownership or entities responsible for operations or asset management of the project within thirty (30) days after the change.
5. To accommodate wildlife crossing of the site, the Applicant shall refer to the Virginia Department of Wildlife Resources Commission's most recent Solar Energy Facility Guidance in the design of the site plan, working with the Zoning Administrator to meet the intent, if not the letter of the Guidance.
6. All required buffers shall be comprised of existing natural vegetation. Where gaps in existing natural vegetation within a required buffer area require supplemental plantings to facilitate effective screening or in the event existing vegetation or landforms providing the screening are disturbed, the Zoning Administrator may, in connection with building permit review and approval, require buffers to be supplemented with additional plantings

of native and/or pollinator species where compatible with site conditions. Where required by the Zoning Administrator, supplemental plantings of trees and shrubs shall be approximately 6 foot in height and 2.5 inch caliber at time of planting. A staggered double row of trees/shrubs will be planted on 10-foot centers in the exterior 25 feet of the screening area. Tree and shrub seedlings shall be planted in remaining screening area. Buffer plantings, both existing and supplemental planting, shall be maintained in good health to ensure sufficiency of the screening, as determined by the Zoning Administrator; damaged or deceased plant materials shall be replaced within a reasonable time, dictated by best practices, as determined by the Zoning Administrator.

7. A separate security shall be posted for the ongoing maintenance of the project's land cover and vegetative buffers in an amount deemed sufficient by the Zoning Administrator as set forth on Schedule A attached hereto, and provided by an issuer in a form and amount acceptable to the Zoning Administrator (who may rely on the opinion of a third-party).
8. As part of the site plan review, the Applicant/Owner/Developer shall be required to be submit a construction management/construction mitigation plan, to be reviewed and approved by the Zoning Administrator. At a minimum this plan shall address and/or include:
 - a. Traffic control methods for all public roads to be used for ingress/egress (in coordination with the VDOT prior to initiation of construction) shall include, at a minimum, plans and procedures for lane closures, signage, and flagging.
 - b. Coordination with VDOT prior to initiation of construction on the appropriateness of the speed limit on any public access road and support a speed limit reduction, if necessary.
 - c. Site access planning, including procedures for directing and coordinating employee and delivery traffic. Construction Traffic shall be limited to 7:00 am to 7:00 pm, Monday through Saturday, or as may be approved by the County Administrator upon good cause shown by the Applicant.
 - d. Deliveries by three-axle trucks or larger shall be limited to Monday through Friday and shall not occur during a one-hour period surrounding school pick-up and drop-off on school days.
 - e. Site security.
 - f. Lighting; during construction of the facility, any temporary construction lighting shall be positioned downward, inward, and shielded to eliminate glare from all adjacent properties. Emergency and/or safety lighting shall be exempt from this construction lighting condition.
 - g. Hours of construction. Driving of posts shall be limited to 7:00 am to 6:00 pm, Monday through Saturday. Driving of posts shall be prohibited on state and federal holidays. The Applicant may request permission from the County Administrator to conduct post driving activity on Sunday, but such permission

will be granted or denied at the sole discretion of the County Administrator, after consulting with the Board of Supervisors.

- h. Mitigation of dust.
 - i. Mitigation of burning operations.
 - j. Plans for staging and storage of materials and parking. During construction, the setback may be used for staging of materials and parking. No material and equipment laydown area, construction staging area, or construction trailer shall be located within 400 feet of any property containing a residential dwelling.
9. The Applicant shall submit a traffic management plan to include entrances and comply with all Virginia Department of Transportation conditions for the traffic management plan during construction and decommissioning of the Solar Facility.
10. The Applicant shall be responsible for repairing any damage to roadways occurring during development/construction or following commissioning of the project, or any portion thereof. Prior to the commencement of development/construction activities, the County and the Applicant shall agree to the existing state of applicable roadways, to be documented by video furnished by the Applicant in coordination with the County, or by the County with costs assumed by the Applicant. During development/construction, the roadways shall be monitored for damage, and the Applicant, once notified by the County of damages, shall make repairs caused by construction traffic at the direction of the County Administrator. After construction activities are completed, the roadways will be evaluated for damage as measured against the condition prior to construction activity; the Applicant will be required to restore such roadways to equivalent or better condition as existed prior to commencement of construction activity.
11. Prior to approval of the site plan and commencement of construction, the Applicant shall provide a bond or other security, in a form and amount acceptable to the Zoning Administrator (who may rely on the opinion of a third-party) as set forth on Schedule A attached hereto, to cover 100% of the estimated costs of anticipated pre-construction improvements to be made to the public roads and/or public rights-of-way along the delivery routes, as well as the anticipated cost of repairs to be necessary during development. After pre-construction improvements have been completed, the amount of the bond/security shall be reduced equivalent to the costs of the pre-construction improvements.
12. The Applicant shall coordinate with the County's Sheriff Department on speed monitoring plans and devices prior to initiation of construction.
13. As part of the site plan review, the Applicant/Owner/Developer shall be required to be submit a grading plan, to be reviewed and approved by the Zoning Administrator. A bond or other security, from an issuer and in a form approved by the Zoning Administrator,

will be posted for the grading operations. The Project shall be constructed in compliance with the Grading Plan. At a minimum this plan shall address:

- a. Clearly show existing and proposed contours;
 - b. Note the locations and amounts of topsoil to be removed (if any) and the percent of the site to be graded;
 - c. Limit grading to the greatest extent practicable by avoiding steep slopes;
 - d. An earthwork balance will be achieved on-site with no import or export of soil except for importing specific quality soils required for construction;
 - e. In areas proposed to be permanent access roads which will receive gravel or in any areas where more than a few inches of cut are required, topsoil will first be stripped and stockpiled on-site to be used to increase the fertility of areas intended to be seeded;
 - f. Take advantage of natural flow patterns in drainage design and keep the amount of impervious surface as low as possible to reduce storm water storage needs.
 - g. Provide for the installation of all stormwater and erosion and sediment control infrastructure ("Stormwater Infrastructure") at the outset of the project to ensure protection of water quality. Once all Stormwater Infrastructure is complete and approved by the VESCP authority, no more than 50% of the land disturbance areas as reflected on the Site Plan shall be disturbed without soil stabilization at any one time. Stabilization, for purposes of erosion and sediment control, shall mean the application of seed and straw to disturbed areas, which shall be determined by the VESCP authority.
14. The Applicant shall coordinate with state and federal agencies to avoid or limit impacts to the maximum extent practicable to any state and federally listed threatened and endangered species that may occur and have suitable habitats in the project area.
15. The Erosion and Sediment Control plan shall comply with the most recent version of the Virginia Erosion and Sediment Control Handbook at the time of construction. The Erosion and Sediment Control plan shall address potential impacts to, and mitigation of, the wetland located on the east side of Dogwood Lane. The County will have a third-party review with corrections completed prior to the County review and approval. The owner or operator shall construct, maintain, and operate the project in compliance with the approved plan. An E&S bond (or other security) will shall be posted for the construction portion of the project, to be provided by an issuer in a form and amount acceptable to the Zoning Administrator (who may rely on the opinion of a third-party) as set forth on Schedule A attached hereto.
- a. To the maximum extent practicable, trees removed during the course of development shall be mulched on site, with such mulch to be used to mitigate and control stormwater runoff during construction.

- b. To the maximum extent practicable, topsoil from the site should be maintained on site for areas where grading occurs that exposes unsuitable soils where erosion and sediment control vegetation will not take; soil analysis shall be performed to assess the adequate seed mix for exposed soils.
16. The stormwater control plan shall comply with the most recent State policies and regulations at the time of design and construction. The stormwater control plan shall address potential impacts to, and mitigation of, the wetland located on the east side of Dogwood Lane. The County will have a third-party review with corrections completed prior to submittal for DEQ review and approval. The owner or operator shall construct, maintain, and operate the project in compliance with the approved plan. A storm water control bond (or other security) provided by an issuer in a form and amount acceptable to the Zoning Administrator (who may rely on the opinion of a third-party) shall be posted as set forth on Schedule A attached hereto.
 17. Ground cover shall be native vegetation where compatible with site conditions and, in all cases, shall be approved by the Zoning Administrator.
 18. Only EPA approved herbicides shall be used for vegetative and weed control at the solar energy facility by a licensed applicator. No herbicides shall be used within 150 feet of the location of an approved ground water well. The Applicant shall submit an herbicide land application plan prior to approval of the certificate of occupancy (or equivalent). The plan shall specify the type of herbicides to be used, the frequency of land application, the identification of approved groundwater wells, wetlands, streams, and the distances from land application areas to features such as wells, wetlands, streams, and other bodies of water. The operator shall notify the County prior to application of pesticides and fertilizers. The County reserves the right to request soil and water testing.
 19. For permanent security fencing, a performance bond reflecting the costs of anticipated fence maintenance shall be posted as set forth on Schedule A attached hereto, provided by an issuer in a form and amount acceptable to the Zoning Administrator (who may rely on the opinion of a third-party).
 20. Permanent entrance roads and parking areas, as designated in the building permit application, will be stabilized with gravel, asphalt, or concrete to minimize dust, and impacts to adjacent properties. Roads internal to the site that are not part of ingress/egress to the site may be compacted dirt.
 21. All physically damaged panels or any portion or debris thereof shall be collected by the solar facility operator and removed from the site or stored on site in a location protected from weather and wildlife and from any contact with ground or water until removal from the site can be arranged; storage of damaged panels or portion or debris thereof shall not exceed thirty (30) days.

22. The Applicant shall provide a bank letter of credit or a surety bond as a means of assuring payment of decommissioning costs as set forth on Schedule A attached hereto, provided by an issuer in a form and amount acceptable to the Zoning Administrator (who may rely on the opinion of a third-party). The letter or bond shall include language that failure to renew the current commitment, or provide a new guarantor acceptable to the County, at least ninety days prior to the termination date of the current commitment, will constitute an event of default. If the County receives notice or reasonably believes that any form of security has been revoked or the County receives notice that any security may be revoked, the County may revoke the Conditional Use Permit and shall be entitled to take all action to obtain the rights to the form of security.
23. The Applicant shall submit a final Decommissioning Plan to the County for approval in conjunction with the building permit. The Applicant, or its successor, shall reimburse the County's reasonable costs for an independent review and analysis by a licensed engineer of the initial decommissioning cost estimates. The Applicant, or its successor, will update the decommissioning costs estimate every five (5) years and reimburse the County's reasonable costs for an independent review and analysis by a licensed engineer of each decommissioning cost estimate revision.
24. Upon decommissioning, all physical improvements, materials, and equipment related to Solar Facilities, both surface and subsurface components, shall be removed in their entirety. The soil grade will also be restored following disturbance caused in the removal process. If the current or future landowner requests in writing that the fencing and/or materials greater than thirty-six (36) inches below the surface be exempt from removal, the facility owner or operator shall provide an itemized list of exempt items and copies of request letters in the decommissioning land disturbance application for review and approval by the County.
25. Upon decommissioning, all access roads will be removed, including any geotextile material beneath the roads and granular material. Topsoil will be redistributed within areas that were previously used for agricultural purposes to provide substantially similar growing media as was present within the areas prior to access road construction. If the current or future landowner requests in writing that the access roads and associated culverts or their related material be exempt from removal, the facility owner or operator shall provide an itemized list of exempt items and copies of request letters in the decommissioning land disturbance application for review and approval by the County.
26. Within twelve (12) months after the cessation of use of the Solar Facilities for electrical power generation or transmission, the Applicant or its successor, at its sole cost and expense, shall commence decommissioning of the Solar Facilities in accordance with the Decommissioning Plan approved by the County. If the Applicant or its successor fails to decommission the Solar Facilities within twenty-four (24) months, the property owners

shall commence decommissioning activities in accordance with the Decommissioning Plan using the decommissioning security to fund such activities. Following the completion of decommissioning of the Solar Facilities arising out of a default by the Applicant or its successor, any remaining security funds held by the County shall be distributed to the property owners in a proportion of the security funds and the property owner's proportionate acreage ownership of the Solar Facility. Upon completion of decommissioning and approval by the County, the County shall sign documentation releasing the decommissioning security.

27. If the Applicant, its successor, or the property owners fail to timely decommission the Solar Facilities, the County shall have the right, but not the obligation, to commence decommissioning activities and shall have access to the property, access to the full amount of the decommissioning security, and the right to dispose of the Solar Facilities, equipment and materials on the property, without incurring any financial liability to the owner of the Solar Facilities or the property owner, and without obligation for the County to secure salvage value (if any) for the property disposed of. If applicable, any excess decommissioning security funds shall be returned to the current owner of the property after the County has completed the decommissioning activities.
28. The County may enter the Project Site in accordance with Code of Virginia Section §15.2-2241.2. Nothing herein shall limit other rights or remedies that may be available to the County to enforce the obligations of the Applicant, including under the County's zoning powers. The owners of the property shall execute a deed of easement prior to County's issuance of a building permit.
29. If decommissioning is triggered for a portion of the Solar Facilities, then the Applicant or its successor will commence and complete decommissioning, in accordance with the Decommissioning Plan, for the applicable portion of the Solar Facilities; the remaining portion of the Solar Facilities would continue to be operational and subject to the Decommissioning Plan when the time comes. Any reference to decommissioning the Solar Facilities shall include the obligation to decommission all or a portion of the Solar Facilities whichever is applicable with respect to a particular situation.
30. Subject to the requirement that the County provide the Applicant with an estimate of the third party costs prior the expense being incurred (when applicable County permit fees do not cover assumed costs), the Applicant shall reimburse the County its reasonable costs in obtaining independent third-party reviews as required by these conditions and for the review of the site plan, Erosion and Sediment Control plan, decommissioning cost estimates, and bi-annual inspections during operations to verify compliance with all permits and approvals. The Applicant shall also fully fund any temporary or permanent signage as requested or required by the County or the Virginia Department of Transportation ("VDOT"), as well as any costs associated with traffic planning or traffic mitigation.

31. The design, installation, maintenance, and repair of the Solar Facility shall be in accordance with the most current National Electric Code (NFPA 70) available (2014 version or later as applicable) and State Building Code at the time of construction.
32. Inspections.
- a. The Applicant will allow designated County representatives or employees access to the facility for inspection purposes during normal business hours with 24-hour notice.
 - b. The Applicant shall reimburse the County its reasonable costs in obtaining an independent third-party to conduct inspections required by local and state laws and regulations when those costs exceed the Applicant's building permit fee.
33. Training.
- a. The Applicant shall submit an Emergency Response Plan (the "ER Plan") with the submission of the site plan. The ER Plan shall include fire suppression methods that can be immediately deployed during both the construction and operation of the project. The ER Plan shall also include a program of education and training to be provided for County emergency response staff covering onsite emergency response.
 - b. Prior to the end of construction of the Project Site, the Applicant, shall hold training classes with the County's first responders (Fire and Rescue) to provide materials, education, and training on responding to on-site emergencies. The training classes shall be scheduled with the assistance of the County's Public Safety Coordinator or designee.
 - c. The Applicant or any future owner or operator shall provide on-going training as deemed necessary by the Public Safety Coordinator or designee.
 - d. In the event any upgrades or changes in technology associated with the Solar Facilities results in any change in emergency procedure, the Applicant or any future owner operator will notify the County Public Safety Coordinator, who may, at their discretion, schedule an additional training on the new equipment.
34. The Solar Facilities shall be designed, constructed, and tested to meet relevant local, state, and federal standards as applicable.
35. The Conditional Use Permit shall be terminated if the solar facility does not receive a building permit within 18 months after the Applicant receives (a) any required state approvals; (b) any approvals of the regional transmission organization; and (c) any approvals required by the State Corporation Commission, but in no event more than thirty-six (36) months of approval of the Conditional Use Permit, unless the Board of Supervisors grants an extension. Any timeframe under which the Commonwealth is under an Executive Order of the Governor declaring a statewide emergency will toll the timeframe specified in this condition.

36. If the Solar Facilities are declared to be unsafe, due to a violation of building or electrical codes, as determined by the fire marshal or building official, and the operator of the Facilities fails to respond in writing to such official within thirty (30) days, the County may revoke the right for the Facilities to continue operation until the unsafe condition is brought into compliance with the applicable building or electrical code. If the unsafe condition cannot be remedied within six (6) months, the Conditional Use Permit shall be terminated, and the Solar Facilities shall be decommissioned.
37. The Applicant shall provide the County with a list of capital equipment, including but not limited to solar photovoltaic equipment proposed to be installed, whether or not it has yet been certified as pollution control equipment by the State Corporation Commission or Virginia Department of Environmental Quality, and lists of all other taxable tangible property. Thereafter, on an annual basis, the Applicant shall provide the County with any updates to this information. Further, the Applicant agrees to provide the County all information it may in the future provide to the Virginia State Corporation Commission for the Commission's use in valuing such property for taxation purposes.
38. Pursuant to Virginia Code § 15.2-2316.7, the Board of Supervisors may negotiate a Siting Agreement in addition to this CUP.

Schedule A
Security of Performance – Summary of Securities

Condition Reference	Performance Being Secured	Duration
11	Pre-Construction Road Improvements; Road Repairs	Construction Phase
13	Grading	
15	Erosion & Sediment Control	
16	Stormwater Management	Full lifecycle
7	Land cover & vegetative buffer maintenance	
19	Security fencing	
22	Decommissioning	

Posting and release of bonds shall be in accordance with the procedures set forth in the County's ordinances.

DOGWOOD LANE SOLAR

CONDITIONS FOR CONDITIONAL USE PERMIT

Proposed Conditions

The Planning Commission recommends the following conditions to mitigate the adverse impacts of this Solar Energy Facility with any recommendation for approval:

1. The Applicant shall develop, construct, operate, and maintain the site in substantial conformance with the conceptual plans (dated January 28, 2022), all assurances and commitments made within the Application materials, and the conditions imposed on the issued conditional use permit, as determined by the Zoning Administrator. Substantial conformance will be determined by the Zoning Administrator based on his/her review of the record. Deviations determined not to be in substantial conformance with the conceptual plans shall require review and approval as an amendment to the conditional use permit, following the process for the granting of a conditional use permit. As used in these conditions, the term "Applicant" shall include the terms "Applicant, Owner, Developer, or Operator," and the successors and assigns thereof, and the term "Zoning Administrator" shall include the designee of the Zoning Administrator.
2. Project capacity shall be limited to a maximum of four (4) MW.
3. The project, as presented, does not include battery energy storage systems; the addition of battery energy storage shall require the submission of a new conditional use permit application.
4. There shall be no change in ownership without the consent of the Board of Supervisors, provided that the Board of Supervisors shall not unreasonably withhold, condition, or delay consent without good cause. Notwithstanding the foregoing, these Conditions shall not require the Board of Supervisors' consent for any collateral assignment (to include without limitation any hypothecation, mortgage, deed of trust, or other collateralization) of any project assets in connection with the financing (or any refinancing) of the project.
5. The applicant shall give the County written notice of any change in entities responsible for operations or asset management of the project within thirty (30) days after the change.
6. To accommodate wildlife crossing of the site, the Applicant shall refer to the Virginia Department of Wildlife Resources Commission's most recent Solar Energy Facility Guidance in the design of the site plan, working with the Zoning Administrator to meet the intent, if not the letter of the Guidance.
7. The applicant will submit a final Landscaping and Screening Plan for review and approval by the Zoning Administrator. The owner or operator shall construct, maintain,

and operate the Facility in compliance with the approved plan. A separate security shall be posted for the estimated costs of ongoing maintenance of the project's land cover and vegetative buffers in an amount deemed sufficient by the Zoning Administrator, as set forth in Schedule A, with the advice of a professional arborist or forester. Failure to maintain the landscaping in accordance with the plan may result in the issuance of a notice of violation by the Zoning Administrator. If the applicant fails to maintain the project in accordance with the Landscaping and Screening Plan after written notice from the County, the County may use the security to complete the maintenance and require the Applicant to post additional security.

- a. All required buffers shall be comprised of existing natural vegetation. Where gaps in existing natural vegetation within a required buffer area require supplemental plantings to facilitate effective screening or in the event existing vegetation or landforms providing the screening are disturbed, the Zoning Administrator may, in connection with building permit review and approval, require buffers to be supplemented with additional plantings of native and/or pollinator species where compatible with site conditions. Where required by the Zoning Administrator, supplemental plantings of trees and shrubs shall be approximately six (6) foot in height and two and one-half (2.5) inch caliber at time of planting. A staggered double row of trees/shrubs will be planted on ten (10) foot centers in the exterior twenty-five (25) feet of the screening area. Tree and shrub seedlings shall be planted in remaining screening area. Buffer plantings, both existing and supplemental planting, shall be maintained in good health to ensure sufficiency of the screening, as determined by the Zoning Administrator; damaged or deceased plant materials shall be replaced within a reasonable time, dictated by best practices, as determined by the Zoning Administrator.
- b. Pollinator habitats. The project area will be seeded with appropriate pollinator-friendly plants, shrubs, trees, forbs, and wildflowers native to the County where compatible with site conditions and, in all cases, shall be approved by the Zoning Administrator. The project area will be seeded immediately following completion of construction, in an approved section, in such a manner as to reduce invasive weed growth and sediment in the project area.
- c. Only Environmental Protection Agency (EPA) approved herbicides shall be used for vegetative and weed control at the solar energy facility by a licensed applicator. No herbicides shall be used within one hundred and fifty (150) feet of the location of an approved ground water well. The Applicant shall submit an herbicide land application plan prior to approval of the certificate of occupancy (or equivalent). The plan shall specify the type of herbicides to be used, the frequency of land application, the identification of approved groundwater wells, wetlands, streams, and the distances from land application areas to features such as wells, wetlands, streams, and other bodies of water. The operator shall notify the County prior to application of pesticides and fertilizers. The County reserves the right to request soil and water testing.

8. As part of the site plan review, the Applicant/Owner/Developer shall be required to submit a construction management/construction mitigation plan, to be reviewed and approved by the Zoning Administrator. At a minimum this plan shall address and/or include:

a. Construction Management Plan

- i. Traffic control methods for all public roads to be used for ingress/egress (in coordination with the Virginia Department of Transportation (VDOT) prior to initiation of construction) shall include, at a minimum, plans and procedures for:
 1. lane closures,
 2. signage, and
 3. flagging.
- ii. Coordination with VDOT prior to initiation of construction on the appropriateness of the speed limit on any public access road and support a speed limit reduction, if necessary.
- iii. Site access planning, including procedures for directing and coordinating employee and delivery traffic. Construction Traffic shall be limited to 7:00 am to 7:00 pm, Monday through Saturday, or as may be approved by the Zoning Administrator upon good cause shown by the Applicant.
- iv. Deliveries by three-axle trucks or larger shall be limited to Monday through Friday and shall not occur from 7:00 A.M. to 8:00 A.M. or 3:00 P.M. to 4:00 P.M. on school days.
 1. Delivery via three-axle trucks or larger shall follow primary routes, which include but not limited to:
 - a. Route 40
 - b. Route 49
 - c. Route 138
- v. Site security. The applicant shall implement security measures prior to the commencement of construction.
- vi. Lighting; during construction of the facility, any temporary construction lighting shall be positioned downward, inward, and shielded to eliminate glare from all adjacent properties. Emergency and/or safety lighting shall be exempt from this construction lighting condition.
- vii. Water Supply. In the event that on-site wells are used during construction of the Solar Energy Facility, the Applicant shall prepare and submit for review to the County hydrogeologic information necessary for the County to determine the potential impact to pre-existing users for the same aquifer proposed to be used for the Solar Energy Facility and a plan to mitigate impacts to pre-existing users with the area of impact of the Project. If the County, in consultation with the Department of Environmental Quality (DEQ), determines that the installation of a well will not adversely affect existing users, the Applicant may proceed with well construction in

compliance with approval by the Department of Environmental Quality (DEQ). At the end of the construction of the Solar Energy Facility, the well shall not thereafter be used except only for personal toilet and lavatory facilities as required by the Uniform Statewide Building Code for operations and maintenance buildings.

- b. Construction Mitigation Plan. The Applicant shall prepare a Construction Mitigation Plan, which shall address the effective mitigation of dust, burning operations, hours of construction activity, access and road maintenance and improvements, and handling of general construction complaints as set forth and described in the application materials and to the satisfaction of the Zoning Administrator. Damage to public roads related to construction activities shall be repaired as soon as possible on a temporary basis if needed for the safe passage of the public with such temporary repairs not postponed until construction completion, and upon completion of construction shall be repaired to a like or better condition as existed prior to the commencement of construction . The Applicant shall provide written notice to the Zoning Administrator of the plans for making such repairs, including time within which repairs will be commenced and completed, within thirty (30) days of any written notice received from the Zoning Administrator.
- i. Driving of posts shall be limited to 7:00 am to 6:00 pm, Monday through Saturday. Driving of posts shall be prohibited on state and federal holidays. The Applicant may request permission from the Zoning Administrator to conduct post driving activity on Sunday, but such permission will be granted or denied at the sole discretion of the Zoning Administrator, after consulting with the Board of Supervisors.
 - ii. Other construction activity on-site shall be permitted Monday through Sunday in accordance with the provisions of the County's Noise Ordinance.
 - iii. Mitigation of dust.
 - iv. Mitigation of burning operations.
 - v. Plans for staging and storage of materials and parking. During construction, the setback may be used for staging of materials and parking. No material and equipment laydown area, construction staging area, or construction trailer shall be located within four hundred (400) feet of any property containing a residential dwelling.
 - vi. The Applicant shall be responsible for repairing any damage to roadways occurring during development/construction or following commissioning of the project, or any portion thereof. Prior to the commencement of development/construction activities, the County and the Applicant shall agree to the existing state of applicable roadways, to be documented by video furnished by the Applicant in coordination with the County, or by the County with costs assumed by the Applicant. During development/construction, the roadways shall be monitored for damage,

and the Applicant, once notified by the County of damages, shall make repairs caused by construction traffic at the direction of the Zoning Administrator. After construction activities are completed, the roadways will be evaluated for damage as measured against the condition prior to construction activity; the Applicant will be required to restore such roadways to equivalent or better condition as existed prior to commencement of construction activity.

9. The Applicant shall submit a traffic management plan to include entrances and comply with all Virginia Department of Transportation (VDOT) conditions for the traffic management plan during construction and decommissioning of the Solar Facility.
 - a. The roads shall be maintained in a safe operating condition during the construction phase and be brought back to the original condition, or improved, upon completion of the construction and decommissioning phases, as directed in condition 8b.
 - b. Construction traffic shall be limited to 7:00 A.M. to 7:00 P.M. Monday through Saturday.
 - c. Deliveries by three-axle trucks or larger shall be limited to Monday through Saturday and shall not occur from 7:00 A.M. to 8:00 A.M. or 3:00 P.M. to 4:00 P.M. on school days. Delivery routes shall follow the primary routes, which include, but are not limited to:
 - i. Route 40
 - ii. Route 49
 - iii. Route 138
 - d. Additional safety precautions to be considered in the plan may include flagging, speed limit restrictions, and other measures reasonably necessary to ensure the safety of the residential community.
10. Prior to approval of the site plan and commencement of construction, the Applicant shall provide a bond or other security, in a form and amount acceptable to the Zoning Administrator (who may rely on the opinion of a third-party) as set forth on Schedule A attached hereto, to cover one-hundred percent (100%) of the estimated costs of anticipated pre-construction improvements to be made to the public roads and/or public rights-of-way along the delivery routes, as well as the anticipated cost of repairs to be necessary during development. After pre-construction improvements have been completed, the amount of the bond/security shall be reduced equivalent to the costs of the pre-construction improvements.
11. The Applicant shall coordinate with the Zoning Administration in conjunction with the County's Sheriff Department on speed monitoring plans and devices prior to initiation of construction.

12. As part of the site plan review, the Applicant/Owner/Developer shall be required to submit a grading plan, to be reviewed and approved by the Zoning Administrator. A bond or other security, from an issuer and in a form approved by the Zoning Administrator, will be posted for the grading operations. The Project shall be constructed in compliance with the Grading Plan. At a minimum this plan shall address:
 - a. Clearly show existing and proposed contours;
 - b. Note the locations and amounts of topsoil to be removed (if any) and the percent of the site to be graded;
 - c. Limit grading to the greatest extent practicable by avoiding steep slopes;
 - d. An earthwork balance will be achieved on-site with no import or export of soil except for importing specific quality soils required for construction;
 - e. In areas proposed to be permanent access roads which will receive gravel or in any areas where more than a few inches of cut are required, topsoil will first be stripped and stockpiled on-site to be used to increase the fertility of areas intended to be seeded;
 - f. Take advantage of natural flow patterns in drainage design and keep the amount of impervious surface as low as possible to reduce stormwater storage needs.
 - g. Provide for the installation of all stormwater and erosion and sediment control infrastructure ("Stormwater Infrastructure") at the outset of the project to ensure protection of water quality. Once all Stormwater Infrastructure is complete and approved by the Virginia Erosion and Sediment Control Program (VESCP) authority, no more than fifty-percent (50%) of the land disturbance areas as reflected on the Site Plan shall be disturbed without soil stabilization at any one time. Stabilization, for purposes of erosion and sediment control, shall mean the application of seed and straw to disturbed areas, which shall be determined by the VESCP authority.
13. The Applicant shall coordinate with state and federal agencies to avoid or limit impacts to the maximum extent practicable to any state and federally listed threatened and endangered species that may occur and have suitable habitats in the project area.
14. The Erosion and Sediment Control (E&S) plan shall comply with the most recent version of the Virginia Erosion and Sediment Control Handbook at the time of construction. The Erosion and Sediment Control plan shall address potential impacts to, and mitigation of, the wetland located on the east side of Dogwood Lane. The County will have a third-party review with corrections completed prior to the County review and approval. The owner or operator shall construct, maintain, and operate the project in compliance with the approved plan. An E&S bond (or other security) shall be posted for the construction portion of the project, to be provided by an issuer in a form and amount acceptable to the Zoning Administrator (who may rely on the opinion of a third-party) as set forth on Schedule A attached hereto.

- a. To the maximum extent practicable, trees removed during the course of development shall be mulched on site, with such mulch to be used to mitigate and control stormwater runoff during construction.
 - b. To the maximum extent practicable, topsoil from the site should be maintained on site for areas where grading occurs that exposes unsuitable soils where erosion and sediment control vegetation will not take; soil analysis shall be performed to assess the adequate seed mix for exposed soils.
15. The stormwater control plan shall comply with the most recent State policies and regulations at the time of design and construction. The stormwater control plan shall address potential impacts to, and mitigation of, the wetland located on the east side of Dogwood Lane. The County will have a third-party review with corrections completed prior to submittal for DEQ review and approval. The owner or operator shall construct, maintain, and operate the project in compliance with the approved plan. A stormwater control bond (or other security) provided by an issuer in a form and amount acceptable to the Zoning Administrator (who may rely on the opinion of a third-party) shall be posted as set forth on Schedule A attached hereto.
16. Height. The maximum height of the lowest edge of the photovoltaic panels shall be ten feet as measured from the finished grade. Solar Energy Generation Facilities shall not exceed a height of fifteen (15) feet, which shall be measured from the highest natural grade below each solar panel. This limit shall not apply to utility poles and the interconnection to the overhead electric utility grid.
17. Setbacks.
 - a. The project area shall be set back a distance of at least one hundred and twenty-five (125) feet from the centerline of all adjoining public rights-of-way, four hundred (400) feet from residential structures on adjoining parcels, and one hundred (100) feet from adjacent property lines. County approved permanent, buffered setback easements with non-solar facility landowners may be utilized to meet these setback requirements so long as the solar facility setbacks from public rights of way are maintained. Upon approval and ratification, the Developer shall record the easement in the Circuit Court Clerk's Office of Lunenburg County, Virginia and provide documentation to the Lunenburg Planning and Zoning Department.
 - b. Access, erosion and stormwater structures, and interconnection to the electrical grid may be made through setback areas provided that such are generally perpendicular to the property line.
18. Operations.
 - a. Fencing. The project area shall be enclosed by security fencing not less than six (6) feet in height and equipped with an appropriate anticlimbing device such as strands of barbed wire on top of the fence. Fencing must be installed on the

interior of the vegetative screen. The fencing shall be maintained while the facility is in operation.

- b. Signage. All signage on the site shall comply with the County Sign Ordinance, as adopted and, from time to time, amended.
 - c. Noise. Noise levels from the Facility shall comply with the County Noise Ordinance, as adopted and, from time to time, amended.
 - d. Lighting. Lighting shall be limited to the minimum necessary for security purposes and shall be designed to minimize off-site effects. Lighting on the site shall comply with any Dark Skies Ordinance the Board of Supervisors may adopt or, from time to time, amend.
 - e. Ingress/Egress. Permanent entrance roads and parking areas, as designated in the building permit application, will be stabilized with gravel, asphalt, or concrete to minimize dust, and impacts to adjacent properties. Roads internal to the site that are not part of ingress/egress to the site may be compacted dirt.
 - f. Water Supply. After completion of construction. Water may be utilized for the purpose of washing panels.
19. For permanent security fencing, a performance bond reflecting the costs of anticipated for fence maintenance shall be posted as set forth on Schedule A attached hereto, provided by an issuer in a form and amount acceptable to the Zoning Administrator (who may rely on the opinion of a third-party).
20. All physically damaged panels or any portion or debris thereof shall be collected by the solar facility operator and removed from the site or stored on site in a location protected from weather and wildlife and from any contact with ground or water until removal from the site can be arranged; storage of damaged panels or portion or debris thereof shall not exceed thirty (30) days.
21. Decommissioning and reclamation.
- a. The Applicant shall provide a bank letter of credit or a surety bond as a means of assuring payment of decommissioning costs as set forth on Schedule A attached hereto, provided by an issuer in a form and amount acceptable to the Zoning Administrator (who may rely on the opinion of a third-party). The letter or bond shall include language that failure to renew the current commitment, or provide a new guarantor acceptable to the County, at least ninety days prior to the termination date of the current commitment, will constitute an event of default. If the County receives notice or reasonably believes that any form of security has been revoked or the County receives notice that any security may be revoked, the County may revoke the Conditional Use Permit and shall be entitled to take all action to obtain the rights to the form of security.
 - b. The Applicant shall submit a final Decommissioning Plan to the County's Planning Department (who may rely on the opinion of a third-party) for approval

in conjunction with the building permit. The Applicant, or its successor, shall reimburse the County's reasonable costs for an independent review and analysis by a licensed engineer of the initial decommissioning cost estimates. The Applicant, or its successor, will update the decommissioning costs estimate with the Planning Department every five (5) years and reimburse the County's reasonable costs for an independent review and analysis by a licensed engineer of each decommissioning cost estimate revision.

- c. If the Facility is not operated for a continuous period of twelve (12) months, the County may notify the facility owner by registered mail and provide forty-five (45) days for a response. In its response, the facility owner shall set forth reasons for the operational difficulty and provide a reasonable timetable for corrective action. If the County deems the timetable for corrective action to be unreasonable, it may notify the facility owner, and the facility owner, site owner, or operator shall remove the Solar Energy Facility in compliance with Decommissioning Plan established for such Facility.
- d. At such time that a Solar Energy Facility is scheduled to be abandoned, the facility owner, site owner, or operator shall notify the Zoning Administrator in writing.
- e. Upon decommissioning, all physical improvements, materials, and equipment related to Solar Facilities, both surface and subsurface components, shall be removed in their entirety and disposed of in conformance with federal, state, and local requirements. The soil grade will also be restored following disturbance caused in the removal process. If the current or future landowner requests in writing that the fencing and/or materials greater than thirty-six (36) inches below the surface be exempt from removal, the facility owner or operator shall provide an itemized list of exempt items and copies of request letters in the decommissioning land disturbance application for review and approval by the County.
- f. Upon decommissioning, all access roads will be removed, including any geotextile material beneath the roads and granular material. Topsoil will be redistributed within areas that were previously used for agricultural purposes to provide substantially similar growing media as was present within the areas prior to access road construction. If the current or future landowner requests in writing that the access roads and associated culverts or their related material be exempt from removal, the facility owner or operator shall provide an itemized list of exempt items and copies of request letters in the decommissioning land disturbance application for review and approval by the Zoning Administrator in conjunction with consultation with the Board of Supervisors.
- g. Subject to subsection (c) of this section, within twelve (12) months after the cessation of use of the Solar Facilities for electrical power generation or transmission, the Applicant or its successor, at its sole cost and expense, shall commence decommissioning of the Solar Facilities in accordance with the Decommissioning Plan approved by the County. If the Applicant or its successor

fails to decommission the Solar Facilities within twenty-four (24) months, the property owners may commence decommissioning activities in accordance with the Decommissioning Plan using the decommissioning security to fund such activities to the extent permitted under the terms of the bond. Following the completion of decommissioning of the Solar Facilities arising out of a default by the Applicant or its successor, any remaining security funds shall be released in accordance with the terms of the bond. Upon completion of decommissioning and approval by the Zoning Administrator, the County shall sign documentation releasing the decommissioning security.

- h. If the Applicant, its successor, or the property owners fail to timely decommission the Solar Facilities, the County shall have the right, but not the obligation, to commence decommissioning activities and shall have access to the property, access the decommissioning security to pay for such decommissioning work, and the right to dispose of the Solar Facilities, equipment and materials on the property, without incurring any financial liability to the owner of the Solar Facilities or the property owner, and without obligation for the County to secure salvage value (if any) for the property disposed of. If applicable, any excess decommissioning security funds shall be returned to the bonding agent after the County has completed the decommissioning activities.
- i. The site will be reseeded or replanted to stimulate pre-timbered/ pre-development conditions. The exception of reforestation would be upon written request from the current or future landowner or the County indicating areas where reforestation is not requested.
- j. The County may enter the Project Site in accordance with Code of Virginia Section §15.2-2241.2. Nothing herein shall limit other rights or remedies that may be available to the County to enforce the obligations of the Applicant, including under the County's zoning powers. The owners of the property shall execute a deed of easement prior to County's site plan approval in accordance with Section 22(a) below.
- k. If decommissioning is triggered for a portion of the Solar Facilities, then the Applicant or its successor will commence and complete decommissioning, in accordance with the Decommissioning Plan, for the applicable portion of the Solar Facilities; the remaining portion of the Solar Facilities would continue to be operational and subject to the Decommissioning Plan when the time comes. Any reference to decommissioning the Solar Facilities shall include the obligation to decommission all or a portion of the Solar Facilities whichever is applicable with respect to a particular situation.
- l. Subject to the requirement that the County provide the Applicant with an estimate of the third party costs prior the expense being incurred (when applicable County permit fees do not cover assumed costs), the Applicant shall reimburse the County its reasonable costs in obtaining independent third-party reviews as required by these conditions and for the review of the site plan, Erosion and Sediment Control plan, decommissioning cost estimates, and bi-annual inspections during

operations to verify compliance with all permits and approvals. The Applicant shall also fully fund any temporary or permanent signage as requested or required by the County or the Virginia Department of Transportation (VDOT), as well as any costs associated with traffic planning or traffic mitigation.

- m. The design, installation, maintenance, and repair of the Solar Facility shall be in accordance with the most current National Electric Code (NFPA 70) available (2014 version or later as applicable) and State Building Code at the time of construction.

22. Inspections.

- a. For inspections and emergency purposes, the solar applicant, property owners, and solar facility owners shall grant to the County a non-exclusive, easement for pedestrian, vehicular, and equipment access to the Solar Facility, and an easement across or through applicant's remaining property, which is necessary or convenient for ingress and egress to the Facility for the purposes of access for inspection and emergencies only. The easement shall contain termination language stating that the easement shall terminate upon the decommissioning of the project. The County will adhere to all safety requirements in gaining access to the Solar Facility. The easement will be granted prior to site plan approval and in a form reasonably acceptable to the County Attorney.
- b. The Applicant will allow designated County representatives or employees access to the facility for inspection purposes during normal business hours with twenty-four (24) hour notice.
- c. The Applicant shall reimburse the County its reasonable costs in obtaining an independent third-party to conduct inspections required by local and state laws and regulations when those costs exceed the Applicant's building permit fee.

23. Training.

- a. The Applicant shall submit an Emergency Response Plan (the "ER Plan") with the submission of the site plan. The ER Plan shall include fire suppression methods that can be immediately deployed during both the construction and operation of the project. The ER Plan shall also include a program of education and training to be provided for County emergency response staff covering onsite emergency response.
- b. Prior to the end of construction of the Project Site, the Applicant, shall hold training classes with the County's first responders (Fire and Rescue) to provide materials, education, and training on responding to on-site emergencies. The training classes shall be scheduled with the assistance of the Zoning Administrator or designee.
- c. The Applicant or any future owner or operator shall provide on-going training as deemed necessary by the Zoning Administrator or designee.
- d. In the event any upgrades or changes in technology associated with the Solar Facilities results in any change in emergency procedure, the Applicant or any future

owner operator will notify the Zoning Administrator, who may, at their discretion, schedule an additional training on the new equipment.

- e. The Applicant shall provide the County with necessary keys or codes to access the Project Site in the case of emergency.
 - a. This information will be shared with the County's 911 Center to have on file if a County Representative is not available to respond in the event of an emergency.

24. The Solar Facilities shall be designed, constructed, and tested to meet relevant local, state, and federal standards as applicable.

25. The Conditional Use Permit shall be terminated if the solar facility does not receive a building permit within eighteen (18) months after the Applicant receives (a) any required state approvals; (b) any approvals of the regional transmission organization; and (c) any approvals required by the State Corporation Commission, but in no event more than thirty-six (36) months of approval of the Conditional Use Permit, unless the Board of Supervisors grants an extension. Any timeframe under which the Commonwealth is under an Executive Order of the Governor declaring a statewide emergency will toll the timeframe specified in this condition.

26. If the Solar Facilities are declared to be unsafe, due to a violation of building or electrical codes, as determined by the fire marshal or building official, and the operator of the Facility fails to respond in writing to such official within thirty (30) days, the County may revoke the right for the Facility to continue operation until the unsafe condition(s) are brought into compliance with the applicable building or electrical code. If the unsafe condition cannot be remedied within six (6) months, the Conditional Use Permit shall be terminated, and the Solar Facility shall be decommissioned.

27. The Applicant shall provide the County with a list of capital equipment, including but not limited to solar photovoltaic equipment proposed to be installed, whether or not it has yet been certified as pollution control equipment by the State Corporation Commission (SCC) or Virginia Department of Environmental Quality (DEQ), and lists of all other taxable tangible property. Thereafter, on an annual basis, the Applicant shall provide the County with any updates to this information. Further, the Applicant agrees to provide the County all information it may in the future provide to the Virginia State Corporation Commission (SCC) for the Commission's use in valuing such property for taxation purposes.

28. Pursuant to Virginia Code Section 15.2-2288.8, the Applicant shall pay the County a substantial cash payment for public improvements as a condition of the Board of Supervisors granting this Conditional Use Permit as follows:

- a. The Applicant will pay the County the amount of \$26,666.00 within sixty (60) days

after the County's approval of the CUP.

- b. The Applicant will pay the County the amount of \$26,666.00 upon submission of building permit application
 - c. The Applicant will pay the County the amount of \$26,666.00 immediately (within fifteen (15) days) after Commercial Operation but no later than the receipt of the temporary Certificate of Occupancy by the Developer.
29. Pursuant to Virginia Code § 15.2-2316.7, the Board of Supervisors may negotiate a Siting Agreement in addition to this CUP.
30. Bond Claims. Notwithstanding any other provision of these Conditions, the County shall not make any claim on any bond required or established hereunder unless the County has first provided (i) written notice to the Applicant describing with reasonable particularity the condition or circumstance creating a material breach of Conditions, and (ii) an opportunity to cure such condition within thirty (30) days after written notice thereof from the County, or if such failure cannot reasonably be cured within the said thirty (30) days, then so long as Applicant has commenced cure and thereafter proceeds with reasonable diligence to cure, then for such additional period.

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Condition Reference	Performance Being Secured	Duration
11	Pre-Construction Road Improvements; Road Repairs	Construction Phase
13	Grading	
15	Erosion & Sediment Control	
16	Stormwater Management	Full lifecycle
7	Land cover & vegetative buffer maintenance	
19	Security fencing	
22	Decommissioning	

Posting and release of bonds shall be in accordance with the procedures set forth in the County's ordinances, but in any event claims shall remain subject to Section 30 above.

SOLAR ENERGY SITING AGREEMENT

This Solar Energy Siting Agreement (“Agreement”), dated as of August 11th, 2022 (the “Effective Date”), is by and between the **BOARD OF SUPERVISORS OF LUNENBURG COUNTY, VIRGINIA**, a political subdivision of the Commonwealth of Virginia (the “County”) and **DOGWOOD LANE SOLAR LLC**, a Virginia limited liability company (“Developer”). The County and Developer are herein each a “Party” and collectively, the “Parties”.

RECITALS

WHEREAS, Developer intends to develop, install, build, and operate a ground-mounted solar photovoltaic electric generating facility (“Project”) on the Property (as defined below);

WHEREAS, the Developer has submitted a CUP application for the Project;

WHEREAS, the Developer has given the County written notice of its intent to locate the Project in Lunenburg County;

WHEREAS, Pursuant to Chapter 22, Title 15.2, Article 7.3 of the Code of Virginia titled “Siting of Solar Energy Facilities”, the Developer and the County, as a “Host Locality” may enter into a siting agreement (“Siting Agreement”) for solar facilities;

WHEREAS, pursuant to Virginia Code Ann. § 15.2-2316.6 the Project is eligible for a Siting Agreement with the County as the Host locality;

WHEREAS, pursuant to Virginia Code Ann. § 15.2-2316.9, by entering into this Agreement, by operation of law, the Project is deemed to be substantially in accord with the Lunenburg County Comprehensive Plan;

WHEREAS, pursuant to the County Solar Ordinance, the County and Developer have agreed to the County assessing a revenue share of up to \$1,800.00 per megawatt, as measured in alternating current (AC) generation capacity of the nameplate capacity of the Project, which amount shall increase by two percent (2%) per annum, beginning in 2022 regardless of the start date of operations (“Solar Revenue Share”);

WHEREAS, pursuant to Virginia Code Ann. § 58.1-3660, in adopting the Solar Revenue Share, the solar photovoltaic (electric energy) systems associated with the Project, which are considered “certified pollution control equipment” are exempt from all state and local taxation pursuant to Article X, Section 6 (d) of the Constitution of Virginia (the “Tax Exemption”);

WHEREAS, pursuant to Virginia Code Ann. § 15.2-2288.8, the Developer shall pay the County a substantial cash payment for public improvements in the amounts identified herein and as a condition to the approval of the conditional use permit application;

WHEREAS, the Developer has agreed to make certain voluntary payments to the County, in addition to the Solar Revenue Share and real property taxes, as a meaningful way to be a

community partner in the County and to help address future capital and operational needs of the County.

WHEREAS, the County and Developer intend to, and do, hereby enter into this Agreement for the purpose of complying with Virginia Code Ann. § 15.2-2316.7 and to set forth their respective rights, duties, and obligations;

WHEREAS, the County, pursuant to the requirement of Virginia Code Ann. § 15.2-2316.8(B), the County has held a public hearing in accordance with Virginia Code Ann. § 15.2-2204(A) for the purpose of considering this Agreement, at which a majority of a quorum of the members of the Lunenburg County Board of Supervisors approved this agreement;

NOW, THEREFORE, pursuant to Chapter 22, Title 15.2, Article 7.3 of the Code of Virginia, intending to be legally bound hereby and in consideration of the mutual covenants contained herein, the receipt and sufficiency of which are hereby conclusively acknowledged, the County and Developer do hereby agree as follows:

Article I

DEFINITIONS

“Agreement” means this siting agreement by and between the Developer and the County.

“Final Site Plan” means the engineered drawings showing all equipment, excavation, landscaping, and other changes or improvements to be made to the Property for the development of the Project after administrative review and approval by the County.

“Board” means the Board of Supervisors of Lunenburg County, Virginia.

“Commercial Operation” means the date upon which all equipment and other portions of the Project necessary to operate have been installed, tested and commissioned and the Developer is legally authorized to deliver energy to the transmission system in accordance with the requirements of the power purchase agreement. The Project may produce test energy prior to Commercial Operation.

“County” means Lunenburg County, Virginia.

“CUP Conditions” means the conditions applicable to the Project as approved by the Board as part of the CUP and attached hereto as **Schedule A**.

“CUP” means the conditional use permit approved by the County for the Project on the same date as the County approved this Siting Agreement.

“Decommission”, “Decommissioned”, “Decommissioning” or “Decommissioning Activities” means the work on the Project to remove improvements on the Property and to otherwise comply with the County’s decommissioning requirements and the Decommissioning Plan submitted by the Developer.

“Decommissioning Plan” means the plan for Decommissioning Activities and reclamation submitted by the Developer and approved by the County prior to the Final Site Plan.

“Effective Date” means the date first set forth in the first paragraph of this Agreement.

“Escrow Account” shall have the meaning set forth in Section 2.3 of this Agreement.

“Developer” means Dogwood Lane Solar, LLC, a Virginia limited liability company, or its assigns.

“Property” means all properties to be leased or purchased by the Developer or any Related Entity for development in connection with the Project and identified as Lunenburg County Tax Map Number 035-03-0-2C.

“Qualified Assignee” means an entity that, or has contracted with a third-party operator to **develop** or operate and maintain the Facility that (a) has at least three (3) years’ experience developing at least 250 MW of renewable generation or operating at least 300 MW of renewable energy, as the case may be, (b) has no active investigations open or ongoing with any government agency in connection with any environmental violations; and (c) meets all applicable requirements and obligations under the Agreement.

“Related Entity” or “Related Entities” means any two or more entities described in the Internal Revenue Code § 267(b).

“Solar Ordinance” means the County’s Ordinance for Solar Energy Facilities in Lunenburg County, VA, as enacted by the Lunenburg County Board of Supervisors on September 9, 2021.

“Solar Revenue Share” has the meaning set forth in the recitals.

“Tax Exemption” has the meaning set forth in the recitals.

“Termination Date” means the earlier of (i) Developer’s commencement of the Decommissioning of all or a material portion of the Project, (ii) cessation of Commercial Operation of a period of longer than one (1) year at any point after commencing Commercial Operation, except as provided herein, or (iii) twelve months after the thirty-fifth (35th) calendar year anniversary of the Commercial Operation commencement of the Project with such twelve-month period for Decommissioning and not Commercial Operation.

Article II

CONDITIONS, BUILDING PERMIT, AND REIMBURSEMENT

2.1 **Compliance with Conditional Use Permit.** The Project shall be in compliance with the CUP Conditions granted by the County to Developer for the development of the Project as set forth in the attached **Schedule A**, reference to which conditions is here made and which

conditions are incorporated, but not merged, into and made a part of this Agreement as if fully set forth herein.

2.2 Building Permit Fee. Notwithstanding the County's Code of Ordinances, the Developer shall pay to the County a building permit fee for the Project in an amount of \$50,000. As provided in Virginia Code § 15.2-2316.9, the building permit fee stated in this Agreement shall supersede and replace the building permit fee provided in Section 22-51 of the County's Building and Building Regulations Ordinance. The building permit fee shall be paid to the County when the building permit application is submitted.

2.3 Fee and Expense Reimbursement. In addition to the building permit fee stated in this Agreement, at the time of the submission of the Final Site Plan, the Developer shall deposit \$200,000 into escrow with the County which shall be used to reimburse the County for the following direct fees and expenses incurred by the County:

- a. For a qualified consultant(s) to review and comment on the Final Site Plan, erosion and sediment control, and storm water management plans submitted to the Virginia Department of Environmental Quality, Soil and Water Conservation District, or other state agency; and, once such plans are approved, the compliance with such plans;
- b. Third-party costs directly related to the County's review and enforcement of erosion and sediment control, decommissioning cost estimates, and semi-annual inspections during operations to verify compliance with the CUP;
- c. For a qualified consultant(s) to review of the Decommissioning Plan as required by the CUP Conditions;
- d. Attorney's fees, third party consultant's fees and other operational expenses incurred by the County in the performance or enforcement of this Agreement during the term of this Agreement.

The County shall establish and maintain a segregated account in the County's financial records (the "Escrow Account") to receive the cash deposits as described in this Section 2.3. The County agrees that funds for will only be disbursed from the Escrow Account for actual fees and expenses set forth in Sec. 2.3(a)-(d) that are incurred by the County. The Developer and the County do not reasonably expect that the County's direct costs and expenses will exceed \$200,000 prior to the Termination Date. In the event that the third party fees and expenses to be reimbursed by the Developer exceed \$200,000, the County will send notice to the Developer and the Developer shall replenish the escrow with an additional \$100,000 deposit, and thereafter as required. In the event that the actual fees and expenses set forth in Sec 2.3(a)-(d) to be reimbursed by the Developer do not exceed \$200,000 and/or funds remain in the Escrow Account as of the Termination Date, the County will send notice to the Developer and the remaining funds will be disbursed to Developer. For all reimbursable fees and expenses, the County will provide the Developer with a reasonable estimate prior the fee or expense being incurred. Upon the request from the Developer no more than twice per year, the County will provide a statement of disbursements from the Escrow Account and remaining funds. The fee and expense reimbursement stated in this Agreement will

be in lieu of the fees assessed under County Zoning Ordinance Section 3-16.

2.4 **Valuation of Taxable Equipment.** Prior to the Commercial Operation Date (as defined below), the Developer agrees to provide County with a detailed list of capital equipment, including but not limited to solar photovoltaic equipment proposed to be installed, whether or not it has yet been certified as pollution control equipment by the Virginia Department of Energy or successor agency having such jurisdiction, and lists of all other taxable tangible property associated with the Project.

Article III

SUBSTANTIAL PAYMENTS; SOLAR REVENUE SHARE

3.1 **Substantial Payments.** Pursuant to Virginia Code Ann. §§ 15.2-2288.8 and 2316.7, the Developer in an effort to be a good community partner with the County, hereby agrees to pay the County the following payments at such times as set forth below (each a “Payment” and collectively, the “Payments”).

a. The Developer will pay the County the amount of \$26,666.00 within sixty (60) days after the County’s approval of the CUP.

b. The Developer will pay the County the amount of \$26,666.00 upon submission of building permit application.

c. The Developer will pay the County the amount of \$26,666.00 immediately (within fifteen (15) days) after Commercial Operation but no later than the receipt of the temporary Certificate of Occupancy by the Developer.

3.2 The Payments are separate and distinct from any sums owed pursuant to the County’s Solar Revenue Share Ordinance, and all real property taxes owed pursuant to the Code of Ordinances of Lunenburg County, Virginia.

3.3 **Statutory Structure of Payments; Statement of Benefit.** Developer agrees that by entering into this Agreement, pursuant to Virginia Code Ann. § 58.1-2636, the Payments are authorized by statute and that it acknowledges, it is bound by law to make the Payments in accordance with this Agreement. The Parties acknowledge that this Agreement is fair and mutually beneficial to them both. Developer acknowledges that this Agreement is beneficial to Developer in allowing it to proceed with the installation of the Project while providing for mitigation of potential impacts. Additionally, Developer acknowledges that this Agreement provides for a clear and a predictable stream of future payments to the County in values fair to both Parties.

3.4 **Solar Revenue Share.** The County has adopted an ordinance pursuant to Va. Code § 58.1-2636 for the assessment of the maximum permissible revenue share per megawatt, as measured in alternating current (AC) generation capacity of the nameplate capacity of the facility based on submissions by the facility owner to the interconnecting utility, on any solar photovoltaic

(electric energy) project. The Developer shall at all times be subject to assessment and shall pay to the County all assessments levied pursuant to, and in accordance with, the ordinance adopted pursuant to Va. Code § 58.1-2636, as that ordinance may from time to time be amended in accordance with applicable law.

3.5 Use of Payments by the County. The Payments may be used for any purpose, including but not limited to, any of the following purposes: (a) to fund the capital improvement plan of the County (b) to meet needs of the current fiscal budget of the County, (c) supplement the County's fiscal fund balance policy; (d) support broadband funding, all as permitted by Virginia Code Ann. § 15.2-2316.7.

Article IV

DECOMMISSIONING

4.1 The Developer shall Decommission the Project in accordance with the CUP Conditions, Decommissioning Plan and all requirements of the County's ordinances.

Article V

PROJECT FEATURES

5.1 CUP Application Requirements. The County acknowledges that the Developer submitted the CUP application and the application was deemed complete in accordance with the County's Solar Ordinance.

5.2 Setbacks. In accordance with Section 5.D.4 of the Ordinance, the Developer may utilize setback easements with non-participating landowners to meet the setback requirements of the Ordinance and such reduced setbacks will be depicted on the Final Site Plan. The County will have the right to approve the form of easement agreements; provided that the County shall not have the right to review or approve payment terms.

5.3 Conformance with Comprehensive Plan. The County acknowledges that it has previously determined that the Project and all associated transmission facilities have been reviewed and determined to be substantially in accord with the Lunenburg County Comprehensive Plan. Notwithstanding the foregoing, pursuant to Virginia Code Ann. § 15.2-2316.9, by entering into this Agreement, the County acknowledges that by operation of law, the Project and all associated transmission facilities are deemed to be substantially in accord with the Lunenburg County Comprehensive Plan and no additional review of the solar facilities is required by the Lunenburg County Planning Commission or Board of Supervisors as may be required under Virginia Code Ann. § 15.2-2232.

Article VI

MISCELLANEOUS TERMS

6.1 Term; Termination. This Agreement will commence on the Effective Date and shall continue until the Termination Date. The Developer will have no obligation including

payments after the Termination Date. The expiration or termination of this Agreement will not limit the Developer's legal obligation to pay the Solar Revenue Share or other local taxes in accordance with applicable law at such time and for such period as the Project remains in operation.

6.2 Mutual Covenants. Developer covenants to the County that it will pay the County the amounts due hereunder when due in accordance with the terms of this Agreement, and will not seek to invalidate this Agreement, or otherwise take a position adverse to the purpose or validity of this Agreement. So long as Developer is not in breach of this Agreement during its term, the County covenants to Developer that it will not seek to invalidate this Agreement or otherwise take a position adverse to the purpose or validity of this Agreement.

6.3 No Obligation to Develop. It is understood that development of the Project by Developer is contingent upon a number of factors including, but not limited to, regulatory approvals, availability and cost of equipment and financing, and demand for renewable energy and renewable energy credits. No election by Developer to terminate, defer, suspend or modify plans to develop the Project will be deemed a default of Developer under this Agreement.

6.4 Removal of Property. The County acknowledges that the final design of the Project will occur at a later date. Based on final design, the Developer shall have the right to remove parcels from the Project without the consent of the County. Property that is not included in the Project will be considered withdrawn from this Agreement without the need for further action by the Parties. The withdrawal of any parcels from this Agreement shall not affect the Developer's obligations under this Agreement.

6.5 Successors and Assigns. This Agreement will be binding upon the successors and assigns of Developer, and the obligations created hereunder will be covenants running with the Property upon which the Project is developed. Developer shall not sell, transfer, assign all or substantially all of its interest in the Project or the ownership of Developer, without the consent of the Board of Supervisors provided that the Board of Supervisors shall not unreasonably withhold, condition, or delay consent without good cause. If the Board of Supervisors has given consent and Developer sells, transfers, leases or assigns all or substantially all of its interest in the Project or the ownership of Developer, this Agreement will automatically be assumed by and be binding on the purchaser, transferee or assignee. Such assumption, sale, transfer, lease or assignment will relieve Developer of all obligations and liabilities under this Agreement that accrue from and after the date of sale or transfer, and the purchaser or transferee will automatically become responsible therefor under this Agreement. Developer will execute such documentation as reasonably requested by the County to memorialize the assignment and assumption by the purchaser or transferee. Notwithstanding the foregoing, Board of Supervisor consent is not required for any collateral assignment any Project assets in connection with the financing of the Project.

6.6 Memorandum of Agreement. A memorandum of this Agreement, in a form acceptable to the County Attorney, will be recorded in the land records of the Clerk's Office of the Circuit Court of the County of Lunenburg, Virginia at Developer's sole cost and expense and will occur as soon as reasonably practicable after the full execution of this Agreement. If Developer chooses to not develop the Project, in its sole discretion, the County will execute a release of the memorandum filed in the aforementioned Clerk's Office.

6.7 **Notices.** Except as otherwise provided herein, all notices required to be given or authorized to be given pursuant to this Agreement will be in writing and will be delivered or sent by registered or certified mail, postage prepaid, by recognized overnight courier, or by commercial messenger to:

If to the County:

Lunenburg County, Virginia
County Administration
11413 Courthouse Road
Lunenburg, Virginia 23952
Attn: County Administrator

With a copy to:

Frank F. Rennie IV
County Attorney
1930 Huguenot Road
Richmond, Virginia 23235

If to the Developer:

Dogwood Lane Solar, LLC
Apex Clean Energy Holdings, LLC
c/o Charlie Johnson
120 Garrett Street, Suite 700
Charlottesville, VA 22902

With a copy to:

Matthew L. Gooch, Esq.
ReisingerGooch, PLC
1108 E. Main Street, Suite 1102
Richmond, Virginia 23219

The County and Developer, by notice given hereunder, may designate any further or different persons or addresses to which subsequent notices will be sent.

6.8 **Governing Law; Jurisdiction; Venue.** THIS AGREEMENT WILL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE COMMONWEALTH OF VIRGINIA, WITHOUT REGARD TO ANY OF ITS PRINCIPLES OF CONFLICTS OF LAWS OR OTHER LAWS WHICH WOULD RESULT IN THE APPLICATION OF THE LAWS OF ANOTHER JURISDICTION. THE PARTIES HERETO (A) AGREE THAT ANY SUIT, ACTION OR OTHER LEGAL PROCEEDING, AS BETWEEN

THE PARTIES HERETO, ARISING OUT OF OR RELATING TO THIS AGREEMENT WILL BE BROUGHT AND TRIED ONLY IN THE CIRCUIT COURT OF LUNENBURG COUNTY, VIRGINIA, (B) CONSENT TO THE JURISDICTION OF SUCH COURT IN ANY SUCH SUIT, ACTION OR PROCEEDING, AND (C) WAIVE ANY OBJECTION WHICH ANY OF THEM MAY HAVE TO THE LAYING OF VENUE OR ANY SUCH SUIT, ACTION, OR PROCEEDING IN SUCH COURT AND ANY CLAIM THAT ANY SUCH SUIT, ACTION, OR PROCEEDING HAS BEEN BROUGHT IN AN INCONVENIENT FORUM. THE PARTIES HERETO AGREE THAT A FINAL JUDGMENT IN ANY SUCH SUIT, ACTION, OR PROCEEDING WILL BE CONCLUSIVE AND MAY BE ENFORCED IN OTHER JURISDICTIONS BY SUIT ON THE JUDGMENT OR IN ANY OTHER MANNER PROVIDED BY LAW.

6.9 Confidentiality.

a. This Agreement, once placed on the docket for consideration by the Lunenburg County Board of Supervisors, is a public document, subject to production under the Freedom of Information Act (FOIA).

b. Notwithstanding the foregoing subparagraph, the County understands and acknowledges Developer, and as applicable, its associates, contractors, partners and affiliates use confidential and proprietary “state-of-the-art” information and data in their operations (“Confidential Information”), and that disclosure of any information, including, but not limited to, disclosures of technical, financial or other information concerning Developer or any affiliated entity could result in substantial harm to them and could thereby have a significant detrimental impact on their employees and also upon the County. The County acknowledges that during the development of this Agreement, Developer may share certain Confidential Information may be shared with the County by Developer. The County agrees that, except as required by law and pursuant to the County’s police powers, neither the County nor any employee, agent or contractor of the County will (i) knowingly or intentionally disclose or otherwise divulge any such confidential or proprietary information to any person, firm, governmental body or agency, or any other entity unless the request for Confidential Information is made under a provision of Local, State or Federal law. Upon receipt of such request but before transmitting any documents or information which may contain Confidential Information, the County will contact Developer to review the request for information and associated documents to determine if any Confidential Information is at risk of disclosure. If Confidential Information exists, Developer may intervene on behalf of the County and defend against disclosure of the Confidential Information. The County agrees to cooperate in this defense and to the extent allowed by law, work to protect the Confidential Information of Developer.

6.10 Severability; Invalidity Clause. Any provision of this Agreement that conflicts with applicable law or is held to be void or unenforceable will be ineffective to the extent of such conflict, voidness or unenforceability without invalidating the remaining provisions hereof, which remaining provisions will be enforceable to the fullest extent permitted under applicable law. If, for any reason, including a change in applicable law, it is ever determined by any court or governmental authority of competent jurisdiction that this Agreement is invalid then the parties will, subject to any necessary County vote or procedure, undertake reasonable efforts to amend and or reauthorize this Agreement so as to render the invalid provisions lawful, valid and enforceable. If the Parties are unable to do so, this Agreement will terminate as of the date of such

determination of invalidity, and the Property and Project will thereafter be assessed and taxed as though this Agreement did not exist. The Parties will cooperate with each other and use reasonable efforts to defend against and contest any challenge to this Agreement by a third party.

6.11 Entire Agreement. In accordance with Virginia Code Ann. § 15.2-2316.9(B), and as acknowledged and agreed to by the parties, the terms of this Agreement shall control over the Ordinance or any other County ordinance(s) and/or regulation(s) that may be inconsistent with the terms of this Agreement, including any ordinances, regulations, policies, and/or guidelines which are inconsistent with the taxation, design, construction, operation and/or maintenance of the Project or elsewhere in the CUP. In the event that the County assesses any tax on the Project due to change in law, order of court, or otherwise, the Solar Revenue Share obligation herein shall terminate and the Project shall thereafter be assessed and taxed in accordance with County tax regulations and applicable law. This Agreement and any schedules or exhibits that are incorporated herein constitute the entire agreement and supersede all other prior agreements and understandings, both written and oral, between the parties hereto with respect to the subject matter hereof. No provision of this Agreement can be modified, altered or amended except in a writing executed by all parties hereto. However, the County may decide at any time to appropriate the revenue provided in this Agreement on an annual basis or for capital projects as provided herein, without the written approval of Developer.

6.12 Force Majeure.

a. “Force Majeure Event” means the occurrence of:

(i) an act of war (whether declared or not), hostilities, invasion, act of foreign enemies, terrorism or civil disorder;

(ii) a strike or strikes or other industrial action or blockade or embargo or any other form of civil disturbance (whether lawful or not), in each case affecting on a general basis the industry related to the construction, operation, or maintenance of the solar facility, as for example but not in limitation, the interruption in the supply of replacement solar panels, and which is not attributable to any unreasonable action or inaction on the part of Developer or any of its subcontractors or suppliers and the settlement of which is beyond the reasonable control of all such persons;

(iii) specific incidents of exceptional adverse weather conditions in excess of those required to be designed for that are materially worse than those encountered in the County during the twenty (20) years prior to the Effective Date;

(iv) tempest, earthquake, or any other natural disaster; disruption of operations to the extent that all or a substantial portion thereof it unable to generate electricity sufficient to meet Developer’s payment obligations hereunder;

(v) discontinuation of electricity supply, or unanticipated termination of a power purchase agreement;

(vi) other unforeseeable circumstances beyond the control of the Parties against which it would have been unreasonable for the affected party to take precautions and which the affected

party cannot avoid even by using its best efforts, including quarantines ordered by competent governmental authority in the event of a public health emergency, which in each case directly causes either party to be unable to comply with all or a material part of its obligations under this Agreement.

b. Neither Party will be in breach of its obligations under this Agreement or incur any liability to the other Party for any losses or damages of any nature whatsoever incurred or suffered by that other (otherwise than under any express indemnity in this Agreement) if and to the extent it is prevented from carrying out those obligations by, or such losses or damages are caused by, a Force Majeure Event except to the extent that the relevant breach of its obligations would have occurred, or the relevant losses or damages would have arisen, even if the Force Majeure Event had not occurred.

c. As soon as reasonably practicable following the date of commencement of a Force Majeure Event, and within a reasonable time following the date of termination of a Force Majeure Event, any Party invoking it will submit to the other Party reasonable proof of the nature of the Force Majeure Event and of its effect upon the performance of the Party's obligations under this Agreement.

d. Developer will, and will ensure that its representatives will, at all times take all reasonable steps within their respective powers and consistent with industry practices (but without incurring unreasonable additional costs) to:

- (i) prevent Force Majeure Events affecting the performance of Developer's obligations under this Agreement;
- (ii) mitigate the effect of any Force Majeure Event; and
- (iii) comply with its obligations under this Agreement.

e. The Parties will consult together in relation to the above matters following the occurrence of a Force Majeure Event.

f. Should paragraph (a) apply as a result of a single Force Majeure Event for a continuous period of more than 180 days then the parties must endeavor to agree any modifications to this Agreement that are equitable having regard to the nature of the ability of Developer to continue to meet its financial obligations to the County.

6.13. **Third Party Beneficiaries.** This Agreement is solely for the benefit of the Parties hereto and their respective successors and permitted assigns, and no other person will have any right, benefit, priority or interest in, under or because of the existence of, this Agreement.

6.14. **Construction.** This agreement was drafted jointly with the mutual input by the County and Developer and no presumption will exist against any Party.

6.15. **Counterparts; Electronic Signatures.** This Agreement may be executed simultaneously in any number of counterparts, each of which may be deemed to be an original, and all of which may constitute but one and the same instrument. A signed copy of this Agreement delivered by facsimile, e-mail/PDF or other means of electronic transmission may be deemed to have the same legal effect as delivery of an original signed copy of this Agreement.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by the officers whose names appear below as of the Effective Date.

DOGWOOD LANE SOLAR, LLC

By: Apex Clean Energy Finance, LLC
Its: Sole Member

By: Apex GBR, LLC
Its: Sole Member

By: Apex Clean Energy Holdings, LLC
Its: Manager

By: _____
Name: Ken Young
Title: COO

LUNENBURG COUNTY, VIRGINIA

By: _____
Name: Charles R. Slayton
Title: Chairman, Board of Supervisors

By: _____
Name: Dr. Frank W. Bacon
Title: Vice-Chairman, Board of Supervisors

Approved as to form:

By: _____
Name: Frank F. Rennie IV
Title: County Attorney

SCHEDULE A
CUP Conditions

See attached

COUNTY OFFICES AND DEPARTMENTS

- A) Lunenburg County School Board – monthly report**
- B) VDOT – monthly report**
- C) Clerk of Circuit Court – request for official vote regarding the indexing of BOS minutes.**
- D) Emergency Services Capital – Carryover:**
 - Victoria Fire and Rescue: \$203,607.39**
 - Kenbridge Fire: \$192.42**
 - Radio System (Meridian): \$84,500.02**
- E) Solar Escrow Fund – request Board vote to create the escrow fund to be used for third-party expenses related to all solar projects from C.U.P. to completion.**
- F) DCJS Grants – request Board approval and appropriation of \$1,968 for Sheriff's Office LLE Block Grant, Continuation Grant of \$64,833 for Kenbridge Elementary SRO, and New SRO Grant of \$64,833 for LMS SRO placement.**
- G) Social Services – request for surplus items.**
- H) Crossroads Community Services – Dr. Moore requested (at the last meeting) to attend the meeting regarding updates on operations and finance.**

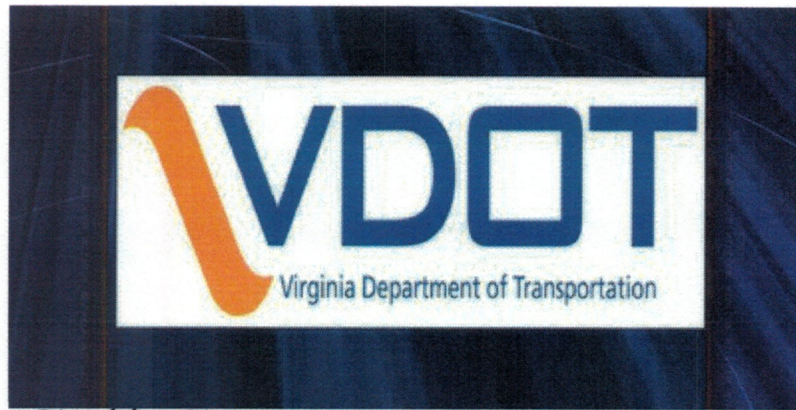
Lunenburg County Public Schools

Projected Fund Balances For FY2022 *

Friday, August 5, 2022

General Fund (Funds 1 and 2)

Revenue					
	Fund 1	\$	14,637,830.36	State & Other Revenue Received through June	
		\$	73,127.02	Estimate of August Sales Tax to Accrue	
		\$	4,252,367.00	Total County Transfer Available	
	Fund 2	\$	1,958,977.63	Federal Funds Received through June	
		\$	185,941.08	Federal Funds Received in July to Accrue	
		\$	554,209.49	Anticipated Federal Funds to be Received in August & September to Accrue	
Total Revenue FD 1 & FD 2		\$	21,662,452.58		
Expenditures					
	Fund 1	\$	18,752,109.51	From Post Year Month 13A Expenditures by FUNC	
	Fund 2	\$	2,686,050.20	From Post Year Month 13A Expenditures by FUNC	
Total Expenditures FD 1 & FD 2		\$	21,438,159.71		
Beginning Balance		\$	-		
Total Revenue Funds 1 and 2		\$	21,662,452.58		
Total Expenditures Funds 1 and 2		\$	21,438,159.71		
Anticipated General Fund Balance		\$	224,292.87		



VDOT Call Center - 1-800-367-ROAD

South Hill Residency – Richmond District

LUNENBURG COUNTY

BOS Meeting – August 11, 2022

Maintenance Forces

- Safety mowing is ongoing.
- Cut limbs and brush on various routes.
- Repaired shoulders on secondary routes.
- Cleaned pipes and ditches on various routes.
- Patched with tar kettle on various routes.
- Replaced cross pipe at Route 635 and Route 40 intersection.
- Machined and hauled stone to NHS routes as needed.
- Performed litter patrol on various routes.
- Checked various routes for maintenance and safety issues.

STATEMENT OF GRANT AWARD (SOGA)

Virginia Department of Criminal Justice Services
1100 Bank Street, 12th Floor
Richmond, Virginia 23219

Local Law Enforcement Block ("LOLE") Grant Program- FFY 21

Subgrantee: Lunenburg
DCJS Grant Number: TBD
Grant Start Date: 7/1/2022
Grant End Date: 1/31/2023
Federal Grant Number: 15PBJA-21-GG-00258-MUMU
Federal Awardee: BJA
Federal Catalog Number: 16.738
Project Description: To strengthen Crime Control
Federal Start Date: 10/1/2019

Federal Funds: **\$1,968**
State General Funds:
State Special Funds:
Local Match: _____
Total Budget: **\$1,968** Indirect Cost Rate: _____ % *If applicable

Project Director	Project Administrator	Finance Officer
Major Donald Penland, Jr. Major 160 Courthouse Road Lunenburg, Virginia 23952 434-696-4452 djpenland@lunenburgva.net	Tracy Gee County Administrator 11413 Courthouse Road Lunenburg, Virginia 23952 434-696-2142 tgee@lunenburgva.net	Amona Currin Treasurer 11512 Courthouse Road Lunenburg, Virginia 23952 434-696-3354 awc@lunenburgva.net

***Please indicate your locality's DUNS # in the space provided.** As the duly authorized representative, the undersigned, having received the Statement of Grant Awards (SOGA) and Special Conditions attached thereto, hereby accepts this grant and agrees to the conditions and provisions of all other Federal and State laws and rules and regulations that apply to this award.

Signature: _____
Authorized Official (Project Administrator)

Title: _____

Date: _____

DUNS #: _____

STATEMENT OF GRANT AWARD (SOGA)

Virginia Department of Criminal Justice Services
1100 Bank Street, 12th Floor
Richmond, Virginia

SRO-SRO Grant Program and Fund-FY23

Subgrantee: Lunenburg
DCJS Grant Number: 23-1134-D
Grant Start Date: 7/1/2022
Grant End Date: 6/30/2023

Indirect Cost Rate: _____% *If applicable

Federal Funds:
State General Funds:
State Special Funds: \$64,833
Local Match: _____

Total Budget: \$64,833

Project Director	Project Administrator	Finance Officer
Mr. Arthur Townsend Sheriff 160 Courthouse Square Lunenburg, Virginia 23952 434-696-4452 sheriff@lunenburgva.net	Tracy Gee County Administrator 11413 Courthouse Road Lunenburg, Virginia 23952 434-696-2142 tgee@lunenburgva.net	Amona Currin Treasurer 11512 Courthouse Road Lunenburg, Virginia 23952 434-696-3354 awc@lunenburgva.net

***Please indicate your ICR in the space provided, if applicable.** As the duly authorized representative, the undersigned, having received the Statement of Grant Awards (SOGA) and reviewing the Special Conditions, hereby accepts this grant and agree to the conditions and provisions of all other Federal and State laws and rules and regulations that apply to this award.

Signature:

Tracy Gee
Authorized Official (Project Administrator)

Title:

County Administrator

Date:

7-12-2022



MEMORANDUM

TO: SRO/SSO Incentive Grant Program Grant Recipients

FROM: Michelle Miles, School Safety Grants Program Coordinator

DATE: July 1, 2022

SUBJECT: Fiscal Year 2023 SRO/SSO Incentive Grant Program Grant Awards

This memorandum is to provide an update regarding DCJS FY 23 SRO/SSO Incentive Grant Program grant awards. On June 21, 2022, Governor Youngkin signed the state budget, which included additional funding for the SRO/SSO Incentive Grant Program and waived the match requirement for the first year.

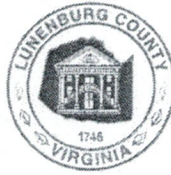
To comply with these actions we are removing the match requirement on your FY23 grant. The following steps will be taken by DCJS:

- Cash match budgeted in Personnel and Employee Fringe Benefits will be covered by Special Funds.
- In-kind and cash match in other categories will be removed from the budget.

DCJS staff will adjust the budgets in OGMS and no additional action is required on your part.

We would like to note that the match is waived for the **first year only** and grantees should plan to meet the match requirements in continuation years.

Should you have any questions or concerns, please contact me via email at michelle.miles@dcjs.virginia.gov or by phone at 804-225-1846.



Courthouse Square
Lunenburg, Virginia 23952-9999

Dorothy A. Newcomb
Director

Telephone
(434) 696-2134
FAX
(434) 696-2534

COUNTY OF LUNENBURG
DEPARTMENT OF SOCIAL SERVICES

August 1, 2022

Please see list of office furniture that was transferred to another location:

Animal Control:

1 – Office Desk, 3- File Cabinets, 1- box of 6/part divider file folders, 2- Blue Side Chairs

Lunenburg Circuit Court

2- Office Desks, 3- File Cabinets, 3- Boxes of 6/part file folders

Amelia DSS

2- Office Desk, 3- Book Cases, 3- File Cabinets, 4- Green Office Chairs, 2-small tables, 1- Desk with Hutch,
1- Rolling File Cabinet

Lunenburg Health Department

12- File Cabinets, 1- Two-Drawer File Cabinet, 1- Rolling File Cabinet, 1- Bookcase

Lunenburg County Administration

1 - 4/Drawer Lateral File Cabinet

Thank you,

Dorothy A. Newcomb
Director

DAN/lbn

Landfill Report July 31, 2022

New Fiscal Year-

July 2022 County Trash 418.59 tons- average 16.74 tons daily
Non-county Trash 17,831.28 tons- average 713.25 tons daily
Non-deplete Trash 17.61 tons
Recycling 0 tons
Number of trucks 53.12 average per day

PAYMENTS

Non-county Host fee

Liaison fee

Total

1st Quarter payment 2022 \$107,344.26 \$ 18,068.43 \$ 125,412.69
Received April 22, 2022 *Also received additional \$12,500.00 (1/4 of the Annual Donation amount).

2nd Quarter payment 2022 \$119,830.01 \$ 18,068.43 \$ 137,898.44
Received July 29, 2022 *Also received additional \$12,500.00 (1/4 of the Annual Donation amount).

Landfill Report July 31, 2022

Host Fee Year

January 2022 County Trash 554.33 tons- average 23.10 tons daily
Non-county Trash 15,414.24 tons- average 550.51 tons daily
Non-deplete Trash 5.62 tons
Recycling 0 tons
Number of trucks 53.81 average per day

February 2022 County Trash 674.18 tons- average 29.31 tons daily
Non-county Trash 16,015.39 tons- average 667.31 tons daily
Non-deplete Trash 11.66 tons
Recycling 0 tons
Number of trucks 47.76 average per day

March 2022 County Trash 720.91 tons- average 25.75 tons daily
Non-county Trash 18,497.90 tons- average 660.64 tons daily
Non-deplete Trash 32.67 tons
Recycling 0 tons
Number of trucks 64.07 average per day

April 2022 County Trash 515.32 tons- average 19.82 tons daily
Non-county Trash 16,551.27 tons- average 613.01 tons daily
Non-deplete Trash 14.37 tons
Recycling 0 tons
Number of trucks 45.16 average per day

May 2022 County Trash 382.73 tons- average 15.31 tons daily
Non-county Trash 17,337.99 tons- average 693.52 tons daily
Non-deplete Trash 4.49 tons
Recycling 0 tons
Number of trucks 48.20 average per day

June 2022 County Trash 470.87 tons- average 18.83 tons daily
Non-county Trash 21,845.61 tons- average 840.22 tons daily
Non-deplete Trash 4.67 tons
Recycling 0 tons
Number of trucks 61.75 average per day

PAYMENTS

Non-county Host fee

Liaison fee

Total

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Election District 6

Robert G. Zava
Election District 7



Lunenburg County Administration
11413 Courthouse Road
Lunenburg, VA 23952

Tracy M. Gee
County Administrator

Telephone: (434) 696-2142
Facsimile: (434) 696-1798

Animal Control Report to the Board of Supervisors

Date: August 1, 2022

The following activities were conducted by Animal Control during the month of July 2022 :

<u>4</u> Stray Cat(s) Picked Up	\$ <u>60.⁰⁰</u>	Surrender Fees
<u>10</u> Stray Dog(s) Picked Up	\$ <u>45.⁰⁰</u>	Impoundment Fees
Injured or Ill Cat(s)	\$	Adoption Fees
<u>2</u> Injured or Ill Dog(s)		
<u>14</u> Cat Calls Dispatched	\$ <u>105.⁰⁰</u>	Total Fees Collected
<u>42</u> Dog Calls Dispatched		
Cats, Surrendered by Owner		
<u>8</u> Dogs, Surrendered by Owner		
Cat Bite		
<u>1</u> Dog Bite		
Cat(s) Euthanized	<u>8</u>	Dog(s) Transferred to SPCA
<u>3</u> Dog(s) Euthanized		Cat(s) Transferred to SPCA
<u>6</u> Cat Trap(s) Set	<u>8</u>	Wildlife Calls
<u>2</u> Dog Trap(s) Set	<u>7</u>	<u>Cats Transferred to Richmond SPCA</u>
Summons Issued	<u>2</u>	<u>Dogs Transferred to Richmond SPCA</u>
Animal(s) Released to ACO	<u>1</u>	<u>Cow Running AT Large</u>
<u>1</u> Expired at Shelter and/or DOA		
<u>163</u> Telephone Calls for Animal Issues		
<u>38</u> Check License		
<u>2</u> Lost Cat(s) – Incoming Calls		
<u>10</u> Lost Dog(s) – Incoming Calls		
Cat(s) Returned to Owner		
<u>3</u> Dog(s) Returned to Owner		
Quarantine		
Adoption—Dogs		
Adoption—Cats	<u>25</u>	Total Number of Animals Handled

D. Ray Elliott ACO

D. Ray Elliott
Animal Control Officer



RECEIVED
AUG 01 2022

Lunenburg County Sheriff's Office
Report To The Board Of Supervisors
July 2022

BY: _____



Jury Summons Served	135
Subpoenas Served	80
Summons Served	31
Levies Executed	0
Other Civil Process	62
Traffic Citations	0
Protective Orders	35
Arrests	29
Inmates Transported	7
Mental Patients	2
Extraditions	0
Circuit Court Days	4
General District Court Days	4
J&DR Court Days	4

Expense Report

Dues	\$	10.00
Postage	\$	-
Office Supplies	\$	926.24
Telephone	\$	519.42
Police Supplies	\$	591.00
Vehicle Maintenance & Repairs	\$	2,383.33
Fuel (June)	\$	3,895.84
Gallons of Fuel Use		975

Arthur Townsend, Jr.
Arthur Townsend, Jr.
Sheriff, Lunenburg County

08-02-2022
Date

Virginia's Growth Alliance – David Denny

FIREWORKS APPLICATION

Bob Schmidt, client of Waverly Estate, is requesting a Fireworks Permit for a private wedding on Saturday, August 27th. There were some personnel changes at the fireworks supply which delayed the receipt of landowner permission forms and we have not received the pyrotechnician license information. We will pass this along as we receive it.

Planning Update

Board of Supervisors' Meeting—August 8th, 2022

Director of Planning and Economic Development's Monthly Report

Events in July:

- June 4th—Office Closed in Observance of Independence Day
- July 5th—Meeting with a Local Non-Profit to Discuss Funding Possibilities
- July 7th—VGA Board Mtg at Southside PDC
- July 7th—Event Venue Committee Mtg
- July 7th—Planning Commission Mtg
- July 8th—PTO
- July 11th—Community Needs Transportation Workgroup
- July 11th—ImpactED
- July 11th—Virtual Mtg w/CRC about VEDP Applications
- July 12th—VBRSP Guideline & Application Webinar
- July 12th—Laurel Branch Solar 2nd Community Mtg at Kenbridge Town Hall
- July 14th—Solar Pre-Application Virtual Mtg
- July 14th—Board of Supervisors' Mtg
- July 15th—WFH/PTO
- July 18th-July 20th—2022 American Planning Association Virginia Chapter Annual Conference in Richmond, VA
- July 22nd—Virtual Mtg w/Dominion to discuss Laurel Branch Solar
- July 26th—Virginia Stakeholder ILJA Implementation Webinar w/ White House Infrastructure Team
- July 27th—Site Visit w/ Virginia State Police to Joe's Towing to Follow-up on CUP and Complaints Received
- July 27th—Event Venue Committee Virtual Mtg
- July 28th—VGA Marketing Committee Virtual Mtg
- July 28th—MAPC: Planning for Agriculture, Wind and Solar
- July 29th—Rural Solar Development Coalition Virtual Mtg
- July 29th—Rehoboth Road Cell Tower Virtual Mtg
- July 29th—Site Visit to a Family Cemetery that is Non-Compliant w/County Code of Ordinances
- July 29th—Mtg w/Liz Hamlett at the COR Office
- July 29th—Virtual Mtg w/CRC, Town of Kenbridge, and Local Property Owner to Discuss Funding Options

Planning Commission

- July 7th—Planning Commission voted 4-1 to recommend approval of the facility to the Board of Supervisors
 - o The Public Hearing had been conducted the previous month, so it was not required at this meeting, only a recommendation would be made
- Event Venue Ordinance was discussed, and several amendments still need to be made prior to it being provided to the Planning Commission for consideration
- Advised of a Citizen letter received that would be provided to the Planning Commission once they review the Laurel Branch Solar Application
- Provided legislative updates pertaining to solar, which were effective on July 1st, 2022
- Advised that the Town of Kenbridge passed the motion of \$25,000 per megawatt required to be paid by solar developers in addition to revenue share

Broadband

- 911 Fiber Buildout
 - o All overhead and underground fiber installation completed
 - o The final phase will be run the fiber in the Courthouse Complex, DataCare, and Victoria Fire and Rescue Station 2
 - o Anticipated to be completed by the middle of August
- Kinex Last Mile Broadband Project—Tobacco Commission Grant
 - o Working on completing the client installs, so the grant can be closed out on or before September 6th, 2022
- VATI/RDOF
 - o Contract between DHCD, Kinex, and CRC was signed on June 29th, 2022
 - o Kinex began seeking sub-contractors to be placed under contract for the project
 - o Responded to citizen questions
 - o July Update
 - The sub-contractor will be moving crews into Prince Edward within a day or so of the signing of the contract with Kinex
 - More crews will be moved to the area following their completion of North State and Segra projects
 - o Will be receiving monthly updates
 - o Monthly project management meetings

Solar

- Worked with The Berkley Group to determine if the current building and electrical permit are acceptable for solar facilities or if new ones specifically for solar will need to be created
 - o It has been determined that new permits will need to be created and then reviewed by The Berkley Group
- Attended the Rural Solar Development Coalition call
 - o Topics discussed:
 - How localities will be taxing the facilities
 - Potential problems that will arise with facilities in the process as well as approved
 - Local compensation from the developers in the form of substantial payments
 - Provided the motion and amended motion by W. Hoover
 - Provided the Red Brick Siting Agreement and Conditions for review and to go into a database to assist with a regional database
- Solar Facilities Committee
 - o Discussed
 - Solar Ordinance amendments
 - Purchase of a drone to assist with site inspections by T. Newton and J. Tuck
 - Addressed citizen concerns and questions
- Dogwood Lane Solar
 - o Letter from the Town of Kenbridge was read regarding the impact the facility would have on possible future expansion or critical infrastructure needs
 - The project was deemed that it would not affect the future expansion or critical infrastructure needs of the Town
 - o July 7th—Planning Commission voted 4-1 to recommend approval of the facility to the Board of Supervisors

- Planning Commission Action Report completed and signed by Planning Commission Chairman, Assistant County Attorney, and Planning Commission Clerk
- July 21st—notice sent to adjoining property owners and public hearing for the CUP and Siting Agreement advertised in the KV Dispatch and Southside Messenger
- Laurel Branch Solar/Switchyard
 - Provided the revisions that were noted in the 2nd Non-Compliant/Deficient Letter
 - Will be submitting the Laurel Branch Switchyard application
 - Once the Switchyard application is submitted, then both applications will run concurrently, but will stand alone
 - Switchyard Community Meeting is scheduled for Monday, August 22nd, 2022, from 6:30 p.m. to 8:30 p.m. at the Kenbridge Town Office, Downstairs Conference Room (see flyer and letter attached)
- Red Brick Solar
 - Will be providing the Department of Environmental Quality's (DEQ) Permit By Rule (PBR) application for public review
 - It will be available for review in the Lunenburg County Administration Office, Victoria Town Office, and Kenbridge Town Office
 - It will be available online at:
https://www.redbricksolar.com/pbr_application_materials
 - A public meeting will be held on September 7th, 2022, from 5:00 p.m. to 7:00 p.m. at the People's Community Center—1021 Tidewater Avenue, Victoria, VA 23974
 - The 30-day comment period on the application will commence August 18th, 2022, through September 17th, 2022
 - First substantial payment of \$500,000 has been received

Other Activities

- Provided a letter pertaining to a non-compliant family cemetery (see attached)
- Conducted a site visit to Joe's Towing with Virginia State Police following the receipt of complaints
 - Violation letter provided to Joseph Kellum, owner of Joe's Towing (see attached)
- Assisted with an inquiry on a Fireworks Permit
- Inquired on which cell tower consultants neighboring localities utilize for:
 - Review of Conditional Use Permits/Cell Tower Recertification
 - Update and amend the current Cell Tower Ordinance
- Submitted a Virginia Brownfields Planning Grant Application for a property in the Town of Victoria with the assistance of the CRC
 - Awaiting response as to whether it has been awarded
- Continued to work on securing funding for the installation of new airport hangars
- Pre-Application meeting with a solar developer
- Received the CUP Application/Recertification for the cell tower at Longview Dr/Dix Dr
- Reviewed CUP Application for a new business in Meherrin
 - Staff report will be completed following the site visit with J. Tuck
- Received guidance from Virginia Tourism Corporation (VTC) that event venues that are categorized by agribusiness/agritourism are required to follow a locality's zoning ordinance
- Assisted the Town of Kenbridge with:
 - Closeout of a grant application
 - Application for an Industrial Revitalization Fund Grant

- Application for Virginia Brownfields Program Planning Grant
- Hazard Mitigation Plan
- Revised the current County website to provide links to:
 - Planning Commission
 - Conditional Use Permits
 - Applications
 - General Information
 - The application process
 - Approved Conditional Use Permit Applications for 2022
- Provided possible locations for an Economic Development prospect; however, Lunenburg was not selected for site visits
- VGA Marketing Committee
 - Regional GO VA R3 and TRRC application for site readiness (up-tiering industrial parks)
 - Characterization of industrial sites that have not been characterized
 - Events occurring in each locality
 - Primary needs of each locality
- Submitted the Annual Enterprise Zone report
- Continuing to pursue the additional three (3) acres needed to meet the one hundred (100) acre threshold for VEDP
- No Commonwealth Regional Council Meeting for the month of July 2022
- Assisted in the creation of a transportation survey, which will be distributed to the counties involved in the Commonwealth Regional Council, once approved

UPCOMING dates of interest:

August 2nd: *National Night Out*

August 11th: *BOS Mtg*

August 15th: *First Day of School for Lunenburg*

August 17th: *Commonwealth Regional Council Meeting in Farmville*

August 22nd: *Laurel Branch Solar Switchyard Community Meeting*

August 25th: *Controlled Environment Agriculture in Southern Virginia Mtg in Danville*

September 5th: *Office Closed in Observance of Labor Day*

September 14th: *Certified Zoning Administrator Exams in Roanoke, VA*

September 16th: *CRC FOIA Training in Farmville*

"Do not be embarrassed by your failures, learn from them and start again."

-Richard Branson



Dominion Energy will host a public meeting and presentation to inform the community of the proposed Laurel Branch Switchyard project that will be located within the Laurel Branch Solar facility. The Switchyard project will require a separate permit application from the solar facility.

Please mark your calendars:

Monday, August 22, 2022

6:30 p.m. – 8:30 p.m.

**Kenbridge Town Hall
Training Room**

**511 E. Fifth Avenue
Kenbridge, VA 23944**

Actions Speak Louder®



August 3, 2022

Dear Neighbor:

Dominion Energy Virginia ("Dominion Energy") is preparing to file a separate conditional use permit application with Lunenburg County requesting zoning approval of a public utility switchyard (the "Switchyard"). The Switchyard and its adjacent substation (the "Substation") will be located within and as part of the proposed Laurel Branch Solar Facility. If approved, the Switchyard would be set back south of Plank Road and east of Oral Oaks Road. The site is currently used for agricultural use, and existing transmission lines run through the property. As proposed, there will be substantial setbacks and extensive screening to minimize any visibility of the Switchyard and Substation from adjacent properties and public roadways.

Dominion Energy is committed to keeping you informed of the proposed Laurel Branch Switchyard throughout the zoning process. Please join us at a community meeting on **Monday, August 22, 2022, from 6:30 p.m. to 8:30 p.m. at the Kenbridge Town Hall Training Room (511 E. Fifth Avenue, Kenbridge, VA 23944)** to learn more about the Switchyard and to ask any questions you may have. There will also be public hearings before the Lunenburg County Planning Commission and the Lunenburg County Board of Supervisors in the coming months on the proposed project and the Switchyard.

Dominion Energy looks forward to working with Lunenburg County and the neighbors as we begin this important project. Please contact Earnest Greene (Earnest.Greene@dominionenergy.com) at 804-350-0742 or Robin Lucey (Robin.L.Lucey@dominionenergy.com) at 804-212-5426 should you have any questions or concerns.

Once filed, the application will be available for viewing at the Lunenburg County Planning Office. The Planning Office will notify all adjacent property owner(s) of the time, day, and location of the public hearing(s) to be held on this application. The Planning Office may be reached at 434-696-2142 or taylor@lunenburgva.gov.

Sincerely,

A handwritten signature in cursive script that reads "Earnest H. Greene".

Earnest Greene
State & Local Affairs, Virginia
Dominion Energy

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Lunenburg County Administration
11413 Courthouse Road
Lunenburg, VA 23952

Tracy M. Gee
County Administrator

Telephone: (434) 696-2142
Facsimile: (434) 696-1798

July 29th, 2022

Mr. John Randall Townsend
900 Lakefront Drive
Clarksville, VA 23927

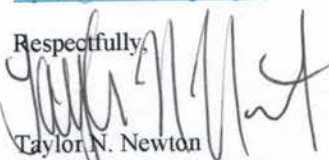
Re: Family Cemetery

Dear Mr. Townsend,

It has been brought to the attention of the Lunenburg County Planning Department that a family cemetery has been placed on the parcel of the residence located at 5694 Davis Lowground Road, Victoria, VA 23974 (Tax Parcel ID#: 029-0A-0-24A). The Lunenburg County Code of Ordinances allows a family cemetery as a permitted use in an A-1 Agriculture Zone; however, this is only permitted once a letter has been obtained from the Lunenburg County Planning Department and then subsequently the land is surveyed and the family cemetery is recorded in the Circuit Court Clerk's Office of Lunenburg County, Virginia.

Due to your failure to contact the Lunenburg County Planning Department to obtain a letter granting permission for Browning Funeral Home to locate a family cemetery on this property, you are in violation of the Lunenburg County Code of Ordinances. You need to contact the Lunenburg County Planning Department to discuss this matter as soon as this letter is received.

If you have any questions or concerns, please do not hesitate to contact me at 434-696-2142 or taylor@lunenburgva.gov.

Respectfully,


Taylor N. Newton
Director of Planning and Economic Development
County of Lunenburg
11413 Courthouse Road
Lunenburg, VA 23952
434-696-2142 (phone)
434-696-1798 (fax)
taylor@lunenburgva.gov

cc: Lunenburg Planning Commission
Lunenburg Board of Supervisors
Frank Rennie, County Attorney
Drew DiStanislao, County Attorney
Tracy Gee, County Administrator

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Lunenburg County Administration
11413 Courthouse Road
Lunenburg, VA 23952

Tracy M. Gee
County Administrator

Telephone: (434) 696-2142
Facsimile: (434) 696-1798

July 29th, 2022

Mr. Joseph Kellum
1138 Bruceville Road
Meherrin, VA 23954

Re: Violation of Conditional Use Permit

Dear Mr. Kellum,

This correspondence is to serve as a notice of violation of your Conditional Use Permit that was issued in the name of Joe's Towing and dated May 12th, 2016. The original Conditional Use Permit authorized to operate Joe's Towing and locate an impound lot on property owned by Melissa Archer near 396 Willow Bottom Road, Keysville, VA 23947 and is identified by tax map number: 017-02-0-13. Subsequent to the receipt of complaints pertaining to this Conditional Use Permit, a site visit was conducted by Ms. Taylor N. Newton, Director of Planning and Economic Development, and Trooper Pelletier, Virginia State Police—Division 3—Area 22, on Wednesday, July 27th, 2022. The site visit resulted in the following violations being noted:

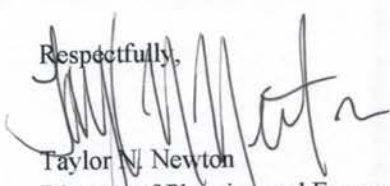
1. Failure to abide by the Virginia State Police guidelines with regard to fencing and signage with posted hours
 - a. Failure to secure vehicles within the fence
 - b. Failure to have signage on the fence that note the business name, 24-hour telephone number, and hours of operation (specifically someone must be available to release a vehicle 7 days a week)
 - i. The posted Joe's Towing sign that is attached to the Willow Bottom Road sign is not visible to public due to overgrown brush, nor does the actual storage lot have any signage to identify the business.
 - c. Failure to have adequate lighting of the facility
 - d. Failure to maintain adequate records to respond to questions about stored vehicles
 - i. Open titles
 - ii. Failure to have any documentation for vehicles that the owner has decided to abandon, but did not provide a title
 - iii. Unsure the location of each of the vehicles in the company's possession due to them being stored at more than one location, which is not permitted
2. Storage of vehicles at your residence located at 1138 Bruceville Road, Meherrin, VA 23954.

- a. This is the 2nd time this violation has occurred. You previously received a violation notice on March 20, 2022.
3. Operation of your business out of your residence at 1138 Bruceville Road, Meherrin, VA 23954
 - a. Your original Conditional Use Permit allowed you to operate a towing business and establish an impound lot on property owned by Melissa Archer
 - i. According to this condition, the business and storage lot is only permitted to operate on the property owned by Melissa Archer
 1. This means that customers are not permitted to come to the residence of 1138 Bruceville Road, Meherrin, VA 23954, regardless if that is the location of the office. All business matters aside from the parking of tow vehicles, answering calls, and no other employees
 - a. This violation is due to vehicles being stored on the property where your residence is located and from my understanding during the site visit, customers must come to your residence to complete paperwork, etc.
4. Failure to abide by Virginia Code §46.2-1601, subsection B
 - a. "... (ii) the licensed business is shown to be in compliance with all applicable zoning ordinances..."

Please understand that the approved Conditional Use Permit noted that it would be monitored on a regular basis, so that will be ongoing for the time that you have the Conditional Use Permit to own/operate Joe's Towing. The Virginia State Police has been involved with the noted violations. You are being notified that if the violations are not remedied prior to October 29th, 2022, then the matter will be taken to the Board of Supervisors for the revocation of your Conditional Use Permit. In addition, Virginia State Police will be notified that the Conditional Use Permit has been revoked and is no longer valid. If the violations are not remedied prior to the date noted above, we will be forced to use legal action at that time to further remedy the situation.

If you have any questions or concerns, please do not hesitate to contact me at 434-696-2142 or taylor@lunenburgva.gov.

Respectfully,


Taylor N. Newton
Director of Planning and Economic Development
County of Lunenburg
11413 Courthouse Road
Lunenburg, VA 23952
434-696-2142 (phone)
434-696-1798 (fax)
taylor@lunenburgva.gov

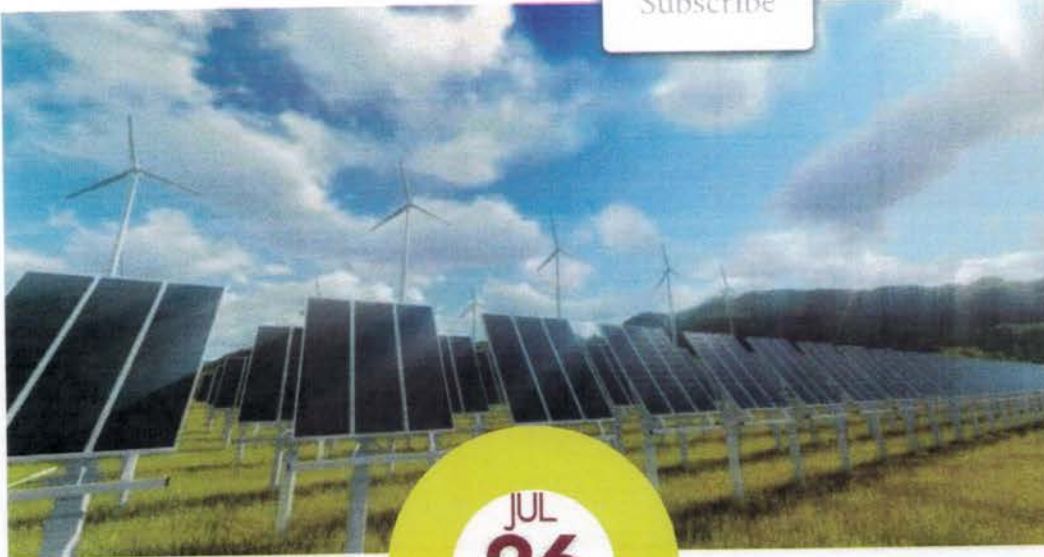
cc: Lunenburg County Planning Commission
Lunenburg County Board of Supervisors
Frank Rennie, County Attorney
Drew DiStanislao, Assistant County Attorney
Virginia State Police, Division 3, Area 22 Office: Sgt. J. Hite

About

Issues

Opinion

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JUL
26
2022

Solar installations hasten loss of Virginia farmland

by [Barbara Hollingsworth](#) posted under [Agriculture](#), [Energy](#), [Energy / Environment](#), [News](#)

Virginia lost about [2,000 acres](#) of productive farmland per week in 2021, according to data released in February by the U.S. Department of Agriculture. There are many reasons why farmers sell off their land, including development pressures, lack of interest by younger members of farming families, and the difficulties of turning a profit in the face of ever-changing market and weather conditions.

But there is now a new threat to Virginia's agricultural base, which has a \$70 billion economic impact on the commonwealth annually, according to the [Virginia Farm Bureau](#).

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(The video shows Number Five)

Jul. 22, 2022



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Jul. 1, 2022



SCC Asked to Put Wind Failure Risk on Dominion, Not Customers

Jun. 30, 2022

SCC Is

In 2015, there were no utility-sized solar “farms” in Virginia. Now there are 44, with more on the drawing boards.

That’s because in 2020, the Virginia General Assembly passed, and then Gov. Ralph Northam signed, the [Virginia Clean Economy Act](#), which requires the two largest electric utilities in the state, Dominion Energy and Appalachian Power, to become “carbon free” by 2045 and 2050 respectively. The law sparked a flurry of multi-million-dollar investments in solar installations throughout the commonwealth.

But has this rapid rush to install solar panels on thousands of acres of Virginia countryside been wise, given the fact that Virginia’s [population](#) is growing, solar facilities require a huge amount of rural land that could be used for agriculture, and due to a variety of factors including drought, military incursions overseas and supply chain failures, even President Joe Biden has [said](#) that the United States is now facing a potential food shortage?

Only [three states](#) had more solar energy installations than Virginia in 2021, according to Bill Shobe, energy economist at the University of Virginia. But it’s still a fraction of the total electricity used by Virginians.

According to the [U.S. Energy Information Administration](#), as of January 2022, natural gas accounted for nearly half (48 percent) of all utility-scale electricity generation in Virginia, followed by nuclear (33 percent), coal (10 percent) and renewables (8 percent) — of which solar accounted for only 4 percent. So the real-life effects of a massive switch to solar energy has yet to be felt by most Virginians living in urban and suburban areas.

But rural Virginians are already seeing the effects of allowing industrial-size solar “farms” to replace real farms.

Not surprisingly, the vast majority of these new solar installations are being built in rural communities, particularly in Southside and Central Virginia where land is more plentiful than money and local public officials often struggle to pay the bills.

According to the [Virginia Solar Initiative](#), a statewide survey released in April by U.Va.’s Weldon Cooper Center and the Virginia Department of Energy, 51 local governmental authorities have been approached for permission to erect large-scale solar installations in their jurisdictions, and 44 have already approved such applications.

The latest was the Charlotte County Board of Supervisors’ [approval](#) in July of a conditional use permit to allow a gigantic 877-megawatt solar installation to be



**Reminded:
Ratepayers
Bear All Risk of
Dominion Wind
Turbines**

Jun. 29, 2022



**The Increased
Gas Taxes You
Didn't Know
You Were
Paying**

Jun. 24, 2022

erected on 21,000 acres, which will be one of the largest such facilities east of the Mississippi River. Dominion Energy, which plans on purchasing the solar farm from Reston-based Randolph Solar after it's built, sweetened the deal by promising the county that it would accelerate its \$1 million payment for a previously approved solar project.

A 1,330-acre solar "farm" got the green light in [King William County](#), as did a smaller 268-acre solar facility approved by the [Henry County](#) Board of Zoning Appeals.

Rural officials are being courted by solar developers, many from out of state, who offer financial incentives if they vote for special use permits to allow these industrial facilities to be built on land zoned for agriculture. In fact, one of the Virginia Solar Initiative survey participants [wrote](#) that local leaders "are keenly aware that solar energy production is highly land-consumptive and that solar energy providers want the lower cost farmland with no development improvements" — in other words, land that is already producing food or could quickly be converted to crop production.

"Once the facility is built, it's paying into the tax base without making any substantial demands on local services," Shobe told Virginia Public Radio. "For localities rich in land resources, this can be a very substantial contribution."

But when local officials focus on the short-term financial benefits without thinking about the future ramifications of allowing these industrial power plants on land that is supposed to be reserved for agriculture, they may be trading one form of environmental degradation for another.

For example, [Dr. Rattan Lal](#), Distinguished Professor of Soil Science at Ohio State University, points out that soil sequesters more than three times the amount of carbon locked in all the plants and animals on Earth. Yet construction and maintenance of industrial-size solar facilities prevents the natural process of soil replenishment from occurring.

And as the [Essex County Conservation Alliance](#) points out, "farmland lost is farmland lost forever."

So ironically, the legislature's requirement that the largest utilities in Virginia become "carbon free" in less than 25 years means that there will be a lot more carbon-sequestering farmland lost in the commonwealth.

How much? Solar farms require as much as six to eight acres to produce just one megawatt of electricity. Up to 104,000 acres of forest/farmland would have to be

sheathed in solar panels made of glass and highly toxic metals like lead and cadmium telluride to produce about 13,000 megawatts of electricity. And that's only when the sun shines.

Soil degradation is not the only problem. Denuded landscape is more prone to erosion, meaning that nutrients are more likely to be washed into the watershed and wind up in Chesapeake Bay, which the commonwealth is already spending millions of dollars to prevent. In March, the Virginia Department of Environmental Quality announced that starting in 2025, solar panels would be considered "[unconnected impervious areas](#)" when performing post-development water quality calculations" of stormwater runoff, which will likely increase the cost of these installations.

Earlier this year, Gov. Glenn Youngkin signed [House Bill 206](#), which says that if the DEQ finds a potential "significant adverse impact on wildlife, historic resources, prime agricultural soils, or forest lands," the solar facility in question would be required to submit a mitigation plan for public comment. The bill states that disturbing more than 10 acres of prime agricultural land, 50 acres of contiguous forest, and registered forest land automatically requires a mitigation plan.

These mitigation efforts will raise the price of solar-generated power for Virginia consumers even though the cost of the solar panels themselves, most of which are now made in China, have come down in recent years.

Michael Shellenberger, author of "Apocalypse Never," told the Thomas Jefferson Institute's [Virginia Energy Consumer Conference](#) last October that solar panels are cheaper now due to multi-billion-dollar subsidies by the Chinese government, which uses dirty coal and forced labor to produce them. He also noted that "there is no plan" to deal with the huge amount of [hazardous waste](#) from obsolete solar panels once they have reached the end of their 15-to-25-year life span.

That means that some solar farms erected in Virginia in 2021 will start becoming hazardous waste sites in 2036, even before the Virginia Clean Economy Act's "carbon free" mandates kick in.

"Once you deal with the cost of the waste, electricity from solar ends up being four times higher than they had anticipated," Shellenberger, [TIME Magazine's 2008 "Hero of the Environment"](#), pointed out. "I changed my mind about renewables when I understood that they require significantly more land," he added. "Princeton University just confirmed about 300 times more land on average to generate the same amount of electricity from a wind farm or a solar farm as from a natural gas or nuclear plant."

Thanks to the General Assembly, Virginia is on track to lose a massive amount of food-growing and carbon-sequestering farmland for an inefficient and intermittent technology that could quadruple electricity prices and create thousands of acres of toxic waste.

Local officials who are thinking about approving special use permits to allow more industrial-sized solar facilities to be built on agricultural land in their jurisdictions owe it to their constituents to tally up all of the potential future costs — especially the loss of irreplaceable farmland — as well as the benefits before signing off on this supposedly “free” form of energy production.



Barbara Hollingsworth is a Visiting Fellow with the Thomas Jefferson Institute and a former editorial page editor with the Fredericksburg Free Lance-Star. She may be reached at BarbHoll3@gmail.com.

« **Five Reasons To Reject
Offshore Wind Project (The
video shows Number Five)**

Join Our Email List

* First Name

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Street Address

City

ADMINISTRATOR'S UPDATE

-- As necessary

Board of Supervisors August Meeting – 8/11/22

County Administrator's Monthly Report

Events in July:

- July 4 – Independence Day – Office closed
- July 5 – Tracy PTO – no daycare
- July 8 – meet w/ Dotty
- July 14 – Solar facilities Committee meeting
- July 14 – Board of Supervisors meeting
- July 18 – Tracy STO – son's appointment
- July 19 – Tracy STO 4hrs – father's appointment
- July 19 – DSS Advisory Board meeting
- July 20 – Piedmont Regional Jail and Juvenile Detention Center meeting
- July 21 – Tracy STO - appointment
- July 25 – ACO interviews
- July 26 – meet w/ Carl Ashworth
- July 26 – Heartland Regional Industrial Facility Authority Board meeting
- July 27 – ACO interviews
- July 27 – CPMT
- July 29 – Tracy PTO

Administration

- Nicole and I are scheduled to attend the VACo Summit the evening of August 17th and Thursday, August 18th.
- Submitted request for appointment to the BOZA to Judge Watson and he has approved the appointments. I will notify Mr. Perusse and Mr. Hudson.
- We registered several Board members for the VACo annual conference in Richmond. I plan to stay only on Monday night and skip the Sunday opening events. I will poll Board members for their interest in doing the same.

Airport

- We waited out the fuel prices and Larry set the price at \$6.60/gallon, which is a fair price for aviation fuel in the surrounding area.

Animal Control

- We did interviews for a deputy animal control officer and have a couple promising candidates.
- Officer Elliott had to be out sick this week, but has answered phone calls.

Budget & Finance-

- Requesting that the Board appropriate the additional general fund transfer needed to account for the first Radio System debt service payment in an amount of \$59,900 to zero out the debt service fund for FY22. The Red Brick Solar amount does not accrue back to FY22.
- Preparing budget information for entry for FY23 and balancing year-end for FY22.

Building Official and Building & Grounds –

- The Commonwealth Attorney Office is moving along quickly thanks to the coordination with Jamie Tuck and the contractors. They should move in late August/early September.
- The Social Services department floors are installed.
- The Crossroads office carpet is peeling from the floor, so we are obtaining pricing to replace it.
- The 911 Center carpet is about to be replaced with luxury vinyl tile and we are pricing luxury vinyl plank flooring for the remainder of the Sheriff's Office as that tile is in disrepair.

Community/Economic Development/Planning –

- Participated in Solar Facilities Committee meeting to discuss recommendations to the Board on policy and projects.

- Addressed broadband committee questions regarding RDOF and VATI projects.
- Formatted and sent a letter of support for the CRC GOVAR3 economic development organization planning grant application.

COVID-19 Updates -

- COVID-19 transmission per VDH is high in our area. The majority are in the congregate setting.

Elections -

- Nicole has provided GIS shapefiles for the Registrar to send to the State.

Emergency Management & Public Safety -

- Rodney attended the regional emergency management stakeholders meeting in Farmville.

Piedmont Regional Jail Authority and Juvenile Detention Center Board -

- Set up a Jail Board personnel committee to discuss operational/personnel matters on 8/12.

Project LUIS

- Awaiting Crown Castle lease agreement.
- Updated the Courthouse SHPO MOA for review by the FCC.

Schools

- Convocation and a lunch are set for the second week of August.

Social Services and Children's Services -

- Met with Director Newcomb to discuss the quarterly reports before the meeting.
- Attended CPMT meeting and discussed report from the consultant from the Office of Children's Services in regard to areas of improvement to have a more favorable program. Consultant will be at our next meeting to go over improvement plan.

Solid Waste -

- We should have a report from the Solid Waste committee at the Board meeting.

UPCOMING dates of interest:

August 10 - Solid Waste and Citizens Advisory Committee meeting

August 11 - Board of Supervisors meeting

August 15 - First day of school

August 17-18 - Tracy and Nicole at VACo Summit in Roanoke.

August 29 - Alvester Edmonds - Birthday

ROTARY Four-Way Test:

1. Is it the TRUTH?
2. Is it FAIR to all concerned?
3. Will it BUILD GOODWILL and BETTER FRIENDSHIPS?
4. Will it be BENEFICIAL to all concerned?

"Continuous improvement is better than delayed perfection." ~Mark Twain

August 4, 2022

To: Tracy Gee, County Administrator

From: Rodney Newton

Subject: Lunenburg Interoperable Communications System Monthly Progress Report

The site leases are still in the process of being finalized.

The memorandum of agreement with the Lunenburg Historical Society, Lunenburg County, and the FCC has been sent to the tower engineering company for submission with the FCC.

The monthly project meeting was held prior to Detailed Design Review on Friday, June 24, 2022.

Factory staging and factory customer acceptance testing for the radio system will be held at the L3Harris Forest facility on September 20 & 21, 2022.

Monthly progress meeting held.



Piedmont COVID-19 Dashboard



August 3, 2022

COVID-19 Piedmont Snapshot

Jurisdiction	Case Count (April)	Case Count (May)	Case Count (June)	Current Active Cases July Total	Congregate Setting Cases* (Active)	Cumulative Case Count	Deaths	Pediatric (5-18y/o) (Active)
Piedmont Health District	220	790	726	1072	139*			
Amelia	22	89	82	127	9	2,950	58	10
Buckingham	25	180	49	194	18	3,898	52	15
Charlotte	26	108	81	121	4	2,777	45	5
Cumberland	13	48	40	67	1	1,494	27	12
Lunenburg	18	84	152	107	37	2,807	39	6
Nottoway	52	118	169	233	45	4,710	89	10
Prince Edward	64	163	158	223	25	5,449	70	9
					District Total	24,085	380	67
					Virginia Total	1,968,329	20,995	
					US Total	91,337,982	1,025,761	

School Leader Snapshot

Jurisdiction	CDC Indicator For Community Level	Cases (per 100K)	Hospital Admissions (per 100K)	Hospital Beds Occupied	Trend Up/Down Duration
Amelia	High	220.62	13.4	3.6%	Up (42 Days)
Buckingham	Medium	355.73	6.5	4.6%	Up (35 Days)
Charlotte	High	202.02	13.4	3.6%	Up (37 Days)
Cumberland	High	221.51	13.4	3.6%	Up (54 Days)
Lunenburg	High	245.98	27.4	9.3%	Up (27 Days)
Nottoway	High	236.34	13.4	3.6%	Up (79 Days)
Prince Edward	High	236.82	13.4	3.6%	Up (44 Days)

- ❖ *Please note, the table has been updated and formatted to present COVID-19 Community Levels from the CDC website.
- ❖ The first 4 columns were last updated on the CDC website on July 28th, 2022.
- ❖ The Trend Up/Down were last updated on the VDH website on August 1st, 2022.
- ❖ Note: VDH is working to simplify and streamline COVID-19 data reporting on its web pages. Changes to some of the COVID-19 dashboards will take place on March 10, 2022. VDH will share more information about these changes to align with new CDC Guidance on COVID-19 Community Levels

Trend Analysis

- Currently there are 812 positive or pending positive COVID-19 patients hospitalized; 102 are in the ICU. *** Please note, formatting of the report on VDH's website recently changed.
 - Link to CDC COVID Tracker <https://covid.cdc.gov/covid-data-tracker/#county-view>
- [VDH Considerations for Recreational Sports](#) reminders

BOARD OF SUPERVISORS

Charles R. Slayton, CHAIRMAN
Election District 4

Frank W. Bacon, VICE-CHAIRMAN
Election District 3

T. Wayne Hoover
Election District 1

Mike Hankins
Election District 2

Edward Pennington
Election District 5

Alvester L. Edmonds
Election District 6

Robert G. Zava
Election District 7



Lunenburg County Administration
11413 Courthouse Road
Lunenburg, VA 23952

Tracy M. Gee
County Administrator

Telephone: (434) 696-2142
Facsimile: (434) 696-1798

August 2, 2022

Attn: Deborah B. Gosney, Executive Director
Southside Planning District Commission
200 South Mecklenburg Avenue
South Hill, VA 23970

RE: GO Virginia Region 3 Enhanced Capacity Building Grant

Dear Ms. Gosney:

Please accept this letter of support on behalf of Lunenburg County to accompany an application by our Planning District Commission, the Commonwealth Regional Council (CRC), for a GO Virginia Enhanced Capacity Building Grant to fund a Business Plan for the creation of a new Regional Economic Development Organization (REDO) for the CRC footprint.

This planning grant will provide funding to determine the regional return on investment of launching a Regional Economic Development Organization (REDO) that creates value and builds greater economic opportunity for our localities and the surrounding area. The more specific goal of the planning grant is to complete a business plan that incorporates organizational, program, and budget recommendations with defined measures of future success while keeping the landscape and budgets of the localities in mind.

This letter serves as an official notice that the County of Lunenburg supports this application and looks forward to seeing a successful business plan for the Planning District Commission's economic development endeavor. Our County pledges \$2,500 in matching funds toward the local match requirement.

If you have questions, or need additional information, feel free to contact me at 434-696-2142 or via email at tgee@lunenburgva.gov. Thank you for your consideration of this grant application.

Sincerely,

A handwritten signature in cursive script, appearing to read "Tracy M. Gee".

Tracy M. Gee
County Administrator



Devoted To The Interests Of Lunenburg County



snake inside a popcorn bag in Shoppers

**discovers
inside
popcorn**

DCJS withdraws funding from local nonprofit

By Rachel Austin
The K-V Dispatch

After 10 years of support, the Virginia Department of Criminal Justice Services (DCJS) stopped funding some regional domestic and sexual violence programs this summer. Agency officials said they had concerns with some actions taken by employees of the Southside Center for Violence Prevention (SCVP).

DCJS is the state administering agency for federal grants for victims. The group monitors the activities of subgrantees to ensure that awards are used for authorized purposes and in compliance with federal statutes, regulations and the terms and conditions of the awards.

According to its website, SCVP is the agency of Madeline's House and Sexual Assault Victim Empowerment (SAVE) and is a non-profit organiza-

tion that provides services to victims of domestic and sexual assault. The organization primarily serves the seven localities of Amelia, Buckingham, Cumberland, Lunenburg, Mecklenburg, Nottoway and Prince Edward Counties and provides emergency services to Brunswick, Charlotte, Dinwiddie, Halifax and Powhatan counties.

The Victims Services Grant award had been a major part of SCVP's funding since 2012, helping pay for projects in this region.

WHAT CAUSED THE CHANGE?

DCJS originally sent a letter on March 29, suspending funding. According to the letter, this was in light of a March 8 incident. A SCVP staffer accompanied a sexual assault victim for a forensic medical exam, the letter

See **FUNDING**, Page 2

**Cases rise,
new vaccines**

FUNDING: DCJS had multiple concerns

FROM PAGE ONE

said. The staffer digitally recorded the exam at Centra Health in Lynchburg reportedly without the knowledge or consent of the victim.

April Rasmussen, director of forensic services at Centra, followed that up with her own letter to DCJS on March 24, noting other incidents throughout the years raised her concern. After the March 2022 incident, Rasmussen saw the need to speak up.

"I am very disheartened with this behavior and it has continued to cause the forensic program to have little trust with SCVP," Rasmussen said in the letter. "I have attempted to call SCVP and left a message to discuss my concerns but have not had a return phone call. As I have stated, over the years I have had some pretty valid concerns but have not come forward. With this new situation that just occurred, I do not feel I can continue to stay quiet."

According to Rasmussen, she was informed that the advocate also nodded their head yes or no to the questions they wanted the patient to answer. Even though a nurse approached the advocate to delete the

recording, there was concern that the recording could still be on iCloud since it was recorded on an iPhone.

SCVP RESPONDS AND OTHER ISSUES RAISED

SCVP responded to the letter after DCJS sent it to them on March 25. The group conducted an investigation of the matter and reported its findings to DCJS. In SCVP's response, the group says one advocate admitted to recording the conversation as she thought it would be helpful for later notes. She has confirmed it is deleted and not on any backup copy. Both said that neither remembers being trained on recording devices or sexual assault nurse examiner (SANE) examinations, which raised a concern for DCJS.

Both advocates denied nodding their heads to tell the victim which questions to answer.

That was one of several situations DCJS raised concerns about. The agency also pointed to a Nov. 2021 site visit, where officials found inconsistencies in financial management practices and internal control weaknesses at the nonprofit. They accused SCVP of submitting multiple requests for unjustified costs and projects, low

service numbers based on the service area that covers seven counties and frequent and ongoing turnover in grant-funded staff and Board of Directors members.

To help SCVP address these issues, DCJS sent a corrective action plan. This plan highlighted many issues that SCVP was facing, including the concern about adequate staff training, which was the cause of the March 8 incident. The plan set goals to help SCVP work on creating consistent financial management practices, acquire adequate staffing levels and have all hired staff and approved volunteers trained.

According to Amia Barrows, Victims Services grant monitor supervisor, she and the team of grant monitors had spent many hours over the last few years providing intensive monitoring and technical assistance with SCVP to meet grant compliance requirements. Two of the most concerning issues were the low numbers of victims served for such a large area and the high staff turnover. Barrows noted that the organization went from eight staff members to only one, raising the question of how efficiently they could respond to victims in the seven localities.

SCVP received a letter notifying them of the suspension on March 29. On April 1, SCVP submitted its response to the corrective action plan to DCJS outlining the goals it met and planned to meet in the upcoming fiscal year 2022-2023.

On June 21, SCVP received a letter that the Criminal Justice Service Board voted on June 16 to terminate the Victims Services Grant effective immediately.

"It is disheartening to know all of the progress we have made and good work we have done as an agency over the past few years, through the challenge of a pandemic, was not considered," said Dr. Michele Laaksonen, LCP, executive director at SCVP.

In the fiscal year for 2022, DCJS awarded SCVP a total of \$818,305 with \$654,644 in federal funds, \$84,000 in state general funds and \$79,661 in a local match. Despite losing this funding, SCVP still plans to keep serving the area with help from community donations.

"We are devastated at the funding loss," said Hattie Farrar, SCVP board president. "We still have to continue advocating for victims. Domestic violence did not stop in our community because this funding stopped."

8

County Attorney Update