



**AGENDA FOR
CITY COUNCIL MEETING**

Council Chambers

401 E Third Street

Kewanee, Illinois 61443

Closed Meeting starting at 6:00 p.m.

Open Meeting starting at 7:00 p.m.

Monday, May 14, 2018

Posted by 5:40 p.m., May 11, 2018

1. Call to Order
2. Closed meeting pursuant to Section 2(c)(1) of the Open Meetings Act to discuss Personnel, Section 2(c)(2) to discuss Collective Bargaining, and Section 2(c)(11) to discuss probable litigation.
3. Pledge of Allegiance
4. Consent Agenda
 - a. Approval of Minutes
 - b. Payroll
 - c. Staff Reports
 - d. Request from Hog Days for use of City Streets, green spaces, and parking lots.
5. Presentation of Bills and Claims
6. Citizen Participation
7. Business:
 - a. **Semi-Annual Presentation** from Kewanee Economic Development Corporation.
 - b. **Consideration of an Ordinance** authorizing the City Manager to execute a Tax Increment Financing Redevelopment Agreement with Gustafson Ford for their roof replacement project.
 - c. **Consideration of a Resolution** awarding the 2018 annual street program to Advanced Asphalt.
 - d. **Consideration of a Resolution** authorizing the City Manager to execute an access agreement with Ameren Illinois.
 - e. **Consideration of a Resolution** appointing members to various boards and commissions.
 - f. **Discussion of** building and zoning regulations regarding solar panels.
 - g. **Proclamation** declaring May 2018 at Community Action Month
8. Council Communications:
9. Announcements:
10. Adjournment



MEMORANDUM

Date: May 11, 2018
From: Gary Bradley, City Manager
To: Mayor & Council
RE: Council Meeting of **Monday, May 14, 2018**

CLOSED MEETING AT 6:00 P.M.
REGULAR MEETING AT 7:00 P.M.

1. **Animal Control Building**— Improvements to the building have continued to be impacted by uncooperative weather. The building is complete and we are now waiting for foam insulation to be sprayed, which will be followed by the installation of interior steel, then electrical work, then installation of cages and kennels, then final finish.
2. **Animal Control Facility Operations**— A Request for Proposals was been published regarding the future operations of the Animal Control Facility once it is complete. We received one response to the RFP. The amount proposed for operating the pound was \$40,000 annually. Last year, pound operation expenses were approximately \$17,250. I recommend that we negotiate terms with the proposer and if we fail to reach agreement, we reject the proposal and reopen the process.
3. **Pension status**— At the last budget workshop the question was asked at what percentage each of the pensions is funded. Based on actuarial analysis provided by Tim Sharp the police and fire pension funds are funded at approximately 59.7% and 56%, respectively. It's important to note that this amount fluctuates with the stock markets based on the performance of specific investments contained in each fund's portfolio. Though the City's liability is dependent upon the return realized by the funds, the City has no control over how each pension board elects to invest its funds.
4. **Hazmat Response**— Five members of the department responded to a hazmat emergency yesterday on Interstate 80 just west of Annawan for a fire on the Interstate. Our crew helped contain chemicals from running into the creek under the bridge on which the accident/fire occurred.
5. **Azavar**— The company is making progress with their audit of franchise fees and tax audits. Their client update is included in the packet for your review.
6. **Audit**— The auditors are planning to do the field work portion of the audit the weeks of June 11th and 18th, and are scheduled to present their findings to the City Council in September.
7. **Fire and Police Commission**— The Commission will meet on May 15th to complete the

eligibility list for the hiring of new fire fighters.

8. **Civil Service Commission**— The Commission interviewed the nine candidates who advanced in the selection process as finalists for the position of truck driver labor. Based on the results of those interviews and the addition of military points, a list will be developed and published later this month. The commission has advertised for the application process for the position of Telecommunicator.
9. **Henry County Tourism Bureau Update** — Cheryl Osborne will provide the semi-annual report for the Henry County Tourism Bureau at the May 29th meeting.
10. **Downtown Electric Bids** — The City Engineer met with Ameren earlier this week and with an electrical supply company today and believes he has identified a scaled back approach that will enable the various downtown events to continue the use of the panels currently owned by the Hog Days Festival (with minor improvements to the panels themselves) and the addition of electrical outlet pedestals in Berrien Park.
11. **IEPA Water System Inspection**— Following the field visit from IEPA as part of the State’s engineering review of the water system, the City received the “Non-compliance Advisory Letter” that provides a summary of the findings. A copy of the letter and the City’s response is included in the information in your packet.
12. **Active Shooter Training**— Lt. Rivord is at the third week of his four week course on active shooter training. The first three weeks of the course were held here in Illinois. The final week is in Mississippi. This will enable him to better train others in how respond to active live shooter incidents.
13. **Well 5**— Well 5 has not yet passed the tests to be placed back into service so it has been treated with copper sulfate. Once it passes the testing process, it will be placed back into operation.
14. **FOP Mediation**— We met today with the FOP for mediation through the Federal Mediation and Conciliation Service. The mediator was able to bring the sides closer to a resolution. We have another session scheduled for later in the month. If we are able to reach a full agreement at that meeting, a contract will be brought to you for your consideration at the first meeting in June.
15. **Hydrant Testing**— The Fire Department has resumed flow testing and flushing of fire hydrants for the season, beginning generally with those that are adjacent to planned Street improvements. This will ensure that if any are in need of replacement the improvements will be made before the resurfacing of streets rather than after.

COUNCIL MEETING 18-08

APRIL 23, 2018

The City Council met in Council Chambers at 7:00 PM with the Mayor calling the meeting to order and the following answering to roll call:

Andy Koehler	Council Member
Steve Faber	Council Member
Michael Yaklich	Council Member
Chris Colomer	Council Member
Steve Looney	Mayor

News media present was as follows:

Mike Helenthal	Star Courier
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The Pledge of Allegiance was said.

Mayor Looney asked for a moment of silence for our troops still fighting overseas.

Mayor Looney explained that the next items were placed on the consent agenda and were considered to be routine in nature to be passed as a whole with one vote of the Council. Mayor Looney requested that any member of the Council or the audience wishing to have an item removed from the consent agenda for individual consideration to make the request and the item would be removed and considered following the approval of the remaining consent items. The consent agenda included minutes from the April 9, 2018 Council Meeting, payroll for the pay period ending April 14, 2018 in the amount of \$201,954.13, reports from Water Loss and Finance & Administration. The consent agenda was approved on a motion made by Council Member Faber and seconded by Council Member Colomer. Roll call showed 5 ayes, no nays. The motion passed.

Bills submitted for approval totaling \$507,934.46 were approved on a motion made by Council Member Yaklich and seconded by Council Member Faber. Council Member Yaklich questioned the purchase of the baby changing stations. Facilities Manager Newton explained that one would replace the damaged station at the depot and the other two would be installed at City Hall. Mr. Yaklich also requested information regarding the payment to Hein Construction. Mr. Newton reported that Hein had performed several repairs on municipal buildings and the total amount reflected invoices for each of those repairs. Facilities Manager Newton also reminded Council Member Yaklich that the trailer for the Mini excavator had been approved with the purchase of the mini excavator and all the attachments would be maintained with the equipment on the trailer. Roll call showed 5 ayes, no nays. The motion passed.

CITIZEN PARTICIPATION

Mayor Looney then asked if anyone wished to speak regarding a non-agenda item. Elmer Eilts noted the inclusion of enforcement of inoperable cars around town, further noting the inoperable cars parked across the street at the car repair shop. There being no other requests Mayor Looney moved on to new business.

NEW BUSINESS

A Discussion of implementing a dual purpose liquor license was briefly considered. Elmer Eilts noted his opposition to the idea. Tammy Taylor addressed the Council as a terminal operator familiar with convenience store gaming. Council Members each expressed their disapproval of the idea.

A Discussion of Tax Increment Financing (TIF) Incentives for Gustafson Ford followed. City Manager Bradley explained the Gustafson Ford project to replace the roof on the dealership with a cost of \$98,000. The TIF Attorney had reviewed the project and confirmed that the project meets the requirements to be eligible. At the request of Council Member Yaklich, City Manager Bradley reminded Council of the incentives afforded to the movie theater. Council Member Yaklich recommended treating everyone the same and suggested a \$20,000 incentive. Council Member Koehler expressed his desire to keep the dealership in Kewanee. City Manager Bradley noted that Mr. Gustafson had been receiving pressure from Ford to move, so the incentive would be great to maintain the presence in this location for the next five years.

City Clerk Edwards read a proclamation declaring May 6 – 12, 2018 as National Hospital Week.

OTHER BUSINESS

Council Member Colomer expressed his gratitude that all had agreed on the liquor license item. He also noted the arrival of spring.

Council Member Koehler reminded residents of the upcoming city wide cleanup and the new tire collection event on May 12.

Council Member Yaklich cautioned motorists to be careful, as there were a lot of kids on bicycles. He also reported on his visit to Springfield with Henry County, stating that he was very encouraged by the dialogue.

ANNOUNCEMENTS

City Clerk Edwards announced that the transfer station will be open every Saturday in May and June from 8 am to noon, except May 28 for Memorial Day. The City Wide Cleanup Event would be held on May 12, 7 am – noon. We were still looking for volunteers. The transfer station would be open that morning for paying customers or those wishing to use their free dump coupon. Francis Park would be open for the season Friday, April 27.

There being no further business, Council Member Faber moved to adjourn the meeting and Council Member Colomer seconded the motion. Roll call showed 5 ayes, no nays. The meeting adjourned at 7:35 PM.

MELINDA EDWARDS, CITY CLERK

DATE APPROVED



Community Development Department
401 E Third St
Kewanee, IL. 61443

Everything You Need!

Phone 309-852-2611, Ext. 222
Fax 309-856-6001

April 30, 2018

To: Gary Bradley, City Manager
From: Keith Edwards, Director of Community Development
Subject: April ESDA Report

April 3: Siren Tests. All tested OK.

April 3: ESDA Meeting.

April 28: Volunteered with the Kewanee Fire Department and The American Red Cross for the Sound The Alarm smoke alarm installation event.

Community Development EOM Violation Listing

From Date: 04/01/2018

To Date: 04/30/2018

File#	Owner Name	Street#	Pre-Direction	Street Name	Street Type	Phone#	Open Date	Violation Short Description	Violation Comments	How Received
18-000213	JS & KG INC,	1127		ROCKWELL	ST		04/02/2018	Storage and parking of vehicles and other personal property	Trailer parked in yard with junk.	Phone
18-000213	JS & KG INC,	1127		ROCKWELL	ST		04/02/2018	Littering	Junk around home.front and back. General lawn clean up.	Phone
18-000214	CHARLETT, KYLE L	1101		LAKE	ST		04/03/2018	Storage and parking of vehicles and other personal property	Unlicensed/inoperable vehicle(s) with flat tires.	Staff Initiated
18-000214	CHARLETT, KYLE L	1101		LAKE	ST		04/03/2018	Littering	Junk around home.front and back. General lawn clean up.	Staff Initiated
18-000215	FEUCHT, EARL & MARGARET L	1018		HARRISON			04/03/2018	Littering	Bed furniture in yard.	Staff Initiated
18-000216	OLDEEN, ROBERT S	1429		RAILROAD	AVE		04/03/2018	Storage and parking of vehicles and other personal property	Unlicensed/inoperable vehicle(s) back yard.	Staff Initiated

18-000217	GAMEZ, CRUZ & CARMEN V	1418		LAKE	ST		04/03/2018	Littering	Trash and litter in yard. Back yard.	Staff Initiated
18-000218	FEUCHT, EARL W & MARGARET L	808	NORTH	CHESTNUT			04/03/2018	Storage and parking of vehicles and other personal property	Unlicensed/inoperable vehicle(s)	Staff Initiated
18-000219	CERNOVICH, MICHAEL & DIANA	915	NORTH	VINE			04/03/2018	Littering	Trash and litter in yard	Staff Initiated
18-000220	GERLEMAN, BRANDON C	907	WEST	MILL	ST		04/04/2018	Littering	trash and trash bags at front door needs general clean up of the yard.	
18-000221	WEBBER, RENEE M	234	EAST	KELLOGG			04/05/2018	Storage and parking of vehicles and other personal property	Unlicensed/inoperable vehicle(s) parked in front yard.	Staff Initiated
18-000221	WEBBER, RENEE M	234	EAST	KELLOGG			04/05/2018	Storage and parking of vehicles and other personal property	Unlicensed/inoperable vehicle(s) parked in front yard.	Staff Initiated
18-000222	PRESTON, RYAN L	1310	WEST	DIVISION			04/05/2018	Storage and parking of vehicles and other personal property	Parking in front yard .	Staff Initiated

18-000223	THURSTON, CLARENCE & GARY	514		PLEASANT	ST		04/05/2018	Littering	trash and trash bags at front door needs general clean up	Staff Initiated
18-000224	MARTINEZ, AURELIANO & ROSA	230	SOUTH	WALNUT			04/05/2018	Littering	Trash and litter in yard	Staff Initiated
18-000225	STURTEVANT, WILLIAM D	827		ELMWOOD			04/05/2018	Littering	Junk around home.front and back. General lawn clean up.	Staff Initiated
18-000226	RUMBOLD, MYRON H & LORI A	515		WILLOW	ST		04/05/2018	Littering	Furniture on front porch of indoor type.	Staff Initiated
18-000227	SANCHEZ, JOSE G	601		WILLOW			04/05/2018	Storage and parking of vehicles and other personal property	Unlicensed/inoperable vehicle(s) parked in front yard. Park in drive way.	Staff Initiated
18-000228	DEWOLFE, BETTY L	525		WILLOW	ST		04/05/2018	Storage and parking of vehicles and other personal property	Parking in front yard .	Staff Initiated
18-000229	LONGEVILLE, LANCE A RLTR	516		WILLOW	ST		04/05/2018	Storage and parking of vehicles and other personal property	Parking in front yard .	Staff Initiated

18-000230	PAINTER, VALERIE D & AMBER C MANGUS	536		ELLIOTT	ST		04/05/2018	Storage and parking of vehicles and other personal property	Parking in front yard . and not in drive.	Staff Initiated
18-000231	DEWOLFE, BETTY L	526		ELLIOTT			04/05/2018	Storage and parking of vehicles and other personal property	Parking in front yard . and not in drive.	Staff Initiated
18-000232	SCHOONOVER, LINDA S	419	SOUTH	TREMONT	ST		04/05/2018	Littering	Trash and litter in yard. Front and back. General yard clean up needed.	Staff Initiated
18-000233	SALINAS, MARIA C	913	NORTH	CHESTNUT			04/09/2018	Storage and parking of vehicles and other personal property	Unlicensed/inoperable vehicle(s) parked in front yard.	Staff Initiated
18-000234	GRAYSON, GINGER A	124		DWIGHT	ST		04/09/2018	Littering	Trash bags front and back of home. Must be remove.	
18-000235	ORR, KEITH D & LOUISE M	523	WEST	6TH	ST		04/09/2018	Littering	Trash and litter in yard in pile.	Staff Initiated
18-000236	WESTEFER, GERALD E & CONSTANCE S	801	SOUTH	VINE	ST		04/10/2018	Storage and parking of vehicles and other personal property	Unlicensed/inoperable vehicle(s) with flat tires.	Staff Initiated
18-000237	SAUCEDO, SOFIA	1520		LAKE	ST		04/10/2018	Littering	General yard clean up and front porch.	Staff Initiated

18-000238	BARKER, TRAVIS M	1007		MARION			04/10/2018	Littering	Chair aat street	Staff Initiated
18-000239	WERDERMAN, JOHN E SR	1007		WILBUR			04/10/2018	Littering	Trash and litter in yard south side of home.	Staff Initiated
18-000240	JAMISON, PATRICK V	824	NORTH	MAIN	ST		04/10/2018	Storage and parking of vehicles and other personal property	Unlicensed/inoperable vehicle(s) back yard.	Staff Initiated
18-000240	JAMISON, PATRICK V	824	NORTH	MAIN	ST		04/10/2018	Littering	Pile of junk behind home.	Staff Initiated
18-000241	NEIRYNCK, MATTHEW	730		GILBERT			04/10/2018	Unsafe, Unsightly Structures	Severe damage from house fire.	Staff Initiated
18-000241	NEIRYNCK, MATTHEW	730		GILBERT			04/10/2018	Littering	Loose debris from house fire on the ground.	Staff Initiated
18-000241	NEIRYNCK, MATTHEW	730		GILBERT			04/10/2018	Exterior Structure Property Areas, Sanitation	Loose debris on the ground from house fire.	Staff Initiated
18-000241	NEIRYNCK, MATTHEW	730		GILBERT			04/10/2018	Exterior Structure, General	Severe damage from house fire.	Staff Initiated
18-000241	NEIRYNCK, MATTHEW	730		GILBERT			04/10/2018	Exterior Structure, Unsafe Conditions	Severe damage from house fire.	Staff Initiated
18-000241	NEIRYNCK, MATTHEW	730		GILBERT			04/10/2018	Interior Structure, Unsafe conditions	Severe damage from house fire.	Staff Initiated

18-000242	PETTY, CHAD M & FRANCES A	1105		ROSEVIEW			04/10/2018	Unsafe, Unsightly Structures	House, lean to, accessory building at rear of lot all in need of maintenance. Loose roofing material, improper installation of roofing material, loose items on roof. Structures in need of paint or other suitable weather resistant treatment.	Phone
18-000242	PETTY, CHAD M & FRANCES A	1105		ROSEVIEW			04/10/2018	Littering	Misc items, debris, rubbish etc all over property.	Phone
18-000242	PETTY, CHAD M & FRANCES A	1105		ROSEVIEW			04/10/2018	Construction, Appearance, Maintenance - Maintenance	Fence is falling over and missing pickets. Fence in need of paint or other protective treatment.	Phone
18-000242	PETTY, CHAD M & FRANCES A	1105		ROSEVIEW			04/10/2018	Exterior Structure Property Areas, Sanitation	Misc items, debris, rubbish etc all over property.	Phone
18-000242	PETTY, CHAD M & FRANCES A	1105		ROSEVIEW			04/10/2018	Exterior Structure Property Areas, Accessory structures	Accessory structure at South end of property and Fence in need of maintenance.	Phone
18-000242	PETTY, CHAD M & FRANCES A	1105		ROSEVIEW			04/10/2018	Exterior Structure, General	Roofing material overhanging to the West causing dangerous conditions affecting neighbor to the West.	Phone

18-000242	PETTY, CHAD M & FRANCES A	1105		ROSEVIEW			04/10/2018	Exterior Structure, Unsafe Conditions	Overhanging roof on West side not compliant with building code, not structurally sound and able to support wind and snow loads per IRC Geographic and design criteria.	Phone
18-000242	PETTY, CHAD M & FRANCES A	1105		ROSEVIEW			04/10/2018	Exterior Structure, Protective Treatment	All buildings and fence in need of application of protective treatment.	Phone
18-000242	PETTY, CHAD M & FRANCES A	1105		ROSEVIEW			04/10/2018	Exterior Structure, Roofs and drainage	Roof water being drained upon neighboring property to the West.	Phone
18-000242	PETTY, CHAD M & FRANCES A	1105		ROSEVIEW			04/10/2018	Exterior Structure, Overhang extensions	Over hang on West side in need of repair.	Phone
18-000242	PETTY, CHAD M & FRANCES A	1105		ROSEVIEW			04/10/2018	Rubbish and Garbage, Accumulation of rubbish or garbage	Accumulation of misc garbage, rubbish and misc debris throughout property.	Phone
18-000243	FEUCHT, EARL W & MARGARET L	808	NORTH	CHESTNUT			04/10/2018	Storage and parking of vehicles and other personal property	Unlicensed/inoperable vehicle(s)	Phone
18-000244	PETTY, JOANNE K	401		HOLLIS	ST		04/12/2018	Unsafe, Unsightly Structures	Fence on the ground. Needs repair.	Staff Initiated

18-000245	PEARSON, SCOTT	423		HOLLIS	ST		04/12/2018	Storage and parking of vehicles and other personal property	Cars in front yard not in driveway.	Staff Initiated
18-000246	ROSEBECK, LYNNE A	349	WEST	DIVISION			04/12/2018	Littering	Trash and litter on back. porch.	Staff Initiated
18-000247	HULSLANDER, MARCIA & VANESSA	110		PAYSON			04/12/2018	Storage and parking of vehicles and other personal property	Parking in front yard . and not in drive.	Staff Initiated
18-000247	HULSLANDER, MARCIA & VANESSA	110		PAYSON			04/12/2018	Littering	General yard clean up.	Staff Initiated
18-000248	JUAREZ, ARTURO & SONYA M	235		WHITNEY	AVE		04/12/2018	Littering	Junk in back yard by shed and by tree and weeds. Piles of tree branches need to be cleaned up.	Staff Initiated
18-000249	FININ, ANDREA	413	SOUTH	PARK	ST		04/12/2018	Littering	Trash and Junk around home.front and back. General lawn clean up.	Staff Initiated
18-000250	PALMER, BRUCE	1605		7			04/13/2018	Littering	Trash and junk. Pile in back yard.	Staff Initiated
18-000252	GIL, LUIS TORRES	315	EAST	2ND	ST		04/13/2018	Livestock and Domestic Fowl Prohibited	Chickens	Phone

18-000253	HULSLANDER, WAYNE J	323	WEST	DIVISION	ST		04/13/2018	Storage and parking of vehicles and other personal property	Unlicensed/inoperable vehicle(s) back yard. Not park in a drive way.	Staff Initiated
18-000253	HULSLANDER, WAYNE J	323	WEST	DIVISION	ST		04/13/2018	Littering	Junk and furniture of in door type in back yard. Back yard clean up needed.	Staff Initiated
18-000254	JOSLYN, CANDY & MALLERY, DANIEL	601	EAST	5TH	ST		04/16/2018	Littering	Trash and litter in back yard.needs to be cleaned up.	
18-000255	MARTINEZ, JORGE SOTELO & JUANITA SOTELO	605	EAST	5TH	ST		04/16/2018	Littering	Junk on front porch and in yard. Needs a general clean up of all items.	
18-000257	PEACH, AIMEE	617	EAST	5TH	ST		04/16/2018	Storage and parking of vehicles and other personal property	Unlicensed/inoperable vehicle(s) with flat tires.	
18-000258	IAMS, JEANNIE A	217		WHITNEY	AVE		04/16/2018	Littering	Tree branch pile.	
18-000259	SOTELO, DANIEL & MARICELA	611	EAST	5TH			04/17/2018	Littering	Building material. In yard needs to be cleaned up. And not to be burned.	
18-000260	CANO, JOSE M & REYNA	627	NORTH	TREMONT	ST		04/17/2018	Construction, Appearance, Maintenance - Visibility	Fence must be a maximum of 48" in height & 70% visibility in required street yard on N Chestnut St side.	Phone

18-000260	CANO, JOSE M & REYNA	627	NORTH	TREMONT	ST		04/17/2018	Construction, Appearance, Maintenance - Height	Fence must be a maximum of 48" in height & 70% visibility in required street yard on N Chestnut St side.	Phone
18-000260	CANO, JOSE M & REYNA	627	NORTH	TREMONT	ST		04/17/2018	Location - Yards, Setbacks	Chestnut St property line must be located to make sure the fence is not on the city right of way.	Phone
18-000261	CHARLET, EARL L & KENDRA A	833		RAILROAD	AVE		04/18/2018	Littering	Junk around home.front and back. General lawn clean up.	Staff Initiated
18-000262	RIOS, PABLO AGUILAR- & JOSE	206	WEST	6TH	ST		04/18/2018	Littering	Junk in back yard. Must be cleaned up.	Staff Initiated
18-000263	TURNER, JAMES P	209		EUSTIS			04/18/2018	Littering	Tv at curb,	Staff Initiated
18-000264	KELLY, KURT W	921	NORTH	BURR	ST		04/18/2018	Storage and parking of vehicles and other personal property	Unlicensed/inoperable vehicle(s) with flat tires.	Staff Initiated
18-000265	MORALES, LUCIA R	927	NORTH	BURR	ST		04/18/2018	Storage and parking of vehicles and other personal property	Unlicensed/inoperable vehicle(s) with flat tires.	Staff Initiated
18-000266	SHINKEVICH, RONALD	416	EAST	8TH	ST		04/18/2018	Littering	Junk by garage	Staff Initiated
18-000267	DAVIS, WILLIAM L & TAYLOR, MINNIE F	424	EAST	8TH	ST		04/18/2018	Littering	Junk by garage	Staff Initiated

18-000268	FEUCHT, EARL W & MARGARET L	320	NORTH	BOSS			04/18/2018	Storage and parking of vehicles and other personal property	Unlicensed/inoperable vehicle(s) with flat tires. Van.	Staff Initiated
18-000268	FEUCHT, EARL W & MARGARET L	320	NORTH	BOSS			04/18/2018	Littering	Brush pile in back behind inop van.	Staff Initiated
18-000268	FEUCHT, EARL W & MARGARET L	320	NORTH	BOSS			04/18/2018	Littering	Junk by garage and shed.	Staff Initiated
18-000269	WOLLER, EDWARD A	1041		ROCKWELL	ST		04/18/2018	Storage and parking of vehicles and other personal property	inoperable vehicle(s) with flat tires.	Staff Initiated
18-000271	DIXON, ROBERT M EST	427	SOUTH	ELM			04/19/2018	Littering	Tvs and junk on porch. Tree branches on sidewalks.	Staff Initiated
18-000273	TAETS, CAROL S	102		WILLARD	ST		04/19/2018	Littering	Tires and junk and general clean up.	Staff Initiated
18-000274	TURNER, DAVID E	333	NORTH	BOSS			04/19/2018	Violation Penalties	Yard shed being under construction without a building permit.	Staff Initiated
18-000274	TURNER, DAVID E	333	NORTH	BOSS			04/19/2018	Unlawful Continuance	Yard shed being under construction without a building permit.	Staff Initiated
18-000275	PICKERING, DANIEL J	903		ROSE	ST		04/19/2018	Storage and parking of vehicles and other personal property	Unlicensed/inoperable vehicle(s) with flat tires. Jeep	Staff Initiated

18-000277	JOHNSTON, YANNA MAY	247	WEST	GARFIELD			04/20/2018	Storage and parking of vehicles and other personal property	Unlicensed/inoperable vehicle(s) parked in yard.	Staff Initiated
18-000278	DIAZ, MANUEL D	210		EUSTIS	ST		04/20/2018	Construction, Appearance, Maintenance - Maintenance	Fence is falling over and/or missing pickets.	
18-000279	BJS RENTALS LLC,	215		ROSS	ST		04/20/2018	Construction, Appearance, Maintenance - Maintenance	Fence is falling over and/or missing pickets.	Online
18-000280	MITCHELL, JOYCE A	301		HOLLIS	ST		04/20/2018	Storage and parking of vehicles and other personal property	Cars in front yard not in driveway.	Staff Initiated
18-000281	JAMISON, PATRICK V	537		ROCKWELL	ST		04/20/2018	Storage and parking of vehicles and other personal property	Unlicensed/inoperable vehicle(s)	Staff Initiated
18-000282	FRISBY, ELISABETH M & BRIANA	318		BEACH ST S			04/20/2018	Storage and parking of vehicles and other personal property	Parking in front yard . and not in drive.	Staff Initiated

18-000284	HUD SEC OF, % INFORMATION SYSTEMS NETWORK CORP	111	EAST	CHURCH			04/23/2018	Storage and parking of vehicles and other personal property	Unlicensed/inoperable vehicle(s) dodge truck.	Phone
18-000284	HUD SEC OF, % INFORMATION SYSTEMS NETWORK CORP	111	EAST	CHURCH			04/23/2018	Littering	Trash and litter in yard and porch. Tree litter pile needs to be removed.	Phone
18-000285	HUGGINS, MICHAEL W	829		FLORENCE			04/23/2018	Littering	Couch of indoor type at street.	Phone
18-000286	RIGGS, TIMOTHY C & SALZMAN, EARNEST L LTR	621		FLORENCE			04/23/2018	Littering	Couch of indoor type at street.	Phone
18-000288	CROWE, CHESTER A	1030		PINE	ST		04/23/2018	Littering	Junk in back yard and porch.	Staff Initiated
18-000289	NANNINGA, ROXANN M	702		MADISON			04/23/2018	Storage and parking of vehicles and other personal property	Parking in front yard . and not in drive. Cars and trucks.	Staff Initiated
18-000290	CRONAU, EDWARD WILLIAM	412	EAST	SOUTH			04/24/2018	Littering		Phone
18-000291	BOURQUE, JOSEPH A & MARTHA	407	NORTH	BOSS			04/24/2018	Storage and parking of vehicles and other personal property	Unlicensed/inoperable vehicle(s) truck	Online

18-000291	BOURQUE, JOSEPH A & MARTHA	407	NORTH	BOSS			04/24/2018	Littering	General yard clean up.	Online
18-000292	STANTON, TAMMALA	516	EAST	9TH	ST		04/24/2018	Unsafe, Unsightly Structures	Blue tarps as fence	Staff Initiated
18-000293	PEED, JASON A & LISA R	524	NORTH	CHESTNUT			04/24/2018	Littering	Trash and litter in yard and porch.	Staff Initiated
18-000296	COSTIN, JOHN E & COSTIN, JOHN E II	301	WEST	6TH	ST		04/24/2018	Unsafe, Unsightly Structures	Facade becoming detached.	Staff Initiated
18-000296	COSTIN, JOHN E & COSTIN, JOHN E II	301	WEST	6TH	ST		04/24/2018	Littering	Starting to accumulate junk items again.	Staff Initiated
18-000296	COSTIN, JOHN E & COSTIN, JOHN E II	301	WEST	6TH	ST		04/24/2018	Storage and parking of vehicles and other personal property	Inoperable or unlicensed vehicles can not be stored on open land.	Staff Initiated
18-000296	COSTIN, JOHN E & COSTIN, JOHN E II	301	WEST	6TH	ST		04/24/2018	Exterior Structure, Unsafe Conditions	Masonry joints at facade causing facade to become detached from building.	Staff Initiated
18-000296	COSTIN, JOHN E & COSTIN, JOHN E II	301	WEST	6TH	ST		04/24/2018	Exterior Structure, Protective Treatment	Areas of peeling or missing paint.	Staff Initiated
18-000296	COSTIN, JOHN E & COSTIN, JOHN E II	301	WEST	6TH	ST		04/24/2018	Exterior Structure, Exterior walls		Staff Initiated

18-000298	DEWOLFE, BETTY L	526		ELLIOTT			04/26/2018	Storage and parking of vehicles and other personal property	Unlicensed/inoperable vehicle(s) back yard.	Staff Initiated
18-000298	DEWOLFE, BETTY L	526		ELLIOTT			04/26/2018	Littering	Junk in back yard. Must be cleaned up.	Staff Initiated
18-000299	YELM, CHRISTINE & FRAMPTON, SHANNON P	1317	WEST	4TH	ST		04/26/2018	Storage and parking of vehicles and other personal property	Trailer parked in yard.	Online
18-000299	YELM, CHRISTINE & FRAMPTON, SHANNON P	1317	WEST	4TH	ST		04/26/2018	Littering	General yard clean up.	Online
18-000300	FRAMPTON, SHANNON & YELM, CHRISTINE	1321	WEST	4TH	ST		04/26/2018	Storage and parking of vehicles and other personal property	Unlicensed/inoperable vehicle(s) back yard.	Phone
18-000300	FRAMPTON, SHANNON & YELM, CHRISTINE	1321	WEST	4TH	ST		04/26/2018	Littering	Junk around home.front and back. General lawn clean up.	Phone
18-000301	MERCER, NICHOLAS I	118		ROOSEVELT			04/26/2018	Storage and parking of vehicles and other personal property	Unlicensed/inoperable vehicle(s)	Staff Initiated

18-000302	GOLBY, JAMES L & ALICE A	611		MCKINLEY			04/26/2018	Storage and parking of vehicles and other personal property	Unlicensed/inoperable vehicle(s) with flat tires.	Staff Initiated
18-000303	SUMMERSON, JOSHUA E & TANZILLO, PETER	526		PLEASANT	ST		04/26/2018	Unsafe, Unsightly Structures	Wood shed falling down. With tarp.	Staff Initiated
18-000304	TUCKER, JEFF	334	SOUTH	VINE			04/26/2018	Littering	Junk in back yard.	Staff Initiated
18-000305	OSBORNE, THOMAS L SR	342	EAST	DIVISION	ST		04/27/2018	Littering	Junk by garage and tires.	
18-000307	GAINES, BRANDON	227		ELLIOTT	ST		04/27/2018	Littering	Junk and tree limb pile in back yard. Porch full of trash.	Phone
18-000309	BRYNER, BRAD L & DAWN M	325	NORTH	PARK	ST		04/30/2018	Littering	Furniture At curb and tv of indoor type.	Staff Initiated
18-000310	KEWANEE MHP LLC,	804		COLE	ST		04/30/2018	Littering	Trash bags dumped by road.	Phone
18-000317	CARROLL, JOHN W	716		MORTON	AVE		04/30/2018	Littering	Junk by garage	
18-000318	RAMOS, JOSE JAVIER	115	SOUTH	WALNUT			04/30/2018	Littering	Junk in back yard and trash.	
18-000318	RAMOS, JOSE JAVIER	115	SOUTH	WALNUT			04/30/2018	Storage and parking of vehicles and other personal property	Unlicensed/inoperable vehicle(s) back yard.	



Health - Building - Zoning

Building Permits April 2018

Date	Bldg. Permit#	Permit Issued To	Job Address	Est Cost	Permit Fee
Job Descrip					
4/2/2018	B-18-018	Mark Stoner	724 Madison		
Repair of garage roof, which may require replacement of some structural members.				\$750.00	\$25.00
4/2/2018	B-18-019	Mark Stoner	728 Madison		
Repair of garage roof, which may require replacement of some structural members.				\$1,600.00	\$26.00
4/10/2018	B-18-020	Brien Vincent	720 Page		
Construction of 10' x 10' (100 sq ft total) deck, 16" above grade at front door of house.				\$1,200.00	\$10.00
4/11/2018	B-18-021	Dale Nelson	107 S Cottage		
Construction of 16' x 12' (192 sq ft total) deck at W side of house.				\$1,500.00	\$10.00
4/17/2018	B-18-022	Jason Johnson & Ronnie McCoy	108 N Vine		
Tear off old 6' x 8' porch & build new deck 12' x 10' w/ stairs. Replacement of 4 basement wi				\$7,100.00	(\$62.00)
4/17/2018	B-18-023	Keith Edwards	700 S Tremont		
Moving/expanding N side of fence around pool area 16' to the N.				\$250.00	(\$20.00)
4/19/2018	B-18-024	Ray Bollinger	829 E 7th		
Pole barn addition to existing garage, 42' x 60' x 14' with 18 - 20 electrical outlets and 8 - 10 c				\$24,500.00	(\$417.20)
4/19/2018	B-18-025	Myra Turner	333 N Boss		
Construction of 6' x 8' (48 sq ft total) yard shed.				\$200.00	\$10.00
4/20/2018	B-18-026	Codie Ryder	1222 Pine		
Intstall fence along N and W sides of property, 6' high, 4 'x 4' posts, cement 2' x 4's				\$1,200.00	\$20.00

Date	Bldg. Permit#	Permit Issued To	Job Address		
Job Descrip				Est Cost	Permit Fee
4/25/2018	B-18-027	Timothy Nimrick	1025 W Church		
Build deck around pool, 342 sq ft total.				\$6,000.00	(\$76.00)
4/25/2018	B-18-028	Jose Cano	627 N Tremont		
Construction of fence around W & S sides of property. (Permit cost doubl/Enterprise Zone be				\$1,500.00	\$40.00
4/25/2018	B-18-029	Dan Carrington	604 E Mill		
Construction of 8' x 14' (112 sq ft total) deck with railing extending off of the house.				\$1,000.00	\$10.00
4/26/2018	B-18-030	Shane Costenson	213 E Division		
Installation of fence encompassing the back yard, 6' tall and made from wood.				\$3,500.00	\$20.00
4/27/2018	B-18-031	Kewanee Pool & Spa	430 S Tremont		
Install 21' round pool w/ 52" walls, 415 sq ft total.				\$4,000.00	(\$82.50)
4/27/2018	B-18-032	Bonnie Nazer	115 S Washington		
Placement of 28' x 52' pre-fab house on crawl space. Detailed site plans at City Hall.				\$70,000.00	\$147.50
<i>Value of improvements in Enterprise Zone</i>				\$41,850.00	
<i>Value of improvements outside the Enterprise Zone</i>				\$82,450.00	
<i>Total Value of Improvements</i>				\$124,300.00	
<i>Total Value of Permit Fees waived for Enterprise Zone</i>				(\$657.70)	
<i>Total Value of other Permit Fees</i>				\$318.50	

Prepared by:

Elizabeth A. Kelley



Health - Building - Zoning

Electrical Permits April 2018

Date	Elec Permit#	Permit Issued To	Job Address		
Job Descrip			Est Cost	Permit Fee	
4/2/2018	E-18-016	Bobbie Lambert	218 S Cottage		
Upgrade to 100 amp electrical box.			\$400.00	\$10.00	
4/3/2018	E-18-017	Jeffrey Arch/Ed's Htg, AC, Plmbg & Elec., Inc.	111 S Chestnut		
Installation of solar panels.			\$7,800.00	(\$72.00)	
4/13/2018	E-18-018	Gutschlag Electric	503 Perkins		
Repair electric service.			\$700.00	(\$10.00)	
4/16/2018	E-18-019	John Torbert	347 E Church		
Install new 100 amp service.			\$2,100.00	\$10.00	
4/16/2018	E-18-020	John Torbert	136 Payson		
New meter base.			\$800.00	\$10.00	
4/16/2018	E-18-021	John Torbert	1224 Roseview		
Replace meter base.			\$800.00	(\$10.00)	
4/19/2018	E-18-022	Ray Bollinger	829 E 7th		
Pole barn addition to existing garage, 42' x 60' x 14' with 18 - 20 electrical outlets and 8 - 10 c			\$500.00	(\$83.20)	
4/24/2018	E-18-023	Motley's Electric	1000 W 4th		
Install 200 amp service.			\$1,800.00	(\$10.00)	
4/27/2018	E-18-024	Ken Westefer/Westefer Lighting	600 N Main		
Replace fifteen 130 Watt TR fixtures w/ 105 Watt LED and replace two 100 Watt HID wall p			\$2,500.00	(\$42.00)	

Date	Elec Permit#	Permit Issued To	Job Address		
Job Descrip				Est Cost	Permit Fee
4/27/2018	E-18-025	Michael Mahnesmith	712 Harbour		
Upgrading electrical service from fuse panel to 100 amp circuit breaker panel.				\$300.00	\$10.00
4/27/2018	E-18-026	Bonnie Nazer	115 S Washington		
Placement of 28' x 52' pre-fab house on crawl space. Detailed site plans at City Hall.				\$2,000.00	\$48.00
4/30/2018	E-18-027	Jerry Westefer	1022 Rockwell		
Service upgrade from 60 to 100 amp main breaker lead center.				\$1,050.00	\$10.00

Value of improvements in Enterprise Zone **\$14,100.00**

Value of improvements outside the Enterprise Zone **\$6,650.00**

Total Value of Improvements **\$20,750.00**

Total Value of Permit Fees waived for Enterprise Zone **(\$227.20)**

Total Value of other Permit Fees **\$98.00**

Prepared by: *Rhonda A. Kelley*



Health - Building - Zoning

Plumbing Permits April 2018

Date	Plumb Permit	Permit Issued To	Job Address	Job Descrip	Est Cost	Permit Fee
4/4/2018	P-18-017	Ed's Htg, AC, Plmbg & Elec., Inc.	28 Edgewood	Install one new A.O. Smith 40 gallon natural gas water heater.	\$1,036.90	\$16.30
4/11/2018	P-18-018	Ed's Htg, AC, Plmbg & Elec., Inc.	834 Franklin	Install one new A.O. Smith 40 gallon natural gas water heater.	\$815.24	\$16.30
4/11/2018	P-18-019	Ed's Htg, AC, Plmbg & Elec., Inc.	119 S Grove	Install one new A.O. Smith 40 gallon electric water heater.	\$1,262.35	\$16.30
4/11/2018	P-18-020	Ed's Htg, AC, Plmbg & Elec., Inc.	203 N Grove	Install one new A.O. Smith 40 gallon natural gas water heater.	\$868.36	\$16.30
4/12/2018	P-18-021	Ed's Htg, AC, Plmbg & Elec., Inc.	721 Ridyard	Install one new A.O. Smith 40 gallon natural gas water heater.	\$919.31	\$16.30
4/20/2018	P-18-022	Dooley Bros. Plmbg & Htg	110 E 10th	Installation of 4 water closets, 4 lavatories, 2 showers, 1 sink, 4 floor drains, 1 backflow device,	\$25,000.00	(\$180.00)
4/27/2018	P-18-023	Bonnie Nazer	115 S Washington	Placement of 28' x 52' pre-fab house on crawl space. Detailed site plans at City Hall.	\$2,000.00	\$81.90

Date	Plumb Permit	Permit Issued To	Job Address	Job Descrip	Est Cost	Permit Fee
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4/30/2018	P-18-024	Ed's Htg, AC, Plmbg & Elec., Inc.	1330 W Prospect			
Install one new A.O. Smith 40 gallon natural gas water heater.					\$724.65	(\$16.30)

<i>Value of improvements in Enterprise Zone</i>	\$25,724.65
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<i>Value of improvements outside the Enterprise Zone</i>	\$6,902.16
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<i>Total Value of Improvements</i>	\$32,626.81
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<i>Total Value of Permit Fees waived for Enterprise Zone</i>	(\$196.30)
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<i>Total Value of other Permit Fees</i>	\$163.40
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Prepared by: Elizabeth A. Kelley



Health - Building - Zoning

Miscellaneous Permits April 2018

Date	Misc Permit#	Permit Issued To	Job Address	Job Descrip	Est Cost	Permit Fee
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4/27/2018	M-18-010	Lucy Lindsey	800 Monroe	Demolition of house and garage from fire.	\$4,000.00	\$100.00
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4/27/2018	M-18-011	Bonnie Nazer	115 S Washington	Placement of 28' x 52' pre-fab house on crawl space. Detailed site plans at City Hall.	\$2,000.00	\$48.00
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4/27/2018	M-18-012	Daniel Engstrom	1510 E 7th	Demolition of house.	\$2,700.00	\$75.00
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<i>Value of improvements in Enterprise Zone</i>	\$0.00
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<i>Value of improvements outside the Enterprise Zone</i>	\$8,700.00
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<i>Total Value of Improvements</i>	\$8,700.00
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<i>Total Value of Permit Fees waived for Enterprise Zone</i>	\$0.00
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<i>Total Value of other Permit Fees</i>	\$223.00
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Prepared by: Eileen A. Kelley



Kewannee PD

Calls For Service by Time and Day

March 2018

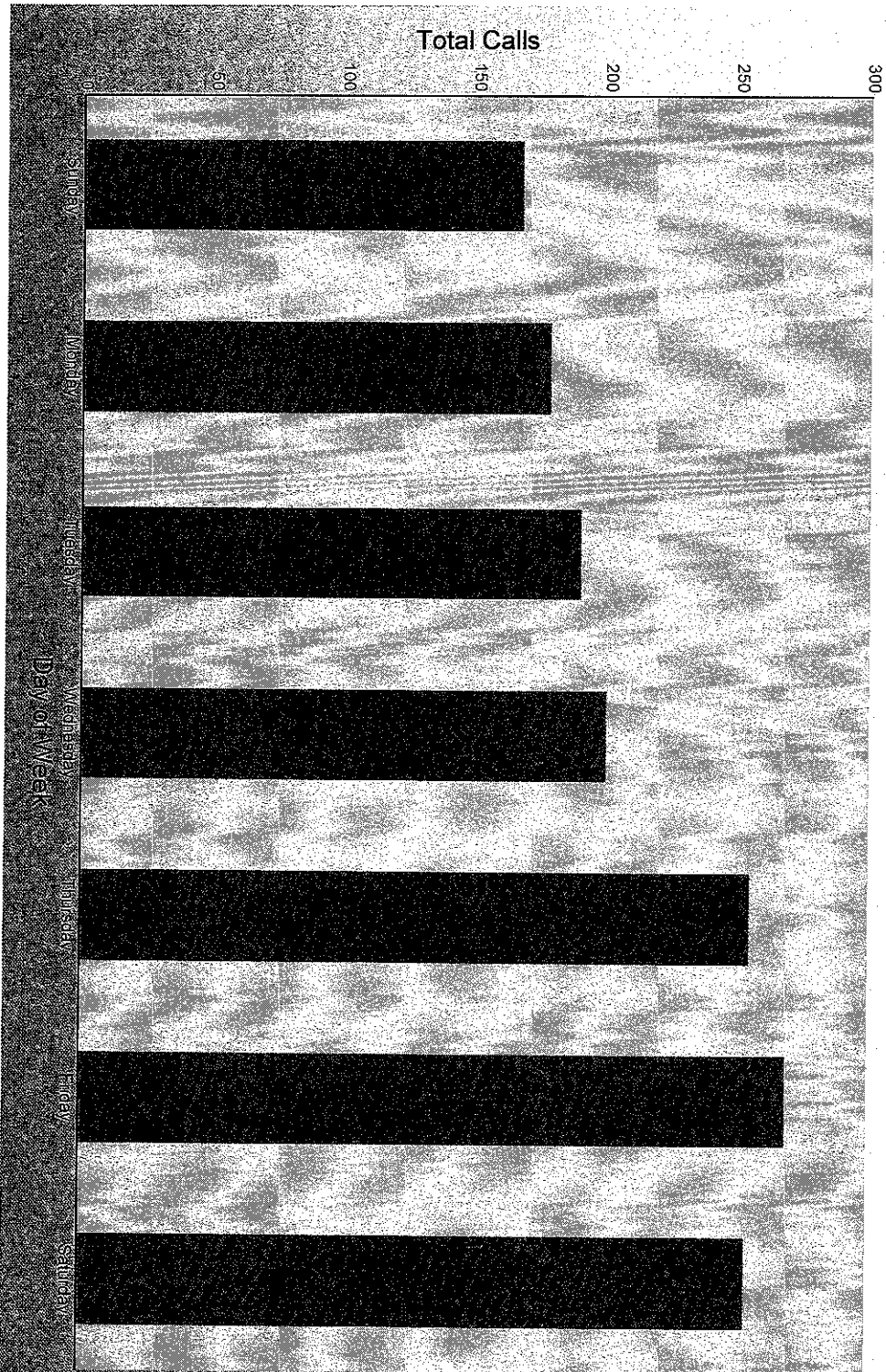
	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Total
0000 - 0059 Hrs	6	17	3	1	8	6	8	49
0100 - 0159 Hrs	3	9	6	5	3	11	7	44
0200 - 0259 Hrs	5	2	8	9	5	2	16	47
0300 - 0359 Hrs	6	4	4	4	8	4	2	32
0400 - 0459 Hrs	5	1	4	2	3	6	1	22
0500 - 0559 Hrs	6	3	3	5	3	8	6	34
0600 - 0659 Hrs	1	3	4	2	6	5	4	25
0700 - 0759 Hrs	3	2	7	6	10	6	3	37
0800 - 0859 Hrs	3	7	7	11	15	10	5	58
0900 - 0959 Hrs	2	7	11	15	17	14	8	74
1000 - 1059 Hrs	9	6	2	4	15	17	13	66
1100 - 1159 Hrs	8	7	5	9	14	12	11	71
1200 - 1259 Hrs	8	10	10	12	8	12	15	75
1300 - 1359 Hrs	7	8	8	11	14	9	10	67
1400 - 1459 Hrs	8	10	7	12	11	19	9	76
1500 - 1559 Hrs	8	11	11	11	13	12	15	81
1600 - 1659 Hrs	6	17	19	12	19	18	13	104
1700 - 1759 Hrs	12	12	16	10	14	19	10	93
1800 - 1859 Hrs	10	7	8	10	14	14	10	73
1900 - 1959 Hrs	8	8	9	20	8	16	23	92
2000 - 2059 Hrs	7	7	10	8	16	8	12	68
2100 - 2159 Hrs	9	7	14	7	11	12	21	81
2200 - 2259 Hrs	15	8	7	7	14	16	20	87
2300 - 2359 Hrs	12	5	7	7	6	8	12	57
Total	167	178	190	200	255	269	254	1,513

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Kewannee PD

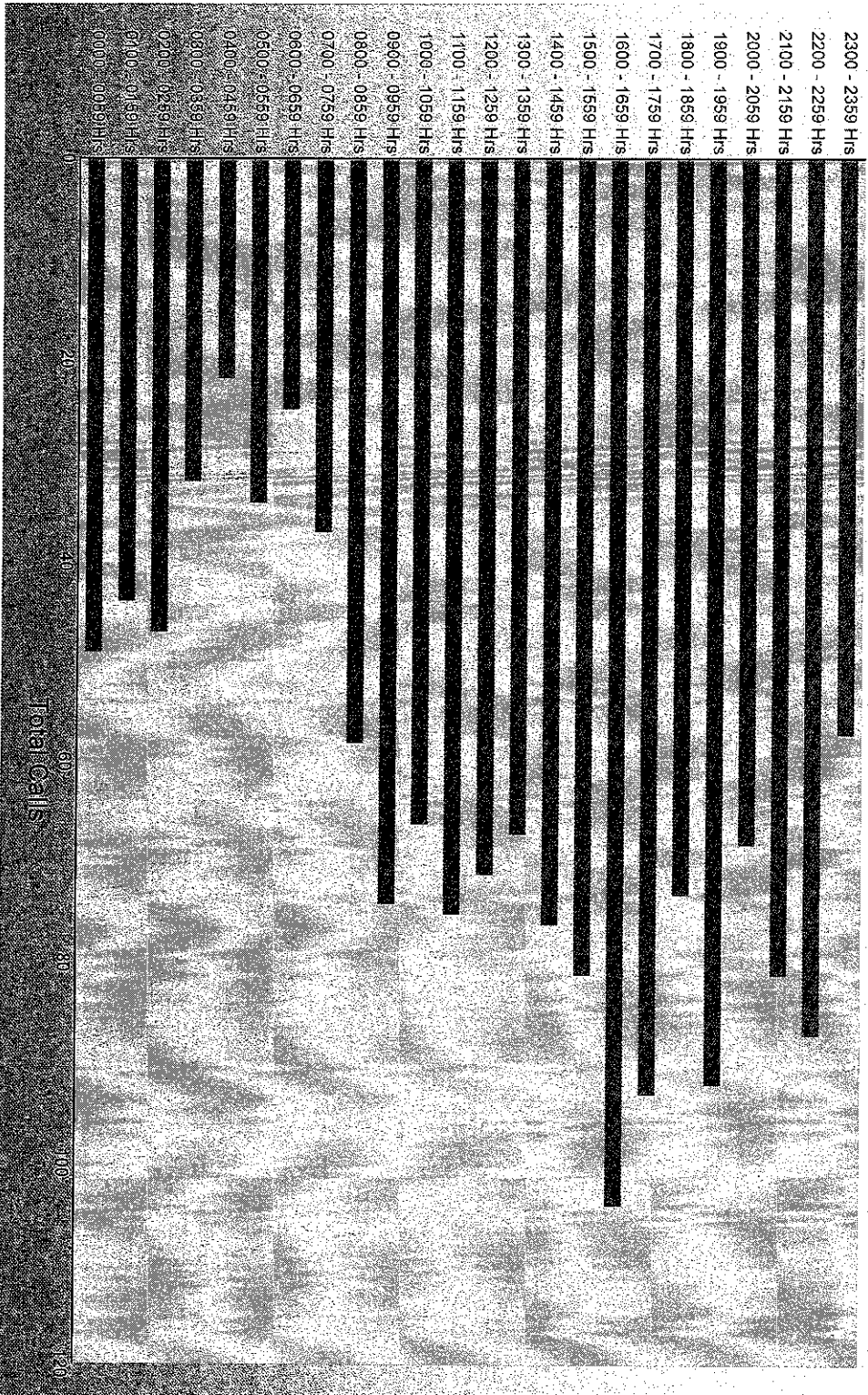
March 2018

Total Calls by Day

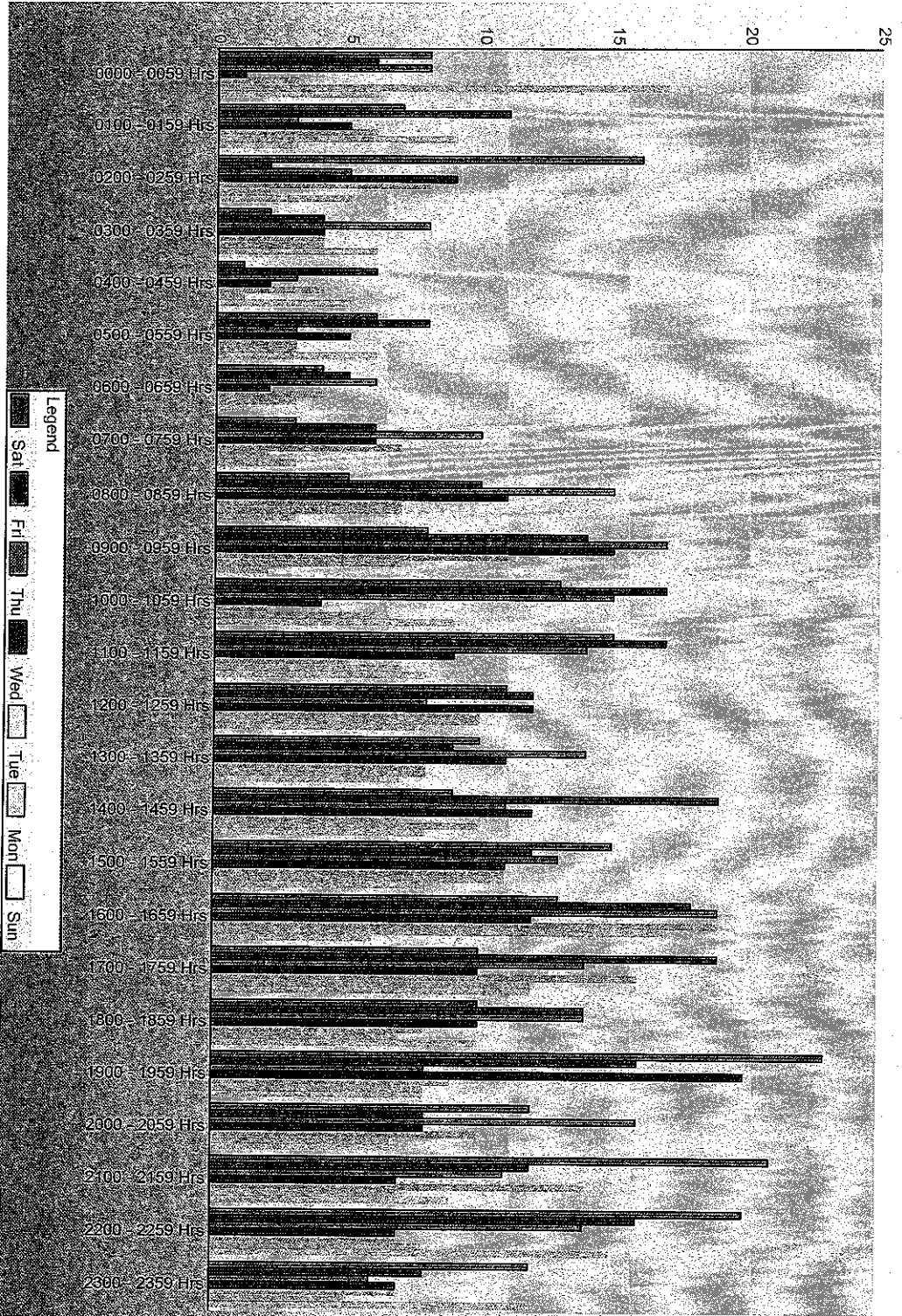


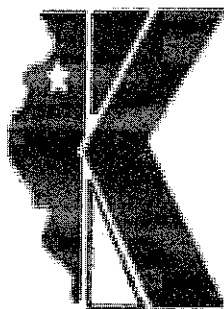
March 2018

Total Calls by Hour



March 2018 Total Calls by Hour and Day





Kewanee PD

Monthly UCR Code Report March 2018

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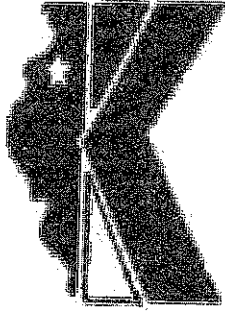
<u>Code</u>	<u>Description</u>	<u>Total</u>
		4278
0340	ROBBERY:ATTEMPTS-STRONG ARM-NO WEAPON	1
0410	BATTERY:AGGRAVATED	1
0460	BATTERY:SIMPLE	4
0486	BATTERY:DOMESTIC BATTERY	5
0510	ASSAULT:AGGRAVATED	1
0625	BURGLARY:RESIDENTIAL (FORCIBLE ENTRY)	2
0710	THEFT FROM MOTOR VEHICLE	4
0760	BURGLARY:FROM MOTOR VEHICLE	2
0810	THEFT:OVER \$300	2
0815	THEFT UNDER \$500	9
0820	THEFT:UNDER \$300	8
0825	THEFT OVER \$500	4
0860	THEFT:RETAIL THEFT	11
0910	MOTOR VEHICLE THEFTS:AUTOS AND PARTS	3
1110	DECEPTION:DECEPTIVE PRACTICES	1
1130	DECEPTION:FRAUD	2
1150	DECEPTION:CREDIT CARDS	2
1310	CRIMINAL DAMAGE TO PROPERTY	13
1320	CRIMINAL DAMAGE TO VEHICLE	7
1330	CRIMINAL TRESPASS TO LAND	1
1360	CRIMINAL TRESPASS TO VEHICLE	2
1365	CRIMINAL TRESPASS TO RESIDENCE	4
141A	UUW - HANDGUN	1
1740	RUN-AWAYS (JUVENILES)	1
1750	CHILD ABUSE	3
1755	CHILD ABANDONMENT	1
1780	NEGLECT OF CHILD	1
1811	CANNABIS CONTROL ACT:POSS 30 GRAMS OR LESS	2
1814	POSSESSION OF CANNABIS 10 GRAMS OR LESS	1

<u>Code</u>	<u>Description</u>	<u>Total</u>
1910	CONTROLLED SUB ACT:POSS OF METHAMPHETAMINE	2
2000	CONTROLLED SUB.ACT:GENERAL	1
2020	CONTROLLED SUB.ACT:POSSESSION OF CONTROLLED SUB.	1
2170	DRUG PARAPHERNALIA ACT:POSSESS DRUG EQUIPMENT	4
2171	POSSESSION OF DRUG PARAPHERNALIA	2
2220	LIQUOR CONTROL ACT VIOL:ILLEGAL POSS. BY MINOR	2
2410	DRIVING UNDER INFLUENCE OF ALCOHOL	2
2430	TRANS. OF ALCOHOLIC LIQUOR	2
2440	RECKLESS DRIVING	4
2455	NO REGISTRATION	1
2461	OPERATE UNINSURED MOTOR VEHICLE	13
2465	IMPROPER USE OF REGISTRATION	1
2470	NO DRIVERS LICENSE	3
2480	SUSPEND/REVOKED DRIVERS LICENSE	6
2820	DISORDERLY CONDUCT:TELEPHONE THREAT	3
2825	DISORDERLY CONDUCT:HARASSMENT BY TELEPHONE	6
2890	DISORDERLY CONDUCT:OTHER(NOT DRUNKENNESS)	5
3710	INTERFER W/PUB.OFFIC:RESIST/OBSTRUCT/DISARM OFFICR	2
4387	VIOLATION OF ORDER OF PROTECTION	8
4570	VIOL CHILD MURDER AND VIOLENT YOUTH OFF REG ACT	5
4870	DOMESTIC VIOLENCE	1
5081	IN-STATE WARRANT	20
6000	ABANDONED VEHICLE	6
6019	ACCIDENT - TICKET ISSUED	2
6020	ACCIDENT - TRAFFIC - DAMAGE ONLY	20
6021	ACCIDENT - HIT AND RUN - DAMAGE	6
6039	ACCIDENT - TRAFFIC - PD ONLY	1
6040	ACCIDENT - TRAFFIC - INJURY	1
6041	ACCIDENT - TRAFFIC - INJ UNK	1
6060	ALARM - BUSINESS	14
6065	ALARM - RESIDENCE	3
6070	ALARM - HOLDUP OR PANIC	1
6075	ALARM - VEHICLE - AUDIBLE	1
6080	AMBULANCE - ASSIST AMB	1
6100	AMBULANCE - EMERGENCY	12
6120	ANIMAL - BARKING DOG	7
6130	ANIMAL - CITATION	2
6150	ANIMAL - DOG AT LARGE	49
6151	ANIMAL - OTHER AT LARGE	1
6160	ANIMAL - DOG BITE	3
6170	ANIMAL - TAKEN TO IMPOUND	10

<u>Code</u>	<u>Description</u>	<u>Total</u>
6171	ANIMAL - RELEASE/REDEMPTION RECEIPT	5
6180	ANIMAL - LOST/FOUND	22
6190	ANIMAL - NEGLECT/ABUSE	2
6210	ANIMAL - OTHER COMPLAINT	3
6220	ANIMAL - SICK/INJURED	3
6260	ANIMAL - VICIOUS	1
6280	ASSIST - BUSINESS	4
6290	ASSIST - CITIZEN	30
6300	ASSIST - COURT SECURITY	4
6310	ASSIST - GENESEO PD	1
6320	ASSIST - HCSO	18
6340	ASSIST - OTHER AGENCIES	7
6360	ASSIST - OTHER LAW ENFORCEMENT AGENCIES	4
6370	ASSIST - SCHOOLS	4
6410	ATV/MINI BIKE COMPLAINT	6
6431	BICYCLE - FOUND BICYCLE	1
6464	BUSINESS DOCUMENTATION-BANNED SUBJECT	2
6490	CHECK BUSINESS	92
6500	CHECK OPEN DOOR	1
6510	CHECK RESIDENCE	1
6520	CHECK WELFARE	28
6540	CITY ORDINANCE VIOLATION - OTHER	2
6555	CIVIL STAND BY	8
6560	CIVIL COMPLAINT - OTHER	26
6561	CIVIL COMPLAINT - CUSTODY VIOLATIONS	4
6571	DAMAGE TO PROPERTY - NON CRIMINAL	3
6580	COURT / ON DUTY	3
6593	CRIME SCENE TECHNICIAN	1
6680	DISTURBANCE - CIVIL	3
6690	DISTURBANCE - DOMESTIC	43
6700	DISTURBANCE - FIGHTS-RIOTS-BRAWLS	8
6705	DISTURBANCE - NEIGHBORHOOD TROUBLE	3
6715	DISTURBANCE - OTHER	4
6720	ESCORT BANK	27
6730	ESCORT OTHER	8
6750	EVIDENCE TECH	7
6770	EXTRA PATROL	13
6790	FINGERPRINTING	5
6800	FIRE CALLS - OTHER	1
6801	FIRE CALLS - CONTROLLED BURN	1

<u>Code</u>	<u>Description</u>	<u>Total</u>
6803	FIRE CALLS - STRUCTURE	3
6810	FOLLOW - UP	60
6821	HARASSMENT	18
6865	HOUSING AUTHORITY GUEST PASS	20
6880	ILLEGAL BURNING	6
6890	ILLEGAL DUMPING	2
6910	INTOXICATED PERSON	4
6940	JUVENILES - OTHER PROBLEMS	26
7000	LOST/FOUND ARTICLES	10
7010	LOUD NOISE	25
7030	MEETING	2
7040	MENTAL PATIENT	2
7050	MENTAL PATIENT - ATTEMPTED SUICIDE /THREAT	1
7080	MISCHIEVOUS CONDUCT	5
7090	MISSING PERSON - ADULT	4
7100	MISSING PERSON - JUVENILE OTHER	3
7105	MOTORIST ASSIST - VEH OFF THE ROAD	2
7110	MOTORIST ASSIST - OTHER	11
7120	OBSTRUCTION OF PUBLIC RIGHT OF WAY	2
7175	OTHER PUBLIC COMPLAINTS	19
7190	PAPER SERVICE - ATTEMPT	2
7230	PAPER SERVICE - OTHER	2
7250	PARKING COMPLAINT	11
7280	PATROL - FOOT	2
7290	PICKUP - DELIVERY	1
7310	PRISONER TRANSPORT	5
7330	RADAR DETAIL	1
7336	RAILROAD - TRESPASSING	1
7350	REMOVE UNWANTED SUBJECT	16
7360	REPOSSESSION	7
7375	SCAMS - ACTUAL	2
7376	SCAMS - ATTEMPTED	7
7383	SCHOOL - WALK THROUGH	2
7384	SCHOOL - AREA CHECK	2
7400	SEX OFFENDER - REGISTRATION	22
7401	SEX OFFENDER - FAILURE TO REGISTER	2
7420	SMOKE REPORT - GAS SMELL	1
7430	SNOWMOBILE COMPLAINT	1
7440	SOLICITATION COMPLAINT	5
7455	STOLEN PROPERTY - RECOVERED	1
7470	SUSPICIOUS ACTIVITY	26

<u>Code</u>	<u>Description</u>	<u>Total</u>
7480	SUSPICIOUS AUTO	15
7490	SUSPICIOUS NOISE	3
7500	SUSPICIOUS PERSON	14
7550	TAVERN - WALK THRU / ID CHECK	1
7560	TRAFFIC COMPLAINT	42
7570	TRAFFIC CONTROL	3
7590	TRAFFIC STOP	206
7600	TRAFFIC STOP - CITATION	41
7610	TRAFFIC STOP - WRITTEN WARNING	124
7645	TREE DOWN	2
7650	UTILITIES COMPLAINT	2
7666	WARRANT - ATTEMPT	3
7680	WIRE DOWN	3
7690	911 -HANG UP	81
7700	911-MISDIAL	15
7710	911-ADMIN LINE	1
7730	911- WIRELESS CALL	8
7740	911- TEST CALL	3
7760	911 - OPEN LINE	26
7780	911 - UNLAWFUL USE OF 9-1-1	9
7800	DELIVER MESSAGE	3
7810	PROBATION - HOME VISIT	1
8000	STATION INFO - INFO NOT LISTED ELSEWHERE	78



Kewanee PD

Monthly UCR Code Report April 2018

Code	Description	Printed: 01-May-2018 08:43	
		Total	
0170	HOMICIDE:DRUG INDUCED	1	4160
0260	CRIMINAL SEXUAL ASSAULT:SEXUAL ASSAULT	1	
0410	BATTERY:AGGRAVATED	1	
0460	BATTERY:SIMPLE	5	
0486	BATTERY:DOMESTIC BATTERY	5	
0560	ASSAULT:SIMPLE	2	
0626	BURGLARY:RESIDENTIAL (UNLAWFUL ENTRY - NO FORCE)	2	
0710	THEFT FROM MOTOR VEHICLE	2	
0760	BURGLARY:FROM MOTOR VEHICLE	1	
0810	THEFT:OVER \$300	2	
0815	THEFT UNDER \$500	6	
0820	THEFT:UNDER \$300	5	
0840	THEFT:FINANCIAL IDENTITY-OVER \$300	1	
0841	THEFT:FINANCIAL IDENTITY-UNDER \$300	1	
0850	THEFT:ATTEMPTS	1	
0860	THEFT:RETAIL THEFT	17	
0910	MOTOR VEHICLE THEFTS:AUTOS AND PARTS	1	
1137	DECEPTION:IDENTITY THEFT	1	
1150	DECEPTION:CREDIT CARDS	1	
1190	DECEPTION:ATTEMPTS	1	
1195	DECEPTION:FINANCIAL EXPLOITATION OF ELDERLY/DISABL	1	
1310	CRIMINAL DAMAGE TO PROPERTY	5	
1320	CRIMINAL DAMAGE TO VEHICLE	3	
1340	CRIMINAL DAMAGE TO GOVERNMENT SUPPORTED PROPERTY	3	
1350	CRIMINAL TRESPASS TO STATE SUPPORTED LAND	1	
1360	CRIMINAL TRESPASS TO VEHICLE	2	
1365	CRIMINAL TRESPASS TO RESIDENCE	2	
1410	UNLAWFUL USE OF A WEAPON	1	
1563	SEX OFFENSES:CRIMINAL SEXUAL ABUSE	1	

<u>Code</u>	<u>Description</u>	<u>Total</u>
1740	RUN-AWAYS (JUVENILES)	3
1780	NEGLECT OF CHILD	5
1814	POSSESSION OF CANNABIS 10 GRAMS OR LESS	3
1910	CONTROLLED SUB.ACT:POSS OF METHAMPHETAMINE	3
1935	CONTROLLED SUB.ACT:DELIV OR POSS W/INT DELIV METH	1
2020	CONTROLLED SUB.ACT:POSSESSION OF CONTROLLED SUB.	2
2040	CONTROLLED SUB.ACT:DELIV. OR POSS.W/INTENT TO DEL	3
2170	DRUG PARAPHERNALIA ACT:POSSESS DRUG EQUIPMENT	2
2171	POSSESSION OF DRUG PARAPHERNALIA	2
2410	DRIVING UNDER INFLUENCE OF ALCOHOL	1
2440	RECKLESS DRIVING	5
2445	ACCIDENT - HIT AND RUN	2
2455	NO REGISTRATION	2
2461	OPERATE UNINSURED MOTOR VEHICLE	12
2462	OPERATE W/SUSPENDED REG-NO INSURANCE	1
2470	NO DRIVERS LICENSE	3
2480	SUSPEND/REVOKED DRIVERS LICENSE	9
2485	DRIVER AND PASSENGER SAFETY BELTS	2
2820	DISORDERLY CONDUCT:TELEPHONE THREAT	1
2825	DISORDERLY CONDUCT:HARASSMENT BY TELEPHONE	9
2890	DISORDERLY CONDUCT:OTHER(NOT DRUNKENNESS)	4
3000	DISORDERLY CONDUCT:FIREWORKS	2
3730	INTERFER W/PUB.OFFIC:OBSTRUCTING JUSTICE	1
4387	VIOLATION OF ORDER OF PROTECTION	2
4570	VIOL CHILD MURDER AND VIOLENT YOUTH OFF REG ACT	3
5081	IN-STATE WARRANT	20
5082	OUT-OF-STATE WARRANT	1
6000	ABANDONED VEHICLE	7
6019	ACCIDENT - TICKET ISSUED	5
6020	ACCIDENT - TRAFFIC - DAMAGE ONLY	18
6021	ACCIDENT - HIT AND RUN - DAMAGE	4
6040	ACCIDENT - TRAFFIC - INJURY	1
6043	ACCIDENT - HIT AND RUN - INJ UNK	1
6050	ADMINISTRATIVE DUTIES - OTHER	2
6060	ALARM - BUSINESS	15
6065	ALARM - RESIDENCE	4
6070	ALARM - HOLDUP OR PANIC	1
6080	AMBULANCE - ASSIST AMB	1
6100	AMBULANCE - EMERGENCY	20
6120	ANIMAL - BARKING DOG	8
6130	ANIMAL - CITATION	6

<u>Code</u>	<u>Description</u>	<u>Total</u>
6140	ANIMAL - DEAD	2
6150	ANIMAL - DOG AT LARGE	45
6151	ANIMAL - OTHER AT LARGE	3
6160	ANIMAL - DOG BITE	4
6170	ANIMAL - TAKEN TO IMPOUND	11
6171	ANIMAL - RELEASE/REDEMPTION RECEIPT	5
6180	ANIMAL - LOST/FOUND	23
6190	ANIMAL - NEGLECT/ABUSE	4
6210	ANIMAL - OTHER COMPLAINT	7
6220	ANIMAL - SICK/INJURED	5
6280	ASSIST - BUSINESS	4
6290	ASSIST - CITIZEN	24
6300	ASSIST - COURT SECURITY	6
6320	ASSIST - HCSO	10
6340	ASSIST - OTHER AGENCIES	11
6350	ASSIST - OTHER PUBLIC WORKS DEPT	2
6360	ASSIST - OTHER LAW ENFORCEMENT AGENCIES	4
6370	ASSIST - SCHOOLS	1
6410	ATV/MINI BIKE COMPLAINT	2
6430	BICYCLE - REGISTRATION	1
6431	BICYCLE - FOUND BICYCLE	1
6470	CEMETERY CHECK	1
6490	CHECK BUSINESS	94
6500	CHECK OPEN DOOR	7
6510	CHECK RESIDENCE	2
6515	CHECK CITY PARK	1
6520	CHECK WELFARE	23
6540	CITY ORDINANCE VIOLATION - OTHER	1
6555	CIVIL STAND BY	8
6560	CIVIL COMPLAINT - OTHER	31
6561	CIVIL COMPLAINT - CUSTODY VIOLATIONS	3
6571	DAMAGE TO PROPERTY - NON CRIMINAL	3
6580	COURT / ON DUTY	1
6620	DEATH INVESTIGATION - OTHER	1
6640	DEATH INVESTIGATION - APPARENT NATURAL CAUSES	3
6680	DISTURBANCE - CIVIL	1
6690	DISTURBANCE - DOMESTIC	36
6700	DISTURBANCE - FIGHTS-RIOTS-BRAWLS	4
6705	DISTURBANCE - NEIGHBORHOOD TROUBLE	6
6710	DISTURBANCE - JUVENILE	2

<u>Code</u>	<u>Description</u>	<u>Total</u>
6715	DISTURBANCE - OTHER	8
6720	ESCORT BANK	24
6730	ESCORT OTHER	9
6740	ESDA	1
6750	EVIDENCE TECH	13
6770	EXTRA PATROL	3
6790	FINGERPRINTING	11
6800	FIRE CALLS - OTHER	5
6801	FIRE CALLS - CONTROLLED BURN	1
6803	FIRE CALLS - STRUCTURE	3
6810	FOLLOW - UP	68
6821	HARASSMENT	34
6830	HAZMAT - OTHER	1
6865	HOUSING AUTHORITY GUEST PASS	16
6880	ILLEGAL BURNING	13
6890	ILLEGAL DUMPING	1
6910	INTOXICATED PERSON	4
6940	JUVENILES - OTHER PROBLEMS	26
6945	JUVENILES - OTHER DISTURBANCES	1
6980	LITTERING	1
6990	LIVESTOCK	2
7000	LOST/FOUND ARTICLES	9
7010	LOUD NOISE	23
7030	MEETING	2
7040	MENTAL PATIENT	12
7050	MENTAL PATIENT - ATTEMPTED SUICIDE /THREAT	1
7080	MISCHIEVOUS CONDUCT	1
7100	MISSING PERSON - JUVENILE OTHER	3
7110	MOTORIST ASSIST - OTHER	9
7120	OBSTRUCTION OF PUBLIC RIGHT OF WAY	2
7125	OFFICER SAFETY INFO	3
7175	OTHER PUBLIC COMPLAINTS	24
7190	PAPER SERVICE - ATTEMPT	2
7230	PAPER SERVICE - OTHER	3
7250	PARKING COMPLAINT	12
7290	PICKUP - DELIVERY	1
7310	PRISONER TRANSPORT	2
7337	RAILROAD - CROSSING PROBLEMS	1
7350	REMOVE UNWANTED SUBJECT	7
7360	REPOSSESSION	4
7375	SCAMS - ACTUAL	2

<u>Code</u>	<u>Description</u>	<u>Total</u>
7376	SCAMS - ATTEMPTED	15
7383	SCHOOL - WALK THROUGH	6
7400	SEX OFFENDER - REGISTRATION	21
7410	SKATEBOARDERS- ROLLERBLADES	1
7440	SOLICITATION COMPLAINT	2
7450	SPECIAL ASSIGNMENT	3
7470	SUSPICIOUS ACTIVITY	12
7480	SUSPICIOUS AUTO	26
7490	SUSPICIOUS NOISE	4
7500	SUSPICIOUS PERSON	13
7560	TRAFFIC COMPLAINT	23
7570	TRAFFIC CONTROL	2
7590	TRAFFIC STOP	183
7600	TRAFFIC STOP - CITATION	47
7610	TRAFFIC STOP - WRITTEN WARNING	83
7640	TRASH	3
7650	UTILITIES COMPLAINT	8
7666	WARRANT - ATTEMPT	7
7680	WIRE DOWN	4
7690	911 -HANG UP	42
7700	911-MISDIAL	8
7720	911-VOIP CALL	4
7730	911- WIRELESS CALL	24
7740	911- TEST CALL	6
7760	911 - OPEN LINE	25
7780	911 - UNLAWFUL USE OF 9-1-1	7
7800	DELIVER MESSAGE	1
7810	PROBATION - HOME VISIT	2
8000	STATION INFO - INFO NOT LISTED ELSEWHERE	61
8010	SEARCH WARRANT	1



Kewanee PD

Calls For Service by Time and Day

April 2018

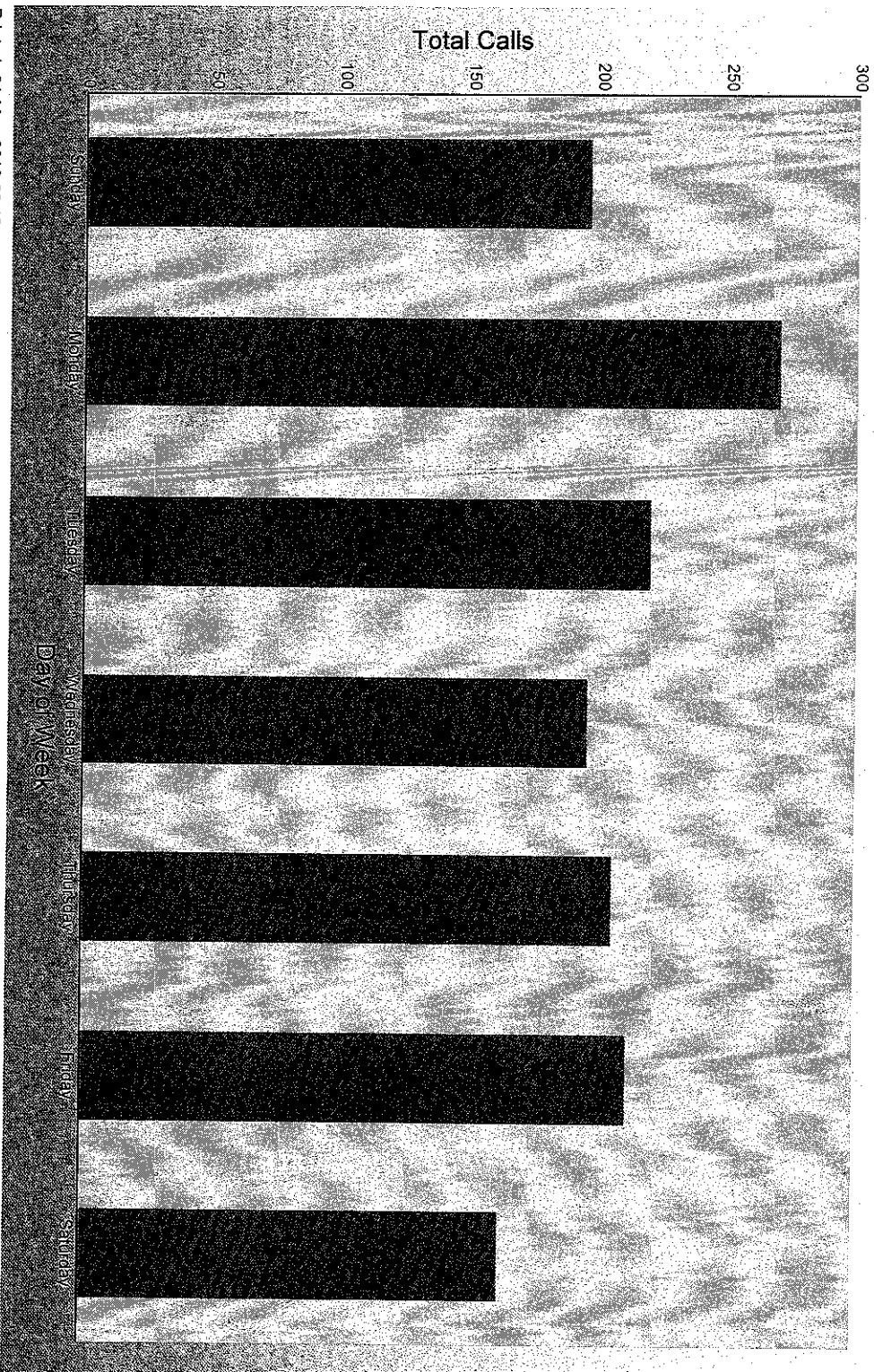
	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Total
0000 - 0059 Hrs	4	9	8	7	11	7	12	58
0100 - 0159 Hrs	9	9	4	9	9	8	6	54
0200 - 0259 Hrs	9	7	9	5	5	7	5	47
0300 - 0359 Hrs	7	8	4	3	4	3	3	32
0400 - 0459 Hrs	1	1	5	3	4	1	0	15
0500 - 0559 Hrs	7	8	5	6	5	8	1	40
0600 - 0659 Hrs	2	4	6	5	4	4	6	31
0700 - 0759 Hrs	4	10	4	3	2	5	3	31
0800 - 0859 Hrs	8	4	4	5	7	6	3	37
0900 - 0959 Hrs	5	20	11	7	11	11	7	72
1000 - 1059 Hrs	6	11	15	8	11	10	4	65
1100 - 1159 Hrs	10	13	6	10	12	15	14	80
1200 - 1259 Hrs	14	10	10	7	10	13	6	70
1300 - 1359 Hrs	11	13	9	11	10	12	9	75
1400 - 1459 Hrs	7	19	15	13	6	7	12	79
1500 - 1559 Hrs	8	17	17	7	8	13	8	78
1600 - 1659 Hrs	11	21	15	10	6	11	5	79
1700 - 1759 Hrs	13	16	11	12	15	9	9	85
1800 - 1859 Hrs	5	12	10	16	9	6	6	64
1900 - 1959 Hrs	12	15	12	14	13	7	3	76
2000 - 2059 Hrs	14	9	11	12	15	13	10	84
2100 - 2159 Hrs	13	13	15	11	10	16	12	90
2200 - 2259 Hrs	8	10	7	6	11	15	9	66
2300 - 2359 Hrs	8	11	7	6	8	5	10	55
Total	196	270	220	196	206	212	163	1,463

Printed: 01-May-2018 08:42

Kewanee PD

April 2018

Total Calls by Day



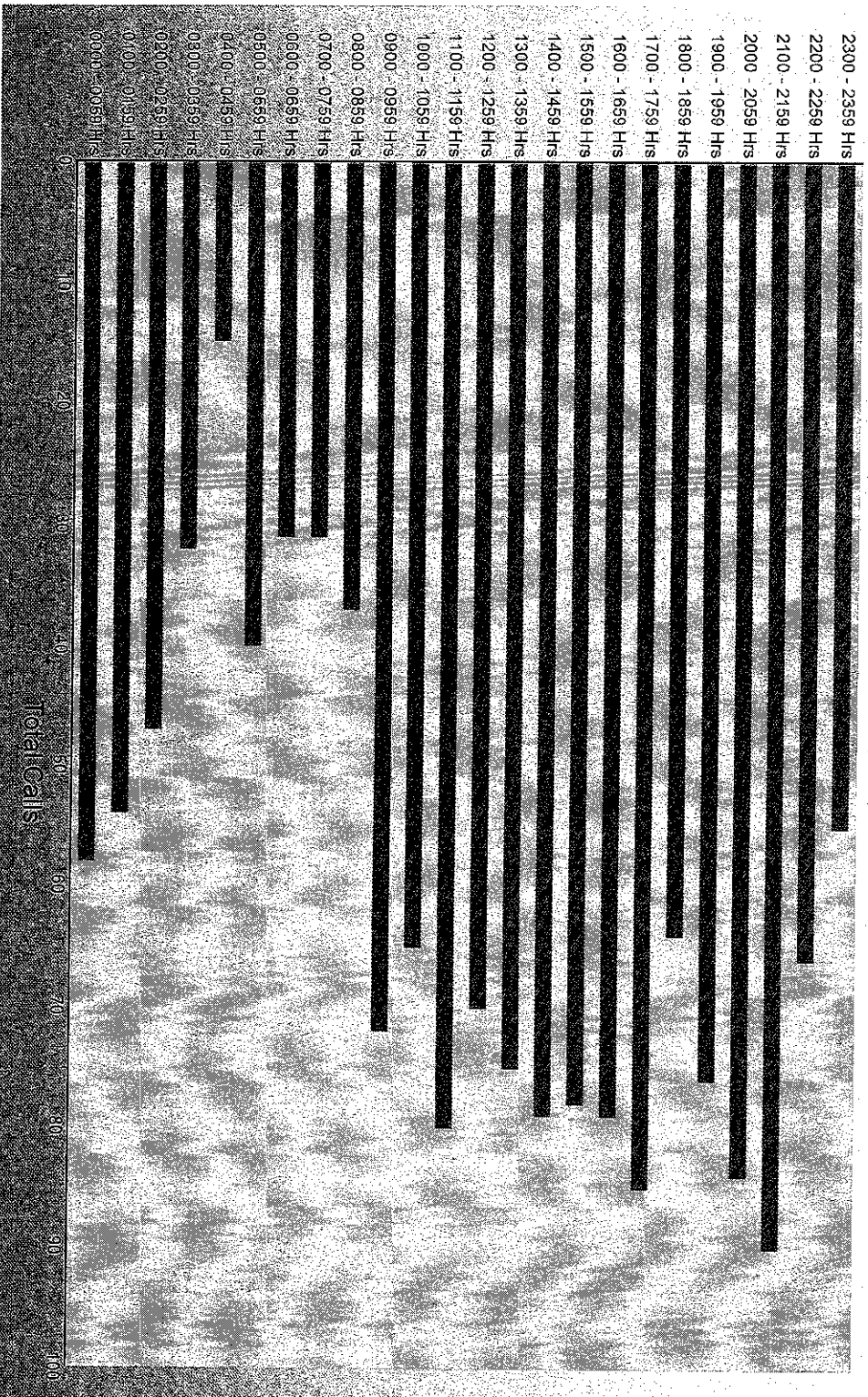
Printed: 01-May-2018 08:42

Kewanee PD

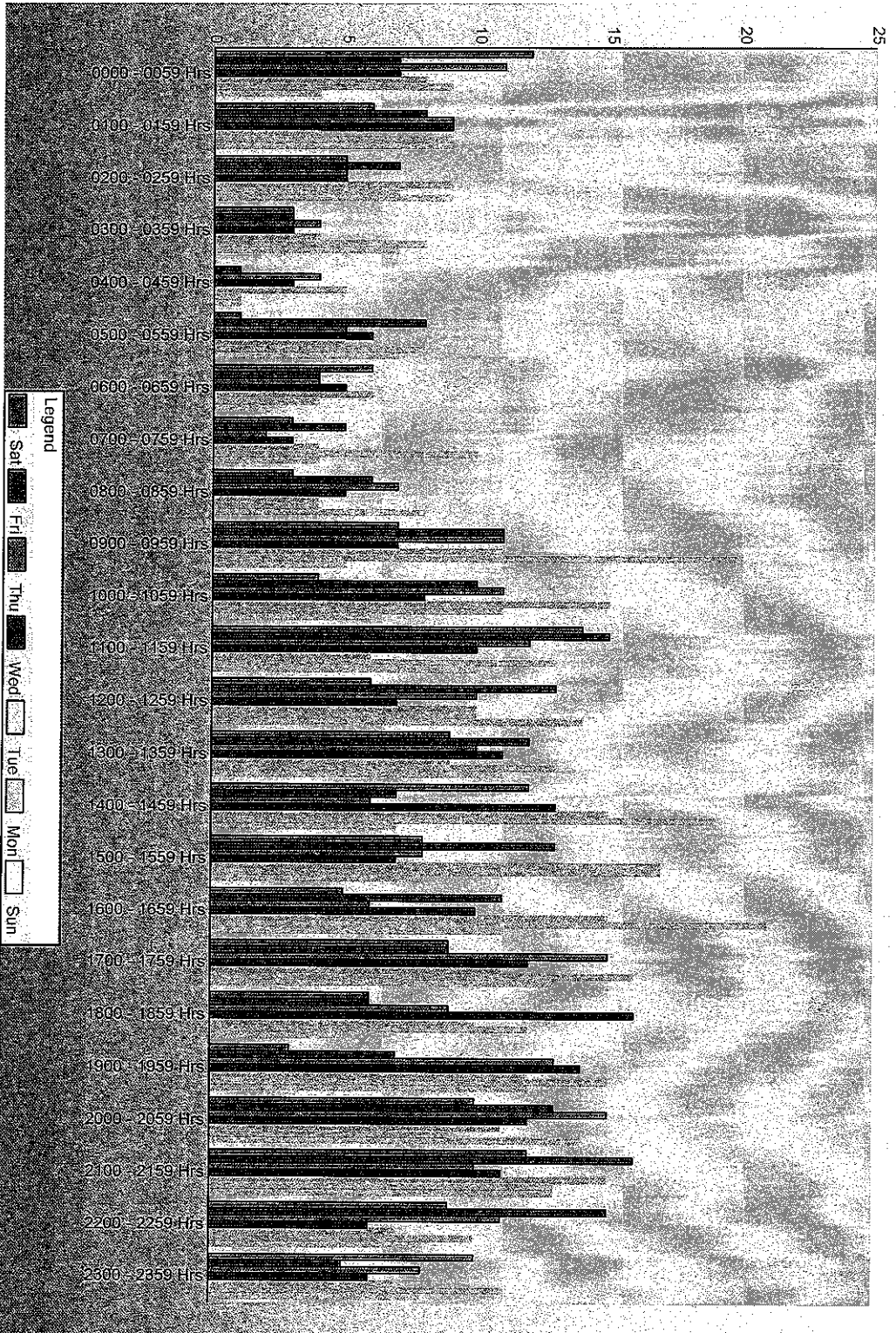
Page 2 of 4

April 2018

Total Calls by Hour



April 2018 Total Calls by Hour and Day





HOG CAPITAL BARBECUE, INC.

306 N. Main • Kewanee, Illinois 61443 • www.kewaneehogdays.com

KEWANEE

April 23, 2018

To: Mr. Gary Bradley, City Manager and
The Kewanee City Council:

We respectfully request use of the following streets, parking lots and areas for the 65th annual Hog Capital of the World Festival to be held Friday, August 31 thru Monday, September 3, 2018...

- * The parking strip on Loomis Street from Main Street to Tremont Street,
- * Berrien Park at Third and Tremont Streets,
- * The parking area south and east of the train depot,
- * The parking area south of Dooley Bros Plumbing and Heating,
- * The parking area west of the Spet's Bros building/paint store,
- * Third Street from Main to the loading dock (formerly Boswell Distributing Company),
- * Tremont Street from just north of Union Federal's drive thru exit to Loomis,
- * The parking area south of Cerno's Tap in the 200 block of West Second Street,
- * Second Street from Main to Chestnut,
- * The parking area north of Spet's Bros Paint.

We would need the following blocked off and empty of all vehicles by 12 noon on Monday, August 27, 2018:

1. The parking strip on Loomis Street so the carnival workers would have a place to park their vehicles as they arrive in town (expected arrival time is between 11 a.m. and 1 p.m. Monday, August 27th).
2. A small strip along the north side of Berrien Park for carnival equipment trucks (there would be no interference for moving traffic and train depot traffic or for the Farmers Market on Wednesday, August 29th).

We would need the following blocked off at 12:01 a.m. and free of all vehicles by sunrise on Wednesday, August 29, 2018:

1. The above-requested parking lots running along Third Street for the carnival to begin their set-up shortly after sunrise (approximately 7 a.m.)

We would need the following blocked off at 12:01 a.m. and free of all vehicles by sunrise on Thursday, August 30, 2018:

1. Third Street itself for the remainder of the carnival setup.
2. Tremont Street from just north of the People's National Bank alley drive-thru to Loomis Street for remainder of carnival setup.

We would need the following blocked off and free of all vehicles by 5 p.m. on Thursday, August 30, 2018:

1. Tremont Street from just north of the Union Federal Savings and Loan ATM drive thru exit to the alley drive thru of People's National Bank. As in the past, a lane will be kept open for People's National Bank traffic thru 12 noon on Saturday, September 1st.

We would need the following blocked off by 4 p.m. on Friday, August 31, 2018:

1. The parking area north of Spet's Bros Paint for volunteer parking. We understand the City and Police cannot guarantee exclusivity of this area for volunteers. We have

signs to mark it as volunteer only parking and hope for the best as the weekend goes along.

The carnival (C.D.A.C.) is asking permission to set up a ride adjacent to the loading dock area on West Third Street. Placing a ride adjacent to the loading dock area would not block access to the Station House Restaurant, the parking spaces in front of the Station House or its private parking lot immediately to the east of the restaurant.

Tremont Street from just north of the Union Federal Savings and Loan ATM drive thru exit to the alley drive thru of People's National Bank would be used for food concessionaires (in all likelihood, both sides of the street) the entire weekend.

Sunday, September 2nd from 12 noon to 6 p.m. only, the parking spaces directly across the street from Union Federal would be used for the Model T and A Exhibit.

Monday, September 3rd from 9 a.m. to 4 p.m. the area on West Second Street from Main Street to Tremont Street would be used for the Miller Family Farms Petting Zoo, the National Guard rock climbing wall and possibly the Kewanee Police Department and Kewanee Fire Department special demo exhibits (meet Officer Rosco the police dog and the KFD burn house). We wish we could fit all these Monday items in the People's National Bank lot but we feel in order to give the general public enough space we may have to use Second Street for these items and possibly other Monday only "Kid Time" events. We would rather ask now and have the space available in case we do need it. As a result of these planned events, Second Street from Main to Tremont could become "dead" as far as thru traffic and parking spaces on Monday only but we won't know til closer to Festival if the space will be needed or not.

Food concessionaires and vendors for the Craft Show and Flea Market will begin set-up late afternoon Thursday, August 30, 2018 (same as in the past many years) with most of the craft and flea market booths setting up on Friday, August 31st (also the same as in the past many years). The show has been moved this year to the green space area under the control of Good's Furniture in the 300 block of East Third Street. We have an agreement from Good's to use their property for this event. We will not need West/Liberty Park this year.

We truly do understand and sympathize with motorists, pedestrians and merchants over the inconveniences caused as the festival sets up but all rides must be safety checked after they are set up and before festival opens and all food vendors must be certified by the Henry County Health Department after they set up and before they begin selling food. We are hoping everyone can be patient and help us make the festival the safest it can possibly be for everyone.

As always, if there are any questions or concerns whatsoever, please call or text me at 309 852-4644 if you would like more information or clarification on anything. Also, my e-mail addresses are: larry@kewaneehogdays.com or larflannery@comcast.net or lflannery@kcud229.org

The theme for this year's Festival is

"Don't Go Bacon My Heart! Come to Kewanee IL Hog Days!"

The tagline and theme was created for us by the Kewanee High School Marketing class. Our hope is to make the final holiday weekend of the summer a fun-filled memorable one not only for area residents but all those coming from long distances to check out what we feel is still the friendliest small city in America!

Thank you for your continued support and help.

The Hog Festival Committee



Larry Flannery, Co-chairperson, Treasurer

SYS DATE:05/10/18

CITY OF KEWANEE
A / P W A R R A N T L I S T
REGISTER # 152
Thursday May 10,2018

SYS TIME:13:09

[NW1]

DATE: 05/10/18

PAGE 1

PAYABLE TO INV NO	G/L NUMBER	DESCRIPTION	AMOUNT	DISTR
=====				
01 LEXISNEXIS RISK SOLUTIONS 138173420180430	01-21-549	CONTRACT FEE	88.50	88.50
01 ADVANCED PLUMBING & MECHANICAL 11584	52-93-512	JETTER-CLEAN DRAIN	1320.00	1320.00
01 AEP ENERGY D050118	01-11-571	SIGNALS & SIRENS	16554.59	409.12
D050118	01-21-539	ANIMAL POUND ELECTRIC		10.68
D050118	51-93-571	WATER PLANTS & WELLS		8605.26
D050118	52-93-571	WWTP & LIFT STATIONS		6116.84
D050118	54-54-571	FRANCIS PARK ELECTRIC		10.20
D050118	58-36-571	CEMETERY ELECTRIC		32.80
D050118	62-45-571	MUN BLDGS ELECTRIC		1369.69
01 AIRGAS MID AMERICA 9075015906	01-22-612	OXYGEN USP MEDICAL	171.28	53.18
9953122475	01-22-612	OXYGEN CYLINDER RENTAL		118.10
01 ALLDATA CORPORATION 331764	62-45-537	ALLDATA SUBSCRIPTION	950.00	950.00
01 AQUA BACKFLOW INC 2018-681	51-42-850	CROSS CONN SURVEY	80.00	80.00
01 AUCA CHICAGO MC LOCKBOX 1591381406	62-45-471	UNIFORM RENTAL	154.32	38.58
1591390114	62-45-471	UNIFORM RENTAL		38.58
1591398792	62-45-471	UNIFORM RENTAL		38.58
1591407425	62-45-471	UNIFORM RENTAL		38.58
01 AUTOMOTIVE ELECTRIC OF KEWANEE 67069	62-45-513	REBUILD ALTERNATOR	369.00	245.00
67106	62-45-613	TRUCK STARTER		100.00
67107	62-45-613	TRUCK SOLENOID		24.00
01 AUTO ZONE 2644146423	62-45-652	STOCK-BEARING GREASE	86.68	9.59
2644146845	62-45-613	THERMOSTAT & SILICONE		30.56
2644150733	62-45-613	FUEL CAP		10.53
2644157277	62-45-613	WASHER FLUID		36.00
01 B & B LAWN EQUIPMENT & CYCLERY 190535	01-21-512	BIKE TIRE & PARTS	158.80	158.80
01 BARASH & EVERETT, LLC D043018	21-11-533	APRIL RETAINER	6618.00	6250.00
D043018	21-11-533	REIMB EXPS & FEES		368.00
01 BREEDLOVE'S SPORTING GOODS 33774	01-21-159.7	CAMP 911 T-SHIRTS	660.30	660.30
01 CALIFORNIA CONTRACTORS SUPPLIE T87454	62-45-652	PLASTIC TIES	149.70	149.70
01 CAMBRIDGE TELCOM SERVICES INC D050818	01-11-537	FIBER INTERNET-CITY HALL	760.00	485.00
D050818PD	01-21-552	FIBER INTERNET-POLICE		275.00
01 CEJA'S UPHOLSTERY			900.00	

SYS DATE:05/10/18

CITY OF KEWANEE
A / P W A R R A N T L I S T
REGISTER # 152
Thursday May 10,2018

SYS TIME:13:09

[NW1]

DATE: 05/10/18

PAGE 2

PAYABLE TO INV NO	G/L NUMBER	DESCRIPTION	AMOUNT	DISTR
D042218	62-45-513	CD VAN SEAT REPAIR		600.00
D042418	62-45-513	CAMERA TRK SEAT REPAIR		300.00
01 CENTRAL ILLINOIS POLICE TRAINI			145.00	
D050218	01-21-563	TRAINING CLASS-BRYNER		145.00
01 CITY OF KEWANEE - HEALTH CARE			101285.28	
HLTH-5/18	01-11-451	HEALTH INS - F&A		1674.12
HLTH-5/18	01-21-451	HEALTH INS - POLICE		38476.36
HLTH-5/18	01-22-451	HEALTH INS - FIRE		29057.81
HLTH-5/18	01-41-451	HEALTH INS - PW		6707.55
HLTH-5/18	01-52-451	HEALTH INS - PARKS		457.54
HLTH-5/18	01-65-451	HEALTH INS - COM DEV		1307.27
HLTH-5/18	51-42-451	HEALTH INS - WATER		10096.44
HLTH-5/18	52-43-451	HEALTH INS - SEWER		2583.84
HLTH-5/18	57-44-451	HEALTH INS - SANIT		6817.69
HLTH-5/18	58-36-451	HEALTH INS - CEM		2407.21
HLTH-5/18	62-45-451	HEALTH INS - FLEET		1699.45
01 COLWELL, BRENT			400.00	
517921	01-65-549	ELECTRICAL INSPECTION		50.00
517922	01-65-549	ELECTRICAL INSPECTION		50.00
517923	01-65-549	ELECTRICAL INSPECTION		25.00
517924	01-65-549	ELECTRICAL INSPECTION		25.00
517925	01-65-549	ELECTRICAL INSPECTION		50.00
517926	01-65-549	ELECTRICAL INSPECTION		50.00
517927	01-65-549	ELECTRICAL INSPECTION		50.00
517929	01-65-549	ELECTRICAL INSPECTION		50.00
517930	01-65-549	ELECTRICAL INSPECTION		50.00
01 IDOIT - COMMUNICATIONS REVOLVI			316.70	
T1827030	01-21-552	LEADS LINE		316.70
01 COMCAST CABLE			394.50	
D041418D	38-71-549	INTERNET - DEPOT		109.85
D041518NWP	51-93-552	INTERNET VPN - NWTP		104.85
D041518SWP	51-93-552	INTERNET VPN - SWTP		94.90
D042618PW	51-42-537	INTERNET - PW BLDG		42.45
D042618PW	62-45-537	INTERNET - PW BLDG		42.45
01 CORE & MAIN LP			5894.36	
I688900	51-42-615	WATER PARTS - STOCK		1714.75
I694566	52-43-615	SEWER PARTS - STOCK		1461.69
I698581	52-43-615	SEWER PARTS - STOCK		196.14
I700089	51-42-615	WATER PARTS - STOCK		200.98
I730052	52-43-615	SEWER PARTS - STOCK		29.00
I734582	51-42-615	WATER PARTS - STOCK		2291.80
01 CORTEZ, PLACIDO MORAN			10.00	
9969	01-41-929	REFUND BRUSH STICKER		10.00
01 CRAWFORD, MURPHY & TILLY			140.00	
117675	02-61-929	PROF SVS-ELEC DESIGN		140.00
01 CULLIGAN OF KEWANEE			90.15	
D042218	52-93-652	WWTP LAB - WATER		90.15

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01 CYLINDERS PLUS LLC 6374	62-45-513	REBUILD CYLINDERS	976.63	976.63
01 D&D OF KEWANEE INC 90912	62-45-513	TRANSMISSION FLUSH	197.95	197.95
01 DOOLEY BROS PLUMBING D043018	01-21-539	DOG POUND-PLUMBING	4500.00	4500.00
01 EAGLE ENTERPRISES RECYCLING IN D042718	57-44-583	RECYCLING-APRIL 2018	2419.50	2419.50
01 EASTERN IOWA TIRE, INC 100047954	62-45-513	REFINISH WHEEL	94.50	94.50
01 EDWARDS, KEITH 18-09E	01-65-562	MILEAGE-ILLOWA MTG	57.12	57.12
01 ELLSWORTH, LAURIE D050118	51-42-929	REFUND OVERPAYMENT	76.42	76.42
01 ENGSTROM, DANIEL D042718	51-42-929	REFUND PLUMBING PERMIT	134.90	56.70
D042718	01-65-929	REFUND ELEC/MECH PERMITS		78.20
01 FARM KING OF KEWANEE 774726	62-45-613	BUSHING	415.27	15.48
774868	52-93-619	9 VOLT BATTERIES		11.99
774915	52-93-619	WWTP-MAINT SUPS		78.99
775137	54-54-652	TRAILER HITCH & PIN		29.98
775137	01-52-652	CHAIN OIL & AIR HOSE		85.20
776059	52-93-654	JANITORIAL SUPPLIES		10.99
776059	52-93-619	WWTP-MAINT SUPS		11.99
776064	62-45-613	BUSHING		2.58
776122	01-52-618	PARKS-HERBICIDE		95.97
776122	58-36-652	CEMETERY-OPER SUPS		11.37
776123	52-93-619	WWTP-MAINT SUPS		20.19
776129	01-41-655	BAR & CHAIN OIL		34.35
776277	51-42-652	HYDRAULIC JACK OIL		6.19
01 FIRE SMART PROMOTIONS 105966	01-21-159.7	CAMP 911 BOOKMARKS	368.50	141.00
105967	01-21-159.7	CAMP 911 BOOKS & CRAYONS		227.50
01 FISHER SCIENTIFIC 4280111	52-93-652	WWTP-LAB OPER SUPS	400.42	400.42
01 FRIENDS OF THE ANIMALS APRIL 2018	01-21-539	POUND CARE-APRIL 2018	500.00	500.00
01 FRONTIER COMMUNICATIONS CORPOR D041918	01-41-552	PW-LOCAL PHONE	1415.90	222.87
D041918	54-54-552	FR PK-LOCAL PHONE		35.46
D041918	01-11-552	F&A-LOCAL PHONE		260.88
D041918	01-22-552	FIRE-LOCAL PHONE		171.95
D041918	52-93-552	WWTP-LOCAL PHONE		115.58
D041918	57-44-552	SANIT-LOCAL PHONE		41.10
D041918	51-93-552	WTP-LOCAL PHONE		47.59

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D041918	01-21-552	POLICE-LOCAL PHONE		61.69
D041918	58-36-552	CEMETERY-LOCAL PHONE		58.08
D041918	62-45-552	FLEET-LOCAL PHONE		54.16
D041918PD	01-21-552	POLICE-LOCAL PHONE		346.54
01 TRIZETTO PROVIDER SOLUTIONS			42.10	
1XQ2051800	01-22-579	ELECTRONIC CLAIMS FILED		42.10
01 GUSTAFSON FORD			40.38	
5250	62-45-613	SPARK PLUGS		32.08
5252	62-45-613	FILTER ASSEMBLY		8.30
01 HAMILTON, ANN E			147.02	
442688	01-21-159.7	CAMP 911 EXPS REIMB		147.02
01 HAMILTON, ANGELA			151.93	
D050118	01-11-471	CLOTHING ALLOWANCE		151.93
01 THOMPSON TRUCK & TRAILER, INC			366.10	
X203021693:01	62-45-613	CORE CREDIT		27.69-
X203021746:01	62-45-613	BRAKE DRUMS & PARTS		467.63
X203021755:01	62-45-613	SLACK ADJUSTER		63.06
X203021803:01	62-45-613	RETURNED ADJUSTER		63.06-
X203021808:01	62-45-613	RETURNED BRAKE SHOES		73.84-
01 HAYES, RAY JR			350.00	
5525	52-43-515	PUSH SPOILS W/ DOZER		350.00
01 HENRY CO CLERK/RECORDER			605.00	
D050118	51-42-533	WATER LIENS RELEASED		328.50
D050118	01-65-549	MOWING LIENS RELEASED		276.50
01 HENRY SCHEIN, INC			435.65	
53026351	01-22-612	MEDICAL SUPPLIES		435.65
01 HODGE'S 66 INC			37.10	
48761	62-45-513	DOT SAFETY TEST		37.10
01 ILL DEPARTMENT OF			15760.00	
1ST QTR 2018	22-14-453	1ST QTR 2018 UNEMP TAX		15760.00
01 IMEG CORPORATION			1330.00	
18000781.00-4	31-71-532	EAST ST FAU/ENGINEERING		1330.00
01 IMPACT NETWORKING			19.50	
100363	01-11-551	FREIGHT CHGS-TONER		19.50
01 J AND L SEPTIC SERVICE INC			800.00	
D050718	54-54-549	PUMP 4 SITES-FR PARK		800.00
01 JOHN DEERE FINANCIAL			688.70	
818859	54-54-512	CUSHION COVER		199.90
821314	58-36-612	HEX NUT		2.82
823748	52-93-512	BAR & CHAIN		57.90
823768	52-93-512	RETURNED BAR & CHAIN		5.00-
824314	58-36-612	TENSIONER SLIDE		2.86
826688	62-45-612	HY-GARD BULK		407.10
898652	01-52-612	FILTERS		23.12
01 KEWANEE CHAMBER OF COMMERCE			80.00	
4117	01-65-518	DOWNTOWN CLEANUP		80.00
01 KEWANEE POOL & SPA			58.88	

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16503	32-42-850	LIQUID CHLORINE-WELL 5		58.88
01 KIMBALL MIDWEST 6326581	62-45-652	FLEET-SHOP SUPPLIES	26.55	26.55
01 KNOX COUNTY LANDFILL D043018	57-44-573	SOLID WASTE DISPOSAL	43658.44	43658.44
01 LAWSON PRODUCTS, INC 9305754053	62-45-613	PLOW BOLTS	360.63	104.22
9305754053	62-45-652	FLEET-SHOP SUPPLIES		256.41
01 LINDSTROM, DON D050518	51-42-473	CLOTHING ALLOW REIMB	96.93	96.93
01 MABAS 39 2018 DUES	01-22-561	2018 STATE/DIV DUES	390.00	390.00
01 MARTIN EQUIPMENT OF ILLINOIS I 335769	52-93-512	KEYS FOR LOADER	807.92	7.92
69732	52-93-512	48" LOADER FORKS		800.00
01 MARTIN BROS COMPANIES INC 121	01-41-582	HAULING COLD PATCH	1410.03	170.00
121	51-42-615	CA6 & B ROCK		620.00
121	52-43-615	CA6 & B ROCK		620.03
01 MCI MEGA PREFERRED D050118	01-21-552	POLICE-LONG DISTANCE	141.40	48.83
D050118	01-11-552	F&A-LONG DISTANCE		14.92
D050118	01-41-552	PW-LONG DISTANCE		32.54
D050118	01-22-552	FIRE-LONG DISTANCE		30.23
D050118	58-36-552	CEMETERY-LONG DISTANCE		5.60
D050118	62-45-552	FLEET-LONG DISTANCE		9.28
01 MCKESSON MEDICAL SURGICAL 25842938	01-22-612	MEDICAL SUPPLIES	242.60	242.60
01 MENARD'S 1383	52-93-619	WWTP-MAINT SUPS	2390.64	59.69
1488A	38-71-611	LIGHT BULBS		54.41
1536	38-71-611	RETURNED BULBS		34.45-
1723	38-71-511	LIGHTS & BALLAST		47.75
1723	58-36-652	CEM-OPER SUPS		24.95
1725	01-52-652	TRASH BAGS		1.18
1727	52-93-619	WWTP-MAINT SUPS		36.69
1765	52-93-619	WWTP-MAINT SUPS		8.85
1773	51-42-615	SPLICE CONNECTOR		2.97
1819	51-42-652	WATER-OPER SUPS		33.51
1865	38-71-511	LED LIGHTS		218.00
1865	54-54-830	SMALL TOOLS		42.92
1902	62-45-612	RUBBER GASKET		2.19
1940	58-36-652	CONCRETE MIX		14.34
2122	01-22-611	AIR HOSE REPAIR KIT		3.90
2124	51-42-563	HATCHET		17.98
2162	52-93-619	WWTP-MAINT SUPS		20.70
2171	38-71-611	JANITORIAL SUPS		11.74

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2171	54-54-611	FR PK-MAINT SUPS		100.81
2232	54-54-652	FR PK-OPER SUPS		30.94
2232	58-36-652	CEM-OPER SUPS		20.74
2260	01-22-611	FIRE-MAINT SUPS		5.99
2390	02-61-930.6	THMR-108 N VINE ST		31.38
2403	54-54-618	PAINT & MAINT SUPS		147.10
2403	38-71-830	HOLE SAW KIT		20.00
2403	01-52-830	HOLE SAW KIT		20.00
2403	58-36-830	HOLE SAW KIT		19.99
2422	02-61-930.6	THMR-108 N VINE ST		91.45
2451	02-61-930.6	THMR-108 N VINE ST		539.34
2458	02-61-930.6	THMR-108 N VINE ST		32.99
2492	01-52-652	PARKS-OPER SUPS		7.97
2496	02-61-930.6	THMR-107 S WALNUT ST		55.00
2503	02-61-930.6	THMR-107 S WALNUT ST		7.84
2563	38-71-511	CIRC PUMP VALVE		15.37
2563	54-54-611	FR PK-MAINT SUPS		95.88
2618	54-54-611	RETURNED MATERIALS		39.67-
2621	54-54-611	FR PK-MAINT SUPS		59.90
2621	01-52-652	PARKS-OPER SUPS		89.14
2627	02-61-930.6	THMR-107 S WALNUT ST		8.79
2731	02-61-930.6	THMR-107 S WALNUT ST		77.22
2759	02-61-930.6	THMR-107 S WALNUT ST		190.65
2768	54-54-611	LIGHT FIXTURES & SUPS		167.60
2771	54-54-618	FR PK - CONCRETE		26.90
01 MICA			391957.00	
2018-2019 PREM	14-11-591	18-19 LIAB INS PREMIUM		391957.00
01 MICHLIG ENERGY LTD			7759.45	
112033	58-36-655	CEMETERY-DIESEL		77.24
112034	58-36-655	CEMETERY-GASOLINE		292.90
112035	01-52-655	FR PARK - DIESEL		164.75
4/18-DS	01-41-655	DIESEL - PW		575.44
4/18-DS	51-42-655	DIESEL - WATER		111.79
4/18-DS	57-44-655	DIESEL - SANIT		1169.26
4/18-DS	01-22-655	DIESEL - FIRE		526.17
4/18-GS	01-41-655	GASOLINE - PW		423.31
4/18-GS	51-42-655	GASOLINE - WATER		990.69
4/18-GS	52-43-655	GASOLINE - SEWER		395.23
4/18-GS	01-22-655	GASOLINE - FIRE		30.98
4/18-GS	01-21-655	GASOLINE - POLICE		2637.64
4/18-GS	52-43-655	GASOLINE - ENGINEER		29.63
4/18-GS	01-65-655	GASOLINE - COM DEV		194.03
4/18-GS	52-93-655	GASOLINE - WWTP		140.39
01 MIROCHA'S AUTO SERVICE INC			66.00	
15402	62-45-513	MOUNT & BALANCE TIRES		30.00
15407	62-45-513	MOUNT & BALANCE TIRES		36.00
01 MIRROR IMAGE			240.00	

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354807	38-71-549	DEPOT-WINDOW CLEANING		240.00
01 MOORE TIRES KEWANEE			646.71	
K06827	62-45-613	POL UTILITY TIRES		562.96
K07024	62-45-512	TIRE REPAIR		67.00
K07539	62-45-513	TIRE REPAIR		16.75
01 MUTUAL WHEEL CO INC			107.14	
3375896	62-45-613	CHAMBER & AUTO SLACK		107.14
01 WALLEN, PETE			1250.00	
D043018	38-71-549	JANITORIAL SERVICES		1250.00
01 O'REILLY AUTOMOTIVE STORES, IN			127.18	
1143-265491	62-45-613	MUFFLER CLAMP		3.80
1143-265512	62-45-613	MUFFLER CLAMP		1.56
1143-265980	62-45-652	ABSORBENT		50.00
1143-266128	62-45-652	FLEET-SHOP SUPPLIES		15.48
1143-267850	62-45-613	HOSE & COUPLER		10.98
1143-267852	62-45-613	RETURNED COUPLER		2.59-
1143-268087	54-54-830	GREASE GUN		47.95
01 OFFICE SPECIALISTS INC			166.56	
1010075-0	52-93-652	INK CARTRIDGES		166.56
01 OFFICE MACHINE CONSULTANTS INC			34.08	
IN143294	01-22-537	COPIER MONTHLY MAINT		34.08
01 PDC LABORATORIES INC			856.77	
895238	51-93-542	WATER TESTING		458.00
895239	52-93-542	CHLORIDE TESTING		147.77
I9318726	51-93-542	WATER TESTING		17.25
I9319536	51-93-542	WATER TESTING		17.25
I9319882	51-93-542	WATER TESTING		34.50
I9320515	51-93-542	WATER TESTING		17.25
I9320617	51-93-542	WATER TESTING		17.25
I9320664	51-93-542	FLUORIDE TESTING		44.00
I9320923	51-93-542	WATER TESTING		17.25
I9320926	51-93-542	WATER TESTING		69.00
I9320927	51-93-542	WATER TESTING		17.25
01 PEARSON AUTO SERVICE INC			125.00	
33794	01-21-538	TOW MALIBU TO IMPOUND		125.00
01 PEST DOCTOR			80.00	
25901	38-71-549	MUN BLDG PEST CONTROL		60.00
25902	01-22-580	FIRE ST #2 PEST CONTROL		20.00
01 POLICE PETTY CASH			130.56	
D050718	01-21-562	TRAVEL-MEAL EXPENSES		130.56
01 PROMOS 911 INC			274.18	
7494	01-21-159.7	CAMP 911 WATER BOTTLES		274.18
01 RATLIFF BROS & CO			1792.00	
14866	01-41-581	CRANE-TREE REMOVAL		1792.00
01 S&S INDUSTRIAL SUPPLY			95.96	
4579215 RI	62-45-652	FLEET-STOCK HARDWARE		5.59
4579216 RI	62-45-652	FLEET-SHOP SUPPLIES		19.81

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4686155 RI	62-45-652	FLEET-SHOP SUPPLIES		40.66
4686156 RI	62-45-652	FLEET-SHOP SUPPLIES		29.90
01 SALETZKI, JAMIE D041818	14-11-591	REIMB SEWER EXPENSES	532.50	532.50
01 SECRETARY OF STATE D050718	01-11-549	RENEW NOTARY-JOHNSON	10.00	10.00
01 SEELICKFIX 2017-1525	01-41-652	STREET-ANNUAL FEES	4110.00	822.00
2017-1525	01-65-652	COM DEV-ANNUAL FEES		822.00
2017-1525	51-42-652	WATER-ANNUAL FEES		822.00
2017-1525	52-43-652	SEWER-ANNUAL FEES		822.00
2017-1525	57-44-652	SANIT-ANNUAL FEES		822.00
01 SNAP-ON TOOLS CEP5447140	62-45-830	BATTERY TESTER	490.99	490.99
01 STAR-COURIER 37644	01-11-553	JANITOR BID NOTICE	245.40	122.90
37701	01-11-541	PLAN COMM NOTICE		59.90
37702	01-11-541	PLAN COMM NOTICE		62.60
01 STOUT, JEREMY M 18-11E	01-22-562	FAE CLASS - MEAL EXPS	95.92	95.92
01 SUPREME RADIO COMMUNICATIONS I 167007	01-21-556	BATTERY & ANTENNA	65.92	65.92
01 TOWNSEGE PROPERTIES LLC APRIL-18	01-21-539	APRIL 18 POUND RENT	750.00	750.00
01 TRIANGLE CONCRETE INC 9292	52-43-615	GRAVEL & HY-EARLY	857.50	857.50
01 TRUCK COUNTRY OF IOWA X106329744:01	62-45-613	SURGE TANK KIT	276.87	276.87
01 UMB BANK, NA 2013-041718	46-84-720	2013 BOND - INTEREST	39192.50	39192.50
01 UNIVERSITY OF ILLINOIS UFIN0401	01-22-563	TRAINING - WELGAT	300.00	300.00
01 USA BLUEBOOK 551010	51-93-512	WATER SALESMAN PARTS	401.35	401.35
01 U.S. CELLULAR 245130034	01-41-552	CELLULAR SV - PW	427.30	156.48
245130034	01-11-552	CELLULAR SV - CM		59.18
245130034	58-36-552	CELLULAR SV - CEM		52.15
245130034	01-65-552	CELLULAR SV - COM DEV		97.41
245130034	58-36-552	WIFI HOTSPOTS		31.04
245130034	54-54-552	WIFI HOTSPOTS		31.04
01 U.S. POSTAL SERVICE D050118	51-42-551	PERMIT POSTAGE ACCT	4500.00	1500.00
D050118	52-43-551	PERMIT POSTAGE ACCT		1500.00
D050118	57-44-551	PERMIT POSTAGE ACCT		1500.00
01 VERIZON WIRELESS 9805329284	01-21-552	CELLULAR SV - POLICE	797.88	797.88

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=====				
01 VIKING CHEMICAL COMPANY			5101.94	
61128	51-93-656	SODA/CHLORINE/FLUORIDE		3450.12
61129	51-93-656	SODA/CHLORINE/FLUORIDE		3151.82
61130	51-93-656	CONTAINER DEPOSIT RETURN		1500.00-
01 STATE BANK OF TOULON - VISA			2598.90	
D050118CITY	01-21-562	LODGING/MEAL EXPS		388.53
D050118GB	01-11-537	2 ADOBE SUBSCRIPTIONS		106.22
D050118KS	01-22-562	LODGING EXPS-TRAINING		437.74
D050118KS	01-22-562	LODGING EXPS-TRAINING		519.80
D050118ME	01-11-541	TDL TESTING		50.00
D050118ME	01-65-563	TRAINING REG FEE		25.00
D050118PCD	58-36-655	CEMETERY-GASOLINE		34.37
D050118TA	01-21-159.7	POLICE CHIEF BADGES		144.00
D050118VK	62-45-513	ODOMETER REPAIR		106.00
D050118VK	62-45-613	CAMERA SYSTEM		349.88
D050118VK	62-45-612	STRIPING FOR SWEEPER		84.48
D050118WR	01-21-655	AUTOMOTIVE FUEL		19.88
D050118WR	01-21-562	LODGING EXPS-TRAINING		333.00
01 WALMART COMMUNITY			825.28	
000049	38-71-611	JANITORIAL SUPPLIES		104.39
000549	01-11-929	CAKE & PUNCH		33.74
000945	01-22-651	FIRE-OFFICE SUPS		5.09
004026	01-21-651	POLICE-OFFICE SUPS		4.12
004186	01-21-651	POLICE-OFFICE SUPS		98.18
004188	01-21-651	POLICE-OFFICE SUPS		8.91
00510	01-22-612	FIRE-MEDICAL SUPPLIES		71.76
005265	01-21-652	POLICE-OPER SUPS		15.74
008283	01-21-159.7	MINI IPAD-SIM CARDS		355.75
008290	58-36-652	WIRELESS ADAPTERS		34.97
008290	54-54-652	WIRELESS ADAPTERS		39.85
008363	01-22-652	FIRE-OPER SUPS		34.41
008547	01-22-652	FIRE-OPER SUPS		9.97
008547	01-22-612	FIRE-MEDICAL SUPPLIES		8.40
01 WELGAT, STEPHEN E			245.86	
18-10E	01-22-562	MILEAGE & MEAL REIMB		245.86
01 WHITMORE, SUSAN			123.58	
D042018	51-42-929	REFUND OVERPAYMENT		123.58
** TOTAL CHECKS TO BE ISSUED			687350.05	

SYS DATE:05/10/18

CITY OF KEWANEE
A / P W A R R A N T L I S T
REGISTER # 152
Thursday May 10,2018

SYS TIME:13:09
[NW1]

DATE: 05/10/18

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FUND INV NO	G/L NUMBER	DESCRIPTION	AMOUNT	DISTR
GENERAL FUND			103893.85	
ECONOMIC DEVELOPMENT			1174.66	
INSURANCE FUND			392489.50	
PUBLIC BENEFITS FUND			6618.00	
UNEMPLOYMENT INSURANCE			15760.00	
NHR SALES TAX INFRASTRUCTURE IMP			1330.00	
WATER IMPROVEMENT			58.88	
CAPITAL MAINTENANCE/MUN. BLDG.			2097.06	
2013 REFUNDING BOND			39192.50	
WATER FUND			34278.57	
SEWER FUND			18463.67	
FRANCIS PARK			1826.76	
SANITATION			56427.99	
CEMETERY FUND			3123.43	
CENTRAL MAINTENANCE			10615.18	
*** GRAND TOTAL ***			687350.05	
TOTAL FOR REGULAR CHECKS:			687,350.05	

SYS DATE:05/10/18

CITY OF KEWANEE
A / P W A R R A N T L I S T
Thursday May 10,2018

SYS TIME:13:09

[NW1]

DATE: 05/10/18

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A/P MANUAL CHECK POSTING LIST
POSTINGS FROM ALL CHECK REGISTRATION RUNS(NR) SINCE LAST CHECK VOUCHER RUN(NCR)

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PAYABLE TO REG# INV NO	CHECK DATE G/L NUMBER	CHECK NO DESCRIPTION	AMOUNT	DISTR
01 JASON E JOHNSON 320 D042518	04/30/18 02-61-930.6	54092 108 N VINE ST - THMR	3440.00	3440.00
01 ANGEL L ASTORGA 320 000061	04/30/18 02-61-930.6	54093 107 S WALNUT - TMHR	4457.61	4457.61
01 HENRY COUNTY HEALTH DEPT 321 KH0318	05/10/18 01-22-579	116 BILLING CHGS - MAR 18	1966.10	1966.10
01 MENARD'S 320 2106 320 2127 320 2211 320 2236 320 2237 320 2265 320 2355 320 2356	04/30/18 02-61-930.6 02-61-930.6 02-61-930.6 02-61-930.6 02-61-930.6 02-61-930.6 02-61-930.6	54096 108 N VINE ST - TMHR 108 N VINE ST - TMHR 107 S WALNUT - TMHR 107 S WALNUT-TMHR 107 S WALNUT - TMHR 108 N VINE ST - TMHR 107 S WALNUT - TMHR 107 S WALNUT - TMHR	1507.00 	906.02 23.94 19.92 89.18 26.99 393.22 40.60 7.13
01 RATLIFF BROS & CO 320 14868	04/30/18 52-43-515	54094 MAPLE AVE/E 2ND ALLEY	47020.00	47020.00
01 STATE BANK OF TOULON - VISA 320 D042318WR 320 D042318WR	04/23/18 01-21-159.7 01-21-652	54091 AMMUNITION AMMUNITION	647.25	593.70 53.55
15 GALESBURG BUILDERS SUPPLY 320 13869	04/30/18 15-41-514	1041 MFT-21.84 TON COLD MIX	2293.20	2293.20
44 JACKSON & PECK FINANCIAL GROUP 321 D050918	05/10/18 44-84E-919	CC050918 TIF REDEV - ORD 3920	7500.00	7500.00
44 PEOPLES NATIONAL BANK 321 D041318T	05/10/18 44-84C-720	BC051018 MC TIF TAXABLE BOND INT	717.48	717.48
44 PEOPLES NATIONAL BANK 321 D041318TE	05/10/18 44-84C-720	CC051018 MC TIF TAXABLE BOND INT	3609.39	3609.39
47 UMB BANK, NA 321 2015-041718	05/11/18 47-84-720	BC051118 2015 BOND INTEREST	59783.75	59783.75
74 SISCO 320 D042018	04/23/18 74-14-451	1222A DENTAL/VISION CLAIMS	1720.80	1720.80

** TOTAL MANUAL CHECKS REGISTERED 134662.58

SYS DATE:05/10/18

CITY OF KEWANEE
A / P W A R R A N T L I S T
Thursday May 10,2018

SYS TIME:13:09

[NW1]

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A/P MANUAL CHECK POSTING LIST
POSTINGS FROM ALL CHECK REGISTRATION RUNS(NR) SINCE LAST CHECK VOUCHER RUN(NCR)

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PAYABLE TO REG#	INV NO	CHECK DATE G/L NUMBER	CHECK NO DESCRIPTION	AMOUNT	DISTR
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REPORT SUMMARY

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CASH FUND	CHECKS TO BE ISSUED	REGISTERED MANUAL	TOTAL
01	687350.05	59037.96	746388.01
15	.00	2293.20	2293.20
44	.00	11826.87	11826.87
47	.00	59783.75	59783.75
74	.00	1720.80	1720.80
<hr style="border-top: 1px dashed black;"/>			
TOTAL CASH	687350.05	134662.58	822012.63

DISTR FUND	CHECKS TO BE ISSUED	REGISTERED MANUAL	TOTAL
01	103893.85	2613.35	106507.20
02	1174.66	9404.61	10579.27
14	392489.50	.00	392489.50
15	.00	2293.20	2293.20
21	6618.00	.00	6618.00
22	15760.00	.00	15760.00
31	1330.00	.00	1330.00
32	58.88	.00	58.88
38	2097.06	.00	2097.06
44	.00	11826.87	11826.87
46	39192.50	.00	39192.50
47	.00	59783.75	59783.75
51	34278.57	.00	34278.57
52	18463.67	47020.00	65483.67
54	1826.76	.00	1826.76
57	56427.99	.00	56427.99
58	3123.43	.00	3123.43
62	10615.18	.00	10615.18
74	.00	1720.80	1720.80
<hr style="border-top: 1px dashed black;"/>			
TOTAL DISTR	687350.05	134662.58	822012.63

CITY OF KEWANEE CITY COUNCIL AGENDA ITEM		
MEETING DATE	May 14, 2018	
RESOLUTION OR ORDINANCE NUMBER	Ordinance # 3926	
AGENDA TITLE	Consideration of an Ordinance approving and authorizing the execution of a Tax Increment Financing (TIF) District redevelopment agreement by and between the City of Kewanee and Gustafson Ford	
REQUESTING DEPARTMENT	Administration	
PRESENTER	Gary Bradley, City Manager	
FISCAL INFORMATION	Cost as recommended:	\$20,000
	Budget Line Item:	44-84E-919
	Balance Available	\$164,881
	New Appropriation Required:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
PURPOSE	Authorizes the City Manager to execute a TIF agreement Discussion of TIF Application for Gustafson Ford for the replacement of the roof on the dealership building.	
BACKGROUND	Gustafson Ford has completed the TIF Incentive application for the installation of a new roof for their building. Our TIF Attorney at Jacob & Klein has reviewed the application and determined there to be sufficient eligible project costs and has asked us to determine what amount of funding to put into the proposed contract. The agreement provides TIF incentives of \$20,000 per the City Council's direction at the past City Council meeting.	

SPECIAL NOTES	Our attorney's did not get the completed agreement to us in time for it to be included in the packet. It will not be substantially different than any of the previous TIF agreements that have been approved. We will get it to you as soon as it becomes available.
ANALYSIS	Similar to previously approved TIF Agreements, the proposed business helps to retain shoppers in the community and serves as a magnet that helps to attract people to the community. Unlike the previous applicants, the business in question also serves as a significant generator of sales tax revenue to the community.
PUBLIC INFORMATION PROCESS	N/A
BOARD OR COMMISSION RECOMMENDATION	N/A
STAFF RECOMMENDATION	Staff Recommends Approval
PROCUREMENT POLICY VERIFICATION	N/A
REFERENCE DOCUMENTS ATTACHED	TIF Application, TIF Redevelopment/forgivable loan agreement, ordinance.

CITY OF KEWANEE CITY COUNCIL AGENDA ITEM		
MEETING DATE	May 14, 2018	
RESOLUTION OR ORDINANCE NUMBER	Resolution #5106	
AGENDA TITLE	Consideration of a Resolution awarding the 2018 Street Maintenance program to Advanced Asphalt Company, Inc	
REQUESTING DEPARTMENT	Engineering	
PRESENTER	Dale Nobel, City Engineer	
FISCAL INFORMATION	Cost as recommended:	\$364,317.57
	Budget Line Item:	15-41-514
	Balance Available	\$415,000
	New Appropriation Required:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
PURPOSE	To provide street maintenance using MFT funds including oil/chip sealing, hot mix sand seal special (Micro-surfacing), full depth patching, utility adjustments, and asphalt milling with overlay.	
BACKGROUND	The City receives approximately \$27,000 per month or \$350,000 annually from the State's gas tax called Motor Fuel Tax (MFT), City Fund Number 15. We have accumulated approximately \$288,000 in this fund to date. This year's program will improve approximately 2 lane miles of local streets.	
SPECIAL NOTES	MFT Funds can only be expended when in compliance with the rules and regulations of IDOT. This will require the City to move forward with the installation of new Handicap Ramps at various locations concurrent with the street program the same as we did last year.	

ANALYSIS	None
PUBLIC INFORMATION PROCESS	The request for bids was posted on the IDOT bulletin for two weeks prior to opening, per IDOT requirements.
BOARD OR COMMISSION RECOMMENDATION	NA.
STAFF RECOMMENDATION	Approve the Resolution to Award the 2018 GM Street Program to Advanced Asphalt Company, Inc.
REFERENCE DOCUMENTS ATTACHED	Street Program Map and Bid Tab.

RESOLUTION NO.

A RESOLUTION AWARDING THE 2018 ANNUAL STREET MAINTENANCE PROGRAM TO ADVANCED ASPHALT COMPANY, INC. AND DECLARING THAT THIS RESOLUTION SHALL BE IN FULL FORCE IMMEDIATELY.

WHEREAS, The City Council, by Resolution 5094, adopted February 26, 2018, has appropriated Motor Fuel Tax (MFT) moneys for the purpose of maintaining and improving the roads in the City of Kewanee; and,

WHEREAS, Said improvement is the annual street maintenance program, known as Section 18-00000-00-GM; and,

WHEREAS, Sealed bids were advertised for and solicited, and one bid was received, to carry out the street and highway maintenance work known as Section 18-00000-00 GM, more commonly known as the 2018 annual street maintenance program; and,

WHEREAS, The engineer's estimate and bid received for 2018 annual street maintenance program are summarized below, and detailed on Attachment A:

FIRM	Cost	Delta \$ From Estimate	Delta % From Estimate
<i>Engineer's Estimate</i>	<i>\$390,754.09</i>	—	—
Advanced Asphalt	\$364,317.57	-\$26,436.52	-6.77%

NOW THEREFORE BE IT RESOLVED, BY THE KEWANEE CITY COUNCIL, IN COUNCIL ASSEMBLED, AS FOLLOWS:

Section 1 The City Council hereby accepts and approves Advanced Asphalt Company Inc.'s bid as the lowest, most responsible bid for the 2018 annual street maintenance program, Sec. 18-00000-00 GM for fiscal year 2018-2019.

Section 2 The Mayor, City Manager, City Engineer, and City Clerk are hereby authorized to execute the necessary documents, at the end of the IDOT protest period, to enter into an agreement with Advanced Asphalt Company, Inc. to perform Sec. 18-00000-00 GM, a/k/a 2018 annual street maintenance program as specified in the plans prepared by the City Engineer, at the units prices in Advanced Asphalt Company Inc.'s bid.

Section 3 The City Clerk shall, as soon as practicable after the close of the period as stated in Section 1 hereof, submit to the Department of Transportation, on forms furnished by said Department, a certified statement showing expenditures from and balances remaining in the accounts(s) for this period.

Section 4 This Resolution shall be in full force and effect immediately upon its passage and approval as provided by law.

Adopted by the Council of the City of Kewanee, Illinois this 14th day of May, 2018.

ATTEST:

Melinda Edwards, City Clerk

Steve Looney, Mayor

RECORD OF THE VOTE	Yes	No	Abstain	Absent
Mayor Steve Looney				
Council Member Chris Colomer				
Council Member Andrew Koehler				
Council Member Steve Faber				
Council Member Michael Yaklich				

CITY OF KEWANEE, ILLINOIS

2018 GM



TABULATION OF BIDS

BIDDER NAME : BIDDER ADDRESS : CITY/STATE/ZIP : BID GUARANTEE :		Advanced Asphalt P.O. Box 234 Princeton, Illinois 61356		Brandt Construction 700 4th Street West Milan, Illinois 61264		McCarthy Improvements 5401 Victoria Avenue Davenport, Iowa 52807		Valley Construction 3610 78th Avenue West Rock Island, Illinois 61201			
ENGINEER'S ESTIMATE											
ESTIMATED UNIT PRICE	ESTIMATE TOTAL	UNIT PRICE	TOTAL	UNIT PRICE	TOTAL	UNIT PRICE	TOTAL	UNIT PRICE	TOTAL	UNIT PRICE	TOTAL
2.00	15288.00	1.50	11466.00								
38.00	32642.00	40.00	34360.00								
50.00	1250.00	45.00	1125.00								
7.00	21728.00	7.35	22814.40								
5.00	31045.00	5.20	32286.80								
68.00	9044.00	75.00	9975.00								
68.00	9044.00	75.00	9975.00								
0.57	12846.09	0.01	225.37								
7.00	75642.00	5.00	54030.00								
100.00	10470.00	100.00	10470.00								
100.00	15700.00	100.00	15700.00								
175.00	875.00	150.00	750.00								
115.00	127880.00	120.00	133440.00								
120.00	6000.00	125.00	6250.00								
50.00	1000.00	40.00	800.00								
50.00	1000.00	50.00	1000.00								
1100.00	16500.00	1150.00	17250.00								
350.00	2800.00	300.00	2400.00								

11/11/2019

CITY OF KEWANEE CITY COUNCIL AGENDA ITEM		
MEETING DATE	May 14, 2018	
RESOLUTION OR ORDINANCE NUMBER	Resolution # 5107	
AGENDA TITLE	Consideration of a Resolution authorizing the City Manager to execute an access agreement with Ameren, Illinois for the installation of boreholes and monitoring wells in the public streets and alley in the vicinity of the 100 block of E. Fifth & E. Sixth Streets, the 500 block of N. Burr Street and the alley west of Burr Street, and declaring that this resolution shall be in full force immediately.	
REQUESTING DEPARTMENT	Administration	
PRESENTER	Gary Bradley, City Manager	
FISCAL INFORMATION	Cost as recommended:	N/A
	Budget Line Item:	N/A
	Balance Available	N/A
	New Appropriation Required:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
PURPOSE	Authorizes the City Manager to execute an Access Agreement with Ameren that allows them to continue monitoring of groundwater around their remediated site.	

BACKGROUND	The City entered into a similar agreement with Ameren in 2013. That agreement expires December 31, 2018. In 2013, they thought they would be complete with the project and continued monitoring by the conclusion of the agreement, but that is no longer the case. They have asked for another agreement to afford them additional time to conduct monitoring and close the monitoring wells. While they expect to be complete in 2019, the proposed agreement provides some additional time just in case.
SPECIAL NOTES	N/A
ANALYSIS	N/A
PUBLIC INFORMATION PROCESS	N/A
BOARD OR COMMISSION RECOMMENDATION	N/A
STAFF RECOMMENDATION	Staff Recommends Approval
PROCUREMENT POLICY VERIFICATION	N/A
REFERENCE DOCUMENTS ATTACHED	Access Agreement

RESOLUTION NO. 5107

A RESOLUTION AUTHORIZING THE CITY MANAGER TO EXECUTE AN ACCESS AGREEMENT WITH AMEREN ILLINOIS

- WHEREAS, The City of Kewanee received a request from Ameren Illinois, owner of the land at 127 E. Fifth Street, 501 and 521 N. Burr Street, to enter into an Access Agreement to allow installation of boreholes, probeholes and monitoring wells on the public streets and alleys adjacent to and in the vicinity of the land parcels on which the company recently provided remediation; and,
- WHEREAS, The purpose of the Access Agreement and related work is to allow continued monitoring of ground water as part of the remediation project conducted by Ameren Illinois; and,
- WHEREAS, The proposed Access Agreement and map of the area showing the extent of the work is shown in Attachment A to this Resolution; and,
- WHEREAS, Kewanee's City Council finds it to be in the public to enter into the Access Agreement with Ameren Illinois, thereby allowing the monitoring of groundwater to proceed as requested.

NOW THEREFORE BE IT RESOLVED, BY THE KEWANEE CITY COUNCIL, IN COUNCIL ASSEMBLED, AS FOLLOWS:

- Section 1 The City Manager is hereby authorized to execute the proposed Access Agreement as shown in Attachment A hereto.
- Section 2 This Resolution shall be in full force and effect immediately upon its passage and approval as proved by law.

Adopted by the Council of the City of Kewanee, Illinois this 14th day of May, 2018.

ATTEST:

Melinda Edwards, City Clerk

Steve Looney, Mayor

RECORD OF THE VOTE	Yes	No	Abstain	Absent
Mayor Steve Looney				
Council Member Andrew Koehler				
Council Member Chris Colomer				
Council Member Steve Faber				
Council Member Michael Yaklich				

REMS INFORMATION

Agreement ID: AIC-201712-9025

Project ID: 16403

ACCESS AGREEMENT

THIS ACCESS AGREEMENT, Made and entered into this ____day of May, 2018, between CITY OF KEWANEE, ILLINOIS, hereinafter referred to as "Licensor", and AMEREN ILLINOIS COMPANY d/b/a AMEREN ILLINOIS, an Illinois corporation, hereinafter referred to as "Licensee";

WITNESSETH:

WHEREAS, Licensor owns property situated in Section 28 and 33, Township 15 North, Range 5 East, Henry County, Illinois, and generally located in and along the rights of way of the following: East 6th Street between North Main Street and Burr Street; Burr Street between East 6th Street and the vacated portion of East 5th Street; East 5th Street between North Main Street and the vacated portion of East 5th Street, and an alley running North to South between East 6th Street and East 5th Street, located East of North Main and West of Burr Street, as shown on Exhibit "A" attached hereto and made a part hereof; and

WHEREAS, Licensor, in consideration of the covenants of Licensee hereinafter set out, is willing to permit Licensee to enter the property located above for the purpose of performing environmental [and engineering] exploration to include one of, or a combination of, the following categories which shall be deemed the "Work":

1. Installation of groundwater wells.
2. Performing groundwater inflow tests on wells.
3. Obtaining groundwater samples from wells.
4. Maintenance and/or checking groundwater levels in wells approximately one time per month.
5. Performance of any necessary remediation, including removal of vegetation and excavation of soils.

NOW THEREFORE, for in consideration of the sum of One and No/100ths Dollars (\$1.00), the receipt of which is hereby acknowledged, and of the conditions, covenants, and provisions hereinafter set forth to be kept and performed by Licensee, Licensor, to the extent that it may lawfully do so and without warranty of title or authority does hereby confer upon Licensee the privilege, right, and authority to perform work upon that portion of Licensor's property as shown on the drawing attached hereto, labeled Exhibit "A" and made a part hereof.

It is expressly understood that the license and permit are conferred upon, and the Licensee accepts

and agrees to, the following reservations, covenants, conditions, and agreements.

1. Licensee and its contractors shall provide forty-eight (48) hours advance notice prior to conducting any on-site field Work. Notification shall be made to Rod Johnson at 309-852-2611 Ext.229.

2. Licensee and its contractors agree to follow all applicable federal, state and local statutory or regulatory requirements, if any, relating to their activities on the property and relating to the storage, transportation, and disposition of any soil or other material removed from the property.

3. This Agreement grants only a revocable license to Licensee and its contractors to enter onto the property only for the purposes described in this Agreement. This license shall be in effect until December 31, 2020 following commencement of the Work provided the parties may extend this Agreement upon mutual written consent. Licensee and its contractors shall promptly take corrective action to return the property to substantially the same condition in which they found it prior to the commencement of the Work.

4. All of the Work and reports undertaken by Licensee and its contractors shall be at the sole responsibility and expense of Licensee.

5. Before Licensee and its contractors leave the property at the completion of the Work thereon, Licensee and its contractors shall restore the property to substantially the same condition in which they found it prior to the commencement of the Work. [Monitoring wells shall be closed in accordance with Illinois regulatory requirements.]

6. Licensee shall maintain liability insurance in the amount of One Million Dollars (\$1,000,000.00) per occurrence covering the environmental exploration activities of Licensee contemplated by this Access Agreement. Licensee shall have the right to self-insure the above-required coverage. In the event Licensee self-insures, a letter of self-insurance shall be provided to Licensors.

7. Licensee will repair any damage that may occur as a result of the Work by Licensee and its contractors, and Licensee will indemnify and hold the Licensors harmless from any and all claims and causes of action which may arise out of, or in any way, be connected with Licensee or its contractors' acts or omissions relative to this property.

IN WITNESS WHEREOF, the parties hereto have executed these presents on the day and year first above mentioned.

LICENSOR
CITY OF KEWANEE, ILLINOIS

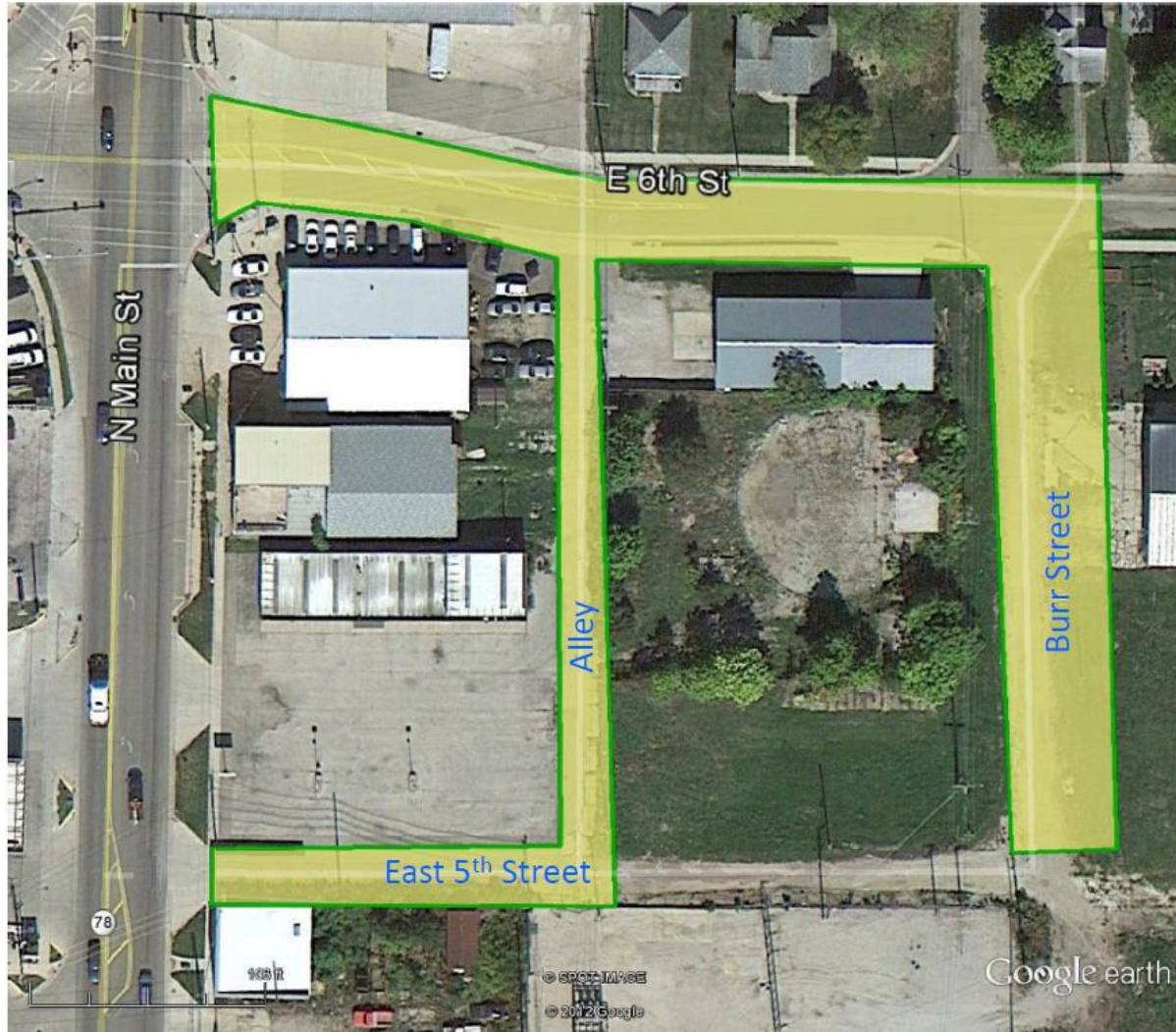
By: _____
Name: _____
Title: _____

LICENSEE
AMEREN ILLINOIS COMPANY
d/b/a AMEREN ILLINOIS

By: Dennis W. Weisenborn, Vice President

NJB
propertymanagement/henrycount/kewaneeemgp/acessagreement-enviornmental-
specific(amerenaslicensee)-cityofkewanee
12/19/17

Exhibit "A"



CITY OF KEWANEE CITY COUNCIL AGENDA ITEM		
MEETING DATE	May 14, 2018	
RESOLUTION OR ORDINANCE NUMBER	Resolution #5108	
AGENDA TITLE	Resolution to affirm the Mayor's recommendation for appointments to various boards and commissions	
REQUESTING DEPARTMENT	Administration	
PRESENTER	Melinda Edwards, City Clerk	
FISCAL INFORMATION	Cost as recommended:	N/A
	Budget Line Item:	N/A
	Balance Available	N/A
	New Appropriation Required:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
PURPOSE	Appoints members to boards and commissions	
BACKGROUND	All recommended appointments are re-appointments	
SPECIAL NOTES	N/A	
ANALYSIS	N/A	
PUBLIC INFORMATION PROCESS	N/A	
BOARD OR COMMISSION RECOMMENDATION	N/A	
STAFF RECOMMENDATION	Staff recommends adoption	
REFERENCE DOCUMENTS ATTACHED	N/A	

RESOLUTION NO. 5108

A RESOLUTION TO AFFIRM THE MAYOR'S RECOMMENDATION FOR APPOINTMENTS TO VARIOUS COMMISSIONS AND BOARDS, AND DECLARING THAT THIS RESOLUTION SHALL BE IN FULL FORCE IMMEDIATELY.

WHEREAS, The Mayor is responsible for the appointment of individuals to serve on various boards and commissions that serve the Council, and the community; and

WHEREAS, The Mayor hereby recommends the following individuals for appointment to serve on a board or commission as delineated, and for a term as indicated.

BE IT RESOLVED, BY THE CITY COUNCIL OF KEWANEE:

Section 1 The following citizens of the City of Kewanee are appointed to the following board or commission, and for the term, indicated:

Board	Expires	City Code Sec.	Name	Address
Civil Service Commission	April 30, 2021	33.125 & State Statute	Jim Verstraete	124 McKinley Ave
Fire Pension Board	April 30, 2019	Kewanee Administrative Code 10.2.2 & 40 ILCS 5/3-101	Jeff Lane	1624 Elmira Road
Police Pension Board	April 30, 2020	Kewanee Administrative Code 10.2.2 & 40 ILCS 5/3-101	Mark Russell	801 N Union St
Plan Commission	April 30, 2021	Sec. 33.091	Steve Morrison	457 Val Mar Dr
Plan Commission	April 30, 2021	Sec. 33.091	David Edleman	620 Dwight St
Zoning Board of Appeals	April 30, 2023	Sec. 30.060	David McIntyre	1005 Knox St

Section 2 This Resolution shall be in full force and effect immediately upon its passage and approval as provided by law.

Adopted by the Council of the City of Kewanee, Illinois this 14th day of May 2018.

ATTEST:

Melinda Edwards, City Clerk

Steve Looney, Mayor

RECORD OF THE VOTE	Yes	No	Abstain	Absent
Mayor Steve Looney				
Council Member Chris Colomer				
Council Member Steve Faber				
Council Member Andrew Koehler				
Council Member Michael Yaklich				

CITY OF KEWANEE CITY COUNCIL AGENDA ITEM		
MEETING DATE	May 14, 2018	
RESOLUTION OR ORDINANCE NUMBER	Discussion only	
AGENDA TITLE	Discussion of building and zoning regulations regarding solar panels.	
REQUESTING DEPARTMENT	Community Development	
PRESENTER	Keith Edwards, Director of Community Development	
FISCAL INFORMATION	Cost as recommended:	N/A
	Budget Line Item:	N/A
	Balance Available	N/A
	New Appropriation Required:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
PURPOSE	<p>Discussion regarding building and zoning regulations for permitting, placement, and installations of photovoltaic (solar panel) system installations for both Ground & Roof mounted (Residential and Commercial).</p> <p>Solar is becoming more and more popular and needs to be addressed. The main concern is ground mounted systems and their size and placement.</p>	

BACKGROUND	<p>We have started to receive permit applications for installation of photovoltaic systems. Our current code does not specifically address the installation of solar panel systems. I have attempted to contact our comparable cities and have found that those the majority of them are in a similar situation as us.</p> <p>One that I have reached out to many times in the past for advice and has several years of experience is Wade Woodward in Monmouth. He concurred with our current approach with respect to what we have on the books both with City Ordinance and with the Adopted Building Code.</p> <p>With respect to setbacks & lot coverage for ground mounted systems, we treat them as any other accessory structure is treated. However, we would appreciate guidance from Council regarding placement in certain areas (such as front yards), height, and lot coverage.</p> <p>Our current building codes allow us to require engineering documentation stating that the method of mount will comply with the Climatic and Geographic Design Criteria for our location. (Wind Speed 90 mph and 20 psf Snow Load)</p> <p>Engineering documentation will also be requested for roof mounted systems to provide documentation that the roof structure is strong enough to support the extra load in addition to Climatic and Geographic Design Criteria for our location.</p>
SPECIAL NOTES	<p>Section M2302 of the International Residential Code and sections 1508.8, 1507.17, 1511, 1509.7 of the International Building Code all address the structural side of installations and the IRC and IBC also allows for engineering documentation to be presented with the building permit application.</p> <p>The State of Illinois Commerce Commission has a Certification process that is required for contractors that install photovoltaic systems.</p>
ANALYSIS	N/A
PUBLIC INFORMATION PROCESS	This discussion

BOARD OR COMMISSION RECOMMENDATION	N/A
STAFF RECOMMENDATION	Discussion only
PROCUREMENT POLICY VERIFICATION	N/A
REFERENCE DOCUMENTS ATTACHED	Several sample ordinances and a copy of Submitted Certification as an Installer of Distributed Generation Facilities from ICC.

Solar Energy Systems Model Ordinance

INTRODUCTORY NOTES ON THIS MODEL

This model ordinance was developed using a variety of ordinances from municipalities in the county and around the state and from ordinances in surrounding states. The model is intended to provide a thorough review of all aspects of solar energy systems that could be regulated. Municipalities are not recommended to implement this entire ordinance without modification. Rather, municipalities should review this ordinance, examine their local situation, and adopt the regulations that make the most sense for their municipality.

Any text in the following model ordinance in *italics* is an option that a municipality may or may not choose to implement. In these cases, the ordinances that were reviewed and compiled for this model were inconsistent in how and if they regulated certain aspects of solar energy. Municipalities should choose if they want to adopt these regulations in their jurisdiction.

Ordinance language not in italics is recommended to be included in municipal ordinances, although some modification may be necessary. In some cases, there could be multiple ways to regulate a certain aspect of solar energy. In these cases the word “OR” has been placed in the text of the ordinance. Municipalities should choose the option that works best with their existing ordinances and regulatory framework. In some instances, a range of options may be provided. In these cases, the sample range is provided in brackets with the regulations commonly found in other ordinances and an “XX” (15’, 20’, XX) to indicate that municipalities may want to adopt a different standard.

SECTION 2 – DEFINITIONS

ACCESSORY SOLAR ENERGY SYSTEM: An area of land or other area used for a solar collection system used to capture solar energy, convert it to electrical energy or thermal power and supply electrical or thermal power primarily for on-site use. An accessory solar energy system consists of one (1) or more free-standing ground, or roof mounted solar arrays or modules, or solar related equipment and is intended to primarily reduce on-site consumption of utility power or fuels.

GLARE: The effect produced by light with an intensity sufficient to cause annoyance, discomfort, or loss in visual performance and visibility.

PRINCIPAL SOLAR ENERGY SYSTEM: An area of land or other area used for a solar collection system principally used to capture solar energy, convert it to electrical energy or thermal power and supply electrical or thermal power primarily for off-site use. Principal solar energy systems consist of one (1) or more free-standing ground, or roof mounted solar collector devices, solar related equipment and

other accessory structures and buildings including light reflectors, concentrators, and heat exchangers, substations, electrical infrastructure, transmission lines and other appurtenant structures.

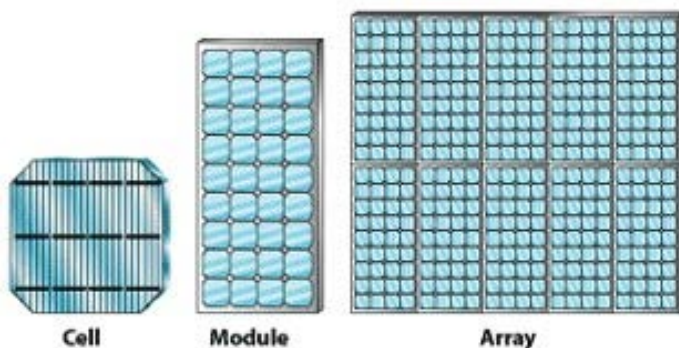
SOLAR EASEMENT: A solar easement means a right, expressed as an easement, restriction, covenant, or condition contained in any deed, contract, or other written instrument executed by or on behalf of any landowner for the purpose of assuring adequate access to direct sunlight for solar energy systems.

SOLAR ENERGY: Radiant energy (direct, diffuse and/or reflective) received from the sun.

SOLAR PANEL: That part or portion of a solar energy system containing one or more receptive cells or modules, the purpose of which is to convert solar energy for use in space heating or cooling, for water heating and/or for electricity.

SOLAR RELATED EQUIPMENT: Items including a solar photovoltaic cell, module, panel, or array, or solar hot air or water collector device panels, lines, pumps, batteries, mounting brackets, framing and possibly foundations or other structures used for or intended to be used for collection of solar energy.

1. **SOLAR ARRAY:** A grouping of multiple solar modules with purpose of harvesting solar energy.
2. **SOLAR CELL:** The smallest basic solar electric device which generates electricity when exposed to light.
3. **SOLAR MODULE:** A grouping of solar cells with the purpose of harvesting solar energy.



SECTION 3 - ACCESSORY SOLAR ENERGY SYSTEMS (ASES)

A. Regulations Applicable to All Accessory Solar Energy Systems:

1. ASES shall be permitted as a use by right in all zoning districts.
- OR**
2. ASES that have a maximum power rating of not more than (10kW, 15kW, XX) shall be permitted as a use by right in all zoning districts. ASES that have a power rating more than (10kW, 15kW, XX) shall comply with the requirements of Section 4 – Principal Solar Energy Systems.
3. Exemptions

- a. ASES with an aggregate collection and/or focusing area of (10,100, XX) square feet or less are exempt from this ordinance.
 - b. ASES constructed prior to the effective date of this Section shall not be required to meet the terms and conditions of this Ordinance. Any physical modification to an existing ASES whether or not existing prior to the effective date of this Section that materially alters the ASES shall require approval under this Ordinance. Routine maintenance or like-kind replacements do not require a permit.
4. The ASES layout, design, installation, and ongoing maintenance shall conform to applicable industry standards, such as those of the American National Standards Institute (ANSI), Underwriters Laboratories (UL), the American Society for Testing and Materials (ASTM), Institute of Electrical and Electronics Engineers (IEEE), Solar Rating and Certification Corporation (SRCC), Electrical Testing Laboratory (ETL), Florida Solar Energy Center (FSEC) or other similar certifying organizations, and shall comply with all such regulations, and with all other applicable fire and life safety requirements. The manufacturer specifications for the key components of the system shall be submitted as part of the application.

Upon completion of installation, the ASES shall be maintained in good working order in accordance with standards of the Kewanee City Code under which the ASES was constructed. Failure of the property owner to maintain the ASES in good working order is grounds for appropriate enforcement actions by Community Development Department in accordance with applicable ordinances.

5. *ASES installers must certify they are listed as a certified installer on the Department of Environmental Protection's (IEPA) approved solar installer list or that they meet the criteria to be a IEPA approved installer by meeting or exceeding one of the following requirements:*
 - a. *Is certified by the North American Board of Certified Energy Practitioners (NABCEP).*
 - b. *Has completed an Interstate Renewable Energy Council (IREC) Institute for Sustainable Power Quality (ISPQ) accredited PV training program or a PV manufacturer's training program and successfully installed a minimum of three PV systems.*
 - c. *For residential applications, a registered home improvement contractor with the Attorney General's office.*
6. All on-site utility, transmission lines, and plumbing shall be placed underground to the extent feasible.
7. The owner of an ASES shall provide Community Development Department written confirmation that the public utility company to which the ASES will be connected has been informed of the customer's intent to install a grid connected system and approved of such connection. Off-grid systems shall be exempt from this requirement.
8. The display of advertising is prohibited except for reasonable identification of the manufacturer of the system.
9. *Glare*

- a. *All ASES shall be placed such that concentrated solar radiation or glare does not project onto nearby structures or roadways.*
- b. *The applicant has the burden of proving that any glare produced does not have significant adverse impact on neighboring or adjacent uses either through siting or mitigation.*

10. Solar Easements

- a. *Where a subdivision or land development involves the use of solar energy systems, solar easements may be provided. Said easements shall be in writing, and shall be subject to the same conveyance and instrument recording requirements as other easements.*
- b. *Any such easements shall be appurtenant; shall run with the land benefited and burdened; and shall be defined and limited by conditions stated in the instrument of conveyance. Instruments creating solar easement shall include but not be limited to:*
 - i. *A description of the dimensions of the easement including vertical and horizontal angles measured in the degrees or the hours of the day, on specified dates, during which direct sunlight to a specified surface or structural design feature may not be obstructed;*
 - ii. *Restrictions on the placement of vegetation, structures, and other objects which may impair or obstruct the passage of sunlight through the easement;*
 - iii. *Enumerate terms and conditions, if any, under which the easement may be revised or terminated;*
 - iv. *Explain the compensation for the owner of the real property subject to the solar easement for maintaining the easement and for the owner of the real property benefiting from the solar easement in the event of interference with the easement.*
- c. *If required, an ASES owner and/or operator must obtain any solar easements necessary to guarantee unobstructed solar access by separate civil agreement(s) with adjacent property owner(s).*

- 11. *Prior to the issuance of a zoning permit, applicants must acknowledge in writing that the issuing of said permit for a solar energy system shall not and does not create in the property owner, its, his, her or their successors and assigns in title or, create in the property itself : (a) the right to remain free of shadows and/or obstructions to solar energy caused by development of adjoining or other property or the growth of any trees or vegetation on such property; or (b) the right to prohibit the development on or growth of any trees or vegetation on such property.*

12. Decommissioning

- a. *Each ASES and all solar related equipment shall be removed within twelve (12) months of the date when the use has been discontinued or abandoned by system owner and/or operator, or upon termination of the useful life of same.*
- b. *The ASES shall be presumed to be discontinued or abandoned if no electricity is generated by such solar collector for a period of twelve (12) continuous months.*
- c. *The ASES owner shall, at the request of the City, provide information concerning the amount of energy generated by the ASES in the last 12 months.*

13. Permit Requirements

- a. Zoning /building permit applications shall document compliance with this Section and shall be accompanied by drawings showing the location of the system on the building or property, including property lines. Permits must be kept on the premises where the ASES is constructed.
- b. The zoning/building permit shall be revoked if the ASES, whether new or pre-existing, is moved or otherwise altered, either intentionally or by natural forces, in a manner which causes the ASES not to be in conformity with this Ordinance.
- c. The ASES must be properly maintained and be kept free from all hazards, including but not limited to, faulty wiring, loose fastenings, being in an unsafe condition or detrimental to public health, safety or general welfare. In the event of a violation of any of the foregoing provisions, the Zoning Officer shall give written notice specifying the violation to the owner of the ASES to conform or to remove the ASES.

B. Roof Mounted and Wall Mounted Accessory Solar Energy Systems:

1. A roof mounted or wall mounted ASES may be located on a principal or accessory building.
2. ASES mounted on roofs or walls of any building shall be subject to the maximum height regulations specified for principal and accessory buildings within each of the underlying Zoning Districts.

OR

3. The total height of a building with an ASES shall not exceed by more than (1 foot, 3 feet, XX)above the maximum building height specified for principal or accessory buildings within the applicable zoning district.
4. Wall mounted ASES shall comply with the setbacks for principal and accessory structures in the underlying zoning districts.
5. Solar panels shall not extend beyond any portion of the roof edge.
6. *Roof mounted solar panels shall be located only on rear or side-facing roofs as viewed from any adjacent street unless the applicant demonstrates that, due to solar access limitations, no location exists other than the street-facing roof, where the solar energy system can perform effectively.*

OR

7. *Roof mounted solar panels may be located on front-facing roofs as viewed from any adjacent street when approved as a conditional use. The applicant shall demonstrate that, due to solar access limitations, no location exists other than the street-facing roof, where the solar energy system can perform effectively.*
8. For roof and wall mounted systems, the applicant shall provide evidence that the plans comply with the Uniform Construction Code and adopted building code of the City that the roof or wall is capable of holding the load imposed on the structure.

C. Ground Mounted Accessory Solar Energy Systems:

1. Setbacks

- a. The minimum yard setbacks from side and rear property lines shall be equivalent to the accessory structure setback in the zoning district.

OR

- b. The minimum yard setbacks from side and rear property lines shall be equivalent to the principal structure setback in the zoning district.
- c. *A ground mounted ASES shall not be located in the required front yard.*

OR

- d. *Ground mounted ASES are prohibited in front yards, between the principal building and the public street.*
- e. *A ground mounted ASES may be located in the portion of the yard in front of the principal building and outside of the required front yard provided that vegetative screening is provided.*
- f. *The City may authorize the installation of a ground mounted ASES in front of the principal building, outside the required front yard, if the applicant demonstrates that, due to solar access limitations, no location exists on the property other than the front yard where the solar panel can perform effectively.*

2. Height

- a. Freestanding ground mounted ASES shall not exceed the maximum accessory structure height in the underlying zoning district.

OR

- b. Ground mounted ASES shall not exceed (15, 20, XX)feet in height above the ground elevation surrounding the systems.

3. Coverage

- a. The area beneath the ground mounted ASES is considered pervious cover. However, use of impervious construction materials under the system could cause the area to be considered impervious and subject to the impervious surfaces limitations for the applicable Zoning District.

OR

- b. The following components of a ground mounted ASES shall be considered impervious coverage and calculated as part of the impervious coverage limitations for the underlying zoning district:
 - i. Foundation systems, typically consisting of driven piles or monopoles or helical screws with or without small concrete collars.
 - ii. All mechanical equipment of the system including any structure for batteries or storage cells.

OR

- c. The surface area of the arrays of a ground mounted ASES, regardless of the mounted angle of any solar panels, shall be considered impervious and calculated in the lot coverage of the lot on which the system is located.

- d. *The total surface area of the arrays of ground mounted ASES on the property shall not exceed more than (XX) percent of the lot area. (some models suggest not greater than 15%)*
- e. *The applicant shall submit a Stormwater Management Plan that demonstrates compliance with the municipal stormwater management regulations.*

4. *Screening*

- a. *Ground mounted ASES shall be screened from adjoining residential uses or zones according to the standards found in _____ of this ordinance.*

OR

- b. *Ground mounted ASES shall be screened from any adjacent property that is residentially zoned or used for residential purposes. The screen shall consist of plant materials which provide a visual screen. In lieu of a planting screen, a decorative fence meeting requirements of the zoning ordinance may be used.*

- 5. Appropriate safety/warning signage concerning voltage shall be placed at ground mounted electrical devices, equipment, and structures. All electrical control devices associated with the ASES shall be locked to prevent unauthorized access or entry.
- 6. Ground-mounted ASES shall not be placed within any legal easement or right-of-way location, or be placed within any storm water conveyance system or in any other manner that would alter or impede storm water runoff from collecting in a constructed storm water conveyance system.

SECTION 4 - PRINCIPAL SOLAR ENERGY SYSTEMS (PSES)

A. Regulations Applicable to All Principal Solar Energy Systems:

1. PSES shall be permitted by right/special exception/conditional use in the XXXX Zoning District(s)
2. Exemptions
 - a. PSES constructed prior to the effective date of this Section shall not be required to meet the terms and conditions of this Ordinance. Any physical modification to an existing PSES, whether or not existing prior to the effective date of this Section that materially alters the PSES shall require approval under this Ordinance. Routine maintenance or like-kind replacements do not require a permit.
3. The PSES layout, design and installation shall conform to applicable industry standards, such as those of the American National Standards Institute (ANSI), Underwriters Laboratories (UL), the American Society for Testing and Materials (ASTM), Institute of Electrical and Electronics Engineers (IEEE), Solar Rating and Certification Corporation (SRCC), Electrical Testing Laboratory (ETL), Florida Solar Energy Center (FSEC) or other similar certifying organizations, and shall comply with the PA Uniform Construction Code as enforced by the Community Development Department and with all other applicable fire and life safety requirements. The manufacturer specifications for the key components of the system shall be submitted as part of the application.
4. *PSES installers must demonstrate they are listed as a certified installer on the IL Department of Environmental Protection's approved solar installer list or that they meet the criteria to be a IEPA approved installer by meeting or exceeding one of the following requirements:*
 - a. *Is certified by the North American Board of Certified Energy Practitioners (NABCEP).*
 - b. *Has completed an Interstate Renewable Energy Council (IREC) Institute for Sustainable Power Quality (ISPQ) accredited PV training program or a PV manufacturer's training program and successfully installed a minimum of three PV systems.*
5. All on-site transmission and plumbing lines shall be placed underground to the extent feasible.
6. The owner of a PSES shall provide the City written confirmation that the public utility company to which the PSES will be connected has been informed of the customer's intent to install a grid connected system and approved of such connection.
7. No portion of the PSES shall contain or be used to display advertising. The manufacturer's name and equipment information or indication of ownership shall be allowed on any equipment of the PSES provided they comply with the prevailing sign regulations.
8. *Glare*
 - a. *All PSES shall be placed such that concentrated solar radiation or glare does not project onto nearby structures or roadways.*

- b. *The applicant has the burden of proving that any glare produced does not have significant adverse impact on neighboring or adjacent uses either through siting or mitigation.*
- 9. *A noise study will be performed and included in the application. The noise study will be performed by an independent noise study expert and paid for by the applicant. Noise from a PSES shall not exceed (45, 50, XX) db, as measured at the property line.*
- 10. *No trees or other landscaping otherwise required by the municipal ordinances or attached as a condition of approval of any plan, application, or permit may be removed for the installation or operation of a PSES.*
- 11. The PSES owner and/or operator shall maintain a phone number and identify a person responsible for the public to contact with inquiries and complaints throughout the life of the project and provide this number and name to the City. The PSES owner and/or operator shall make reasonable efforts to respond to the public's inquiries and complaints.
- 12. Decommissioning
 - a. The PSES owner is required to notify the City immediately upon cessation or abandonment of the operation. The PSES shall be presumed to be discontinued or abandoned if no electricity is generated by such system for a period of twelve (12) continuous months.
 - b. The PSES owner shall then have twelve (12) months in which to dismantle and remove the PSES including all solar related equipment or appurtenances related thereto, including but not limited to buildings, cabling, electrical components, roads, foundations and other associated facilities from the property. If the owner fails to dismantle and/or remove the PSES within the established timeframes, the municipality may complete the decommissioning at the owners expense.
 - c. *At the time of issuance of the permit for the construction of the PSES, the owner shall provide financial security in the form and amount acceptable to the City to secure the expense of dismantling and removing said PSES and restoration of the land to its original condition, including forestry plantings of the same type/variety and density as the original.*
- 13. Prior to the issuance of a zoning permit, PSES applicants must acknowledge in writing that the issuing of said permit shall not and does not create in the property owner, its, his, her or their successors and assigns in title or, create in the property itself : (a) the right to remain free of shadows and/or obstructions to solar energy caused by development of adjoining or other property or the growth of any trees or vegetation on such property; or (b) the right to prohibit the development on or growth of any trees or vegetation on such property.
- 14. *Solar Easements*
 - a. *Where a subdivision or land development proposes a PSES, solar easements may be provided. Said easements shall be in writing, and shall be subject to the same conveyance and instrument recording requirements as other easements.*
 - b. *Any such easements shall be appurtenant; shall run with the land benefited and burdened; and shall be defined and limited by conditions stated in the instrument of conveyance. Instruments creating solar easement shall include but not be limited to:*

- i. *A description of the dimensions of the easement including vertical and horizontal angles measured in the degrees or the hours of the day, on specified dates, during which direct sunlight to a specified surface or structural design feature may not be obstructed;*
 - ii. *Restrictions on the placement of vegetation, structures, and other objects which may impair or obstruct the passage of sunlight through the easement;*
 - iii. *Enumerate terms and conditions, if any, under which the easement may be revised or terminated;*
 - iv. *Explain the compensation for the owner of the real property subject to the solar easement for maintaining the easement and for the owner of the real property benefiting from the solar easement in the event of interference with the easement.*
- c. *If necessary, a PSES owner and/or operator must obtain any solar easements necessary to guarantee unobstructed solar access by separate civil agreement(s) with adjacent property owner(s).*

15. Permit Requirements

- a. PSES shall comply with the City subdivision and land development requirements. The installation of PSES shall be in compliance with all applicable permit requirements, codes, and regulations.
- b. The PSES owner and/or operator shall repair, maintain and replace the PSES and related solar equipment during the term of the permit in a manner consistent with industry standards as needed to keep the PSES in good repair and operating condition.

B. Ground Mounted Principal Solar Energy Systems:

1. Minimum lot size

- a. The PSES shall meet the lot size requirements of the underlying zoning district.

OR

- b. (XX) acres (some models suggest 1 acre)

2. Setbacks

- a. PSES shall comply with the setbacks of the underlying zoning districts for principal structures.
- b. (XX feet) from adjacent residential districts or structures (some models propose a 20' minimum).

3. Height

- a. Ground mounted PSES shall comply with the building height restrictions for principal structures of the underlying zoning district.

OR

- b. Ground mounted PSES shall comply with the accessory building height restrictions for the underlying zoning district.

OR

- c. Ground mounted PSES shall not exceed (XX) feet in height (Some models propose 15' or 20').

4. Impervious Coverage

- a. The area beneath the ground mounted PSES is considered pervious cover. However, use of impervious construction materials under the system could cause the area to be considered impervious and subject to the impervious surfaces limitations for the applicable Zoning District.

OR

- b. The following components of a PSES shall be considered impervious coverage and calculated as part of the impervious coverage limitations for the underlying zoning district:
 - i. Foundation systems, typically consisting of driven piles or monopoles or helical screws with or without small concrete collars.
 - ii. All mechanical equipment of PSES including any structure for batteries or storage cells.
 - iii. Gravel or paved access roads servicing the PSES.

OR

- c. The surface area of the arrays of a ground mounted PSES, regardless of the mounted angle of any solar panels, shall be considered impervious calculated in the lot coverage of the lot on which the system is located.
 - d. *The applicant shall submit a Stormwater Management Plan that demonstrates compliance with the municipal stormwater management regulations.*
 - e. *PSES owners are encouraged to use low maintenance and low growing vegetative surfaces under the system as a best management practice for storm water management.*
5. Ground mounted PSES shall be screened from adjoining residential uses or zones according to the standards found in _____ of this ordinance.
6. *In Agricultural Zoning Districts, no more than 50 percent of the entire area for development shall consist of Class I and Class II prime agricultural soils.*
7. Ground-mounted PSES shall not be placed within any legal easement or right-of-way location, or be placed within any storm water conveyance system or in any other manner that would alter or impede storm water runoff from collecting in a constructed storm water conveyance system.
8. Security
- a. All ground-mounted PSES shall be completely enclosed by a minimum eight (8) foot high fence with a self-locking gate.
 - b. A clearly visible warning sign shall be placed at the base of all pad-mounted transformers and substations and on the fence on the surrounding the PSES informing individuals of potential voltage hazards.
9. Access

- a. *At a minimum, a 25' wide access road must be provided from a state or township roadway into the site.*
 - b. *At a minimum, a 20' wide cartway shall be provided between the solar arrays to allow access for maintenance vehicles and emergency management vehicles including fire apparatus and emergency vehicles. Cartway width is the distance between the bottom edge of a solar panel to the top edge of the solar panel directly across from it.*
 - c. *Access to the PSES shall comply with the municipal access requirements in the Subdivision and Land Development Ordinance.*
10. The ground mounted PSES shall not be artificially lighted except to the extent required for safety or applicable federal, state, or local authority.
 11. If a ground mounted PSES is removed, any earth disturbance resulting from the removal must be graded and reseeded.

C. Roof and Wall Mounted Principal Solar Energy Systems:

1. For roof and wall mounted systems, the applicant shall provide evidence that the plans comply with the Uniform Construction Code and adopted building code of the city that the roof or wall is capable of holding the load imposed on the structure.
2. PSES mounted on the roof or wall of any building shall be subject to the maximum height regulations of the underlying zoning district.

ORDINANCE NO. 4302

AN ORDINANCE TO AMEND THE MUNICIPAL CODE OF THE CITY OF AMES, IOWA, BY REPEALING SECTION 29.1309(3) AND ENACTING A NEW SECTION 29.1309(3) THEREOF, FOR THE PURPOSE OF HEIGHT OF SOLAR ENERGY SYSTEMS ; REPEALING ANY AND ALL ORDINANCES OR PARTS OF ORDINANCES IN CONFLICT TO THE EXTENT OF SUCH CONFLICT; PROVIDING A PENALTY; AND ESTABLISHING AN EFFECTIVE DATE.

BE IT ENACTED, by the City Council for the City of Ames, Iowa, that:

Section One. The Municipal Code of the City of Ames, Iowa shall be and the same is hereby amended by repealing Section 29.1309(3) and enacting a new Section 29.1309(3) as follows:

“Sec. 29.1309 SOLAR ENERGY SYSTEMS (SES).

...

(3) **Freestanding Solar Energy Systems:**

(a) **Setbacks**

(i) **Front.** Solar Energy Systems shall not be located within any required front setback. They may be located in a front yard (beyond the required front setback line) subject to approval of a Solar Energy System Special Use Permit by the Zoning Board of Adjustment, except as noted in (d), below.

(a) **Front yard,** as used in this section, is the space between the principal building on the lot and the front lot line. See definition and graphic in Section 29.406(7)(e).

(ii) **Side and Rear.** Six (6) feet from all property lines and other structures.

(iii) **Corner and Through Lots.** The definition and requirements for a front yard in Section 29.406(7)(e) shall prevail when the subject lot is not an interior lot.

(iv) **Easements, Utilities, Rights of Way.** No portion of any solar energy system shall extend into any easement, right of way or public way, regardless of above stated exceptions and regulations for setback and yard requirements.

(b) **Location.** Systems shall be located on the same lot as the building being served. Where there is no principal building, the system is not allowed.

(c) **Height in Zoning Districts other than General Industrial:** Six (6) feet in height maximum in side and rear yards. Four (4) feet in height maximum in front yards. The height shall be measured from the grade at system base to the highest peak, including the highest position of any adjustable system.

(d) **Height in General Industrial zones:** Twenty (20) feet in height maximum in front yard provided the front setback of the zoning district is met. Twenty (20) feet in height maximum in side and rear yards provided the required side and rear setbacks (Section 3(a)(ii), above) are met. The height shall be measured from the grade at system base to the highest peak, including the highest position of any adjustable system.

(e) **Height in Non-Residential zones** if placed over a parking area: Twenty (20) feet in height provided the required setbacks of the zoning district are met.

(f) **Freestanding System Size:**

(i) **Residential Properties.** Systems shall not exceed one-tenth (1/10) the footprint of the principal building served or one hundred (100) square feet, whichever is greater.

(ii) **Non-Residential Properties.** Systems shall not exceed the footprint of the principal building served. Within the General Industrial zone: the footprint of systems may exceed the footprint of the principal building subject to meeting all other development standards.

(iii) **Lot Coverage.** Freestanding systems shall be included in the maximum lot coverage except that up to 40 square feet is allowed regardless of total lot coverage.

(iv) **Measurement of the system** shall be based upon the area of the solar receiving panel, regardless of the adjustment angle of the panel.”

Section Two. Violation of the provisions of this ordinance shall constitute a municipal infraction punishable as set out by law.

Section Three. All ordinances, or parts of ordinances, in conflict herewith are hereby repealed to the extent of such conflict, if any.

Section Four. This ordinance shall be in full force and effect from and after its passage and publication as required by law.

Passed this 9th day of May, 2017.


Diane R. Voss, City Clerk


Ann H. Campbell, Mayor

CITY OF GENESEO
HENRY COUNTY, ILLINOIS

ORDINANCE No. O-18-03

**AN ORDINANCE AMENDING REGULATIONS GOVERNING INTERCONNECTION
AND NET METERING PROGRAMS FOR RENEWABLE ENERGY**

WHEREAS, the City of Geneseo (the "City") is an Illinois municipality in accordance with the Constitution of the State of Illinois of 1970; and,

WHEREAS, the City is authorized under the Illinois Municipal Code, 65 ILCS 5/1-1-1 *et seq.*, and Illinois law to adopt ordinances pertaining to the public health, safety and welfare; and,

WHEREAS, the City desires to make available, upon request, net metering services to any customer taking services from Geneseo Municipal Utilities and who meets the requirements set forth in this policy; and,

NOW, THEREFORE, be it ordained by the Mayor and City Council of the City of City of Geneseo as follows:

SECTION 1: Recitals: The Mayor and City Council find the foregoing recitals represent the legislative findings and purpose for adopting the regulations described herein and as such incorporate the same as though fully recited herein. The Mayor and City Council hereby express their intent for the policy adopted hereby to be liberally construed to most effectively accomplish the purposes so described.

SECTION 2: Policy: The Mayor and City Council hereby adopt amendments to Chapter 55 of the City of Geneseo Code of Ordinances by striking the existing ordinance provisions and establishing the policy and regulations described in Exhibit A to this Ordinance, the same as though they were fully set forth herein.

SECTION 3: Supersede: All ordinances or parts of ordinances in conflict herewith are hereby repealed.

SECTION 4: Severability. If any provision of this ordinance or application thereof to any person or circumstance is ruled unconstitutional or otherwise invalid, such invalidity shall not affect other provisions or applications of this ordinance that can be given effect without the invalid application or provision, and each invalid provision or invalid application of this ordinance is severable.

SECTION 5: That this Ordinance shall be in full force and effect after it has been adopted in the manner provided by law.

SO ORDAINED this 10th Day of April, 2018.

AYES: 7 Robinson, Anderson, Rothschild, Johnson, Wachtel, Roodhouse, Garlick

NAYS:

ABSENT: 1 Simosky

APPROVED:



Kathy Carroll Duda
MAYOR

Loree K. Chypo
City Clerk

EXHIBIT A

**AMENDMENTS TO CHAPTER 55 OF THE
CITY OF GENESEO CODE OF ORDINANCES**

4810-8922-8639, v. 1

§ 55.01 DEFINITION.

For the purpose of this Chapter, the following definition shall apply unless the context clearly indicates or requires a different meaning.

Annual period. The period of 12 consecutive monthly billing periods ending on the last day of either the net metering customer's April monthly billing period or its October monthly billing period, whichever was selected by the customer in connection with its application for net metering.

Customer. A retail customer (residential, commercial, or industrial) that owns or operates an eligible solar or wind renewable electrical generating facility with a rated capacity of not more than 2,000 kilowatts that is located on the customer's premises and is intended primarily to offset the customer's own electrical requirements.

Electricity supplier. The alternative retail electric supplier that is providing electric supply services; or the electric utility that is providing electric supply services, either within or outside its service area.

Eligible renewable electrical generating facility. A generator up to 2,000 kilowatts powered by solar electric energy, wind, dedicated crops grown for electricity generation, anaerobic digestion of livestock or food processing waste, fuel cells or microturbines powered by renewable fuels, or hydroelectric energy.

Interconnection Services. On-site generating facilities connected to the City electric distribution system in a manner that will allow excess electricity generated by the eligible renewable electrical generating facility to be safely delivered onto the City's electric distribution system.

Net electricity metering (or "net metering"). The measurement, during the billing period applicable to an eligible customer, of the net amount of electricity supplied by an electricity provider to the customer's premises or provided to the electricity provider by the customer or subscriber.

Net purchaser of electricity. The total amount of generation produced by the customer is less than the customer's total usage during the applicable billing period.

Net seller of electricity. The total amount of generation produced by the customer is greater than the customer's total usage during the applicable billing period.

Small Wind Energy System (SWES). A wind energy conservation system consisting of wind turbine, a tower, and associated control or conversion electronics, which has a rated capacity of not more than 10 kW or less for residential electric customers, or 20 kW or less for commercial or industrial electric customers, and which is intended to primarily reduce on-site consumption of utility power.

Utility. An electric utility owned and operated by the Geneseo Municipal Utility.

§ 55.02 Interconnection Requirements.

The Utility shall make available, upon request, net metering services to any customer taking services from the Utility and who meets the requirements set forth in this policy. Requirements for interconnection to Geneseo Municipal Utilities shall be as follows:

- A. Application.** Customer shall submit all net metering application materials to the address provided in Section 55.07(F). Upon receipt of a completed and executed application, the Utility shall, within 10 business days after receipt of an application, notify the applicant as to whether it is authorized to participate as a net metering customer. If Utility issues a denial, it shall provide the reasons for denying the prospective net metering Customer's application based on noncompliance with this Chapter.
- B. Final Interconnection and Operation.** The Customer may operate the eligible renewable electrical generating facility and interconnect with the Utility's electric distribution system after all of the following have occurred:
 - i. **Electrical Inspection:** The Customer shall obtain an electrical permit and pass an electrical inspection before customer's generating system will be connected or operated in parallel with the utility and shall obtain all governmental authorizations and permits required for the construction and operation of the system and interconnection facilities.
 - ii. **Certificate of Completion:** The Customer shall provide the Utility with a copy of the Certificate of Completion with all relevant and necessary information fully completed by the Customer, as well as an inspection form from the local electrical inspection authority demonstrating that the distributed generation facility passed inspection.
 - iii. The Utility, at its discretion, has completed its witness test as per the following:
 - a. Within 10 business days of the commissioning date, the Utility must, upon reasonable notice and at a mutually convenient time, conduct a witness test of the distributed generation facility to ensure that all equipment has been appropriately installed and that all electrical connections and metering have been made in accordance with the applicable codes.
- C. Compliance.** The eligible renewable electrical generating facility shall be installed, operated and tested in accordance with the requirements of UL 1741 and The Institute of Electrical and Electronics Engineers, Inc. (IEEE), 3 Park Avenue New York, NY 10016-5997, Standard 1547 (2003) "Standard for Interconnecting Distributed Resources with Electric Power Systems." Photovoltaic installations must comply with Article 690, Solar Photovoltaic Systems, of the National Electric Code. All interconnection related protective functions and associated batteries shall be periodically tested at intervals specified by the manufacturer system integrator, or the authority that has jurisdiction over the distributed resources interconnection, or all tests shall be performed at a minimum of

every three (3) years. Periodic test reports shall be maintained and submitted to the City of Geneseo Electric Department.

- D. **Access.** The Utility shall have direct, unabated access to the disconnect switch and metering equipment of the eligible renewable electrical generating facility at all times. At the Utility's discretion, it may enter the Customer's premises or property if a hazardous condition exists and such immediate action is necessary to protect persons, the Utility's facilities, or property of others, from damage or interference caused by the Customer's generating facilities, or lack of properly operating protective devices or inability to inspect the same. The disconnect switch shall be clearly labeled and installed within 2 feet of the meter. The Utility shall provide 5 business days notice to the Customer prior to using its right of access except in emergencies.
- E. **Metering.** Any required metering shall be installed at Customer expense. Any expenses incurred due to modification to the existing utility system necessitated by the introduction of Customer's renewable electrical generating facility into the system shall be paid by the Customer. The Utility shall determine whether the customer is a net purchaser of electricity, or a net seller of electricity during the billing period.
- F. **Interconnection.** The Customer shall comply with the Net Metering Application set forth as Exhibit 1. Customer shall also pay for designing, installing, inspecting, operating, and maintaining the renewable electrical generating facility in accordance with all applicable laws and regulations.
 - i. Once in operation, the Customer shall make no changes or modifications in the equipment, wiring, or the mode of operation, without prior written approval of the Utility.

§ 55.03 Net Metering Requirements and Policy.

- A. Subject to the limitations set forth herein, Utility shall make net metering service available upon request to any residential electric customer with an eligible renewable electrical generating facility of 10 kW capacity or less. For commercial and industrial accounts, the limit will be 20 kW or less.
- B. Any generating facility greater than the limits in Section 55.03(A), but less than 1 MW shall be considered on a case by case basis. The decision with respect to such facilities shall be made by the Utility.
- C. Notwithstanding the provisions in Section 55.03(B), Utility reserves the authority to limit the size of a Customer's renewable electrical generating facility to a size such that the electrical output will not, as a matter of routine operation, exceed the electric load of the structure on which it is installed.

- D. Total net metered capacity for all Customers interconnected under this policy for the Utility system shall not exceed 2% of the system's peak as it existed in the prior calendar year. In the event that the system peak is reduced such that the existing net capacity for all interconnected Customers exceeds the 2% level, those existing net metered Customers shall be allowed to continue under this policy. However, no new interconnections will be allowed until such time as the system peak grows such that net metered capacity for all interconnected Customers is again no greater than 2% of the system's peak.
- E. Energy generated by the customer-owned renewable electrical generating facility will offset the energy required by the Customer's load during the billing period. For any energy generated by the Customer in excess of the energy required by the Customer's loads for a given billing period a credit shall be carried forward to the Customer's next billing period. In no case shall credits for excess energy be carried forward for a period greater than 12 consecutive monthly billing periods ending on the last day of the Customer's monthly billing period. In the event of termination of an account qualifying for net metering under this policy, any outstanding credits are surrendered. Under no circumstances will Customer credits have any cash value for any other reason and Customer Credits may not be assigned, transferred, hypothecated or encumbered by or to any third party.
- F. Any costs Utility incurs associated with the net metering program, including but not limited to changes in metering (to include installation of a bi-directional meter), other physical facilities or billing-related costs, shall be borne by the customers in the net metering program. Any expenses incurred due to the modification to the existing utility system necessitated by the introduction of Customer's renewable electrical generating facility into the system shall be paid by the Customer.
- G. In addition to the cost referenced in Section 55.03(F), Utility will charge a distribution system utilization fee which is approved annually by the City Council via Resolution to ensure all customers pay a share of the costs of maintenance and improvements to the distribution system. This fee is exclusive to Customers who receive net metering services under this policy and represents the non-by passable costs associated with maintaining the distribution system that backs up net metered generation.

§ 55.04 System Use and Regulations.

Customer may participate in the net metering program pursuant to the following regulations.

- A. **Setback.** Customer's pole-mounted net metering facilities shall be setback from all property lines, above-ground utility lines, and roadways, a distance no less than 110% of the tower height. Any application that is a part of Customer's net metering facilities including guy wires shall be setback from all property lines no less than 30 feet. All other

renewable electrical generating facilities must comply with the applicable setbacks for the district in which it is located.

- B. **Yard Restriction.** Customer's net metering facilities shall not be permitted in any front yard.
- C. **Color.** Customer's net metering facilities shall be painted a non-reflective, non-obtrusive color or a color that conforms to the environment and architecture of its surroundings.
- D. **Illumination.** Customer's net metering facilities shall not be lighted, except as required by the FAA.
- E. **Noise level.** Audible sound from a Customer's net metering facilities shall not exceed 25 dBA in residential districts or 50 dBA in all other districts, as measured at the exterior of any occupied building on an adjacent or neighboring property. Methods for measuring and reporting acoustic emissions from Customer's net metering facilities shall be equal to or exceed the minimum standards for precision described in American Wind Energy Association Standard 2.1 - 1989 titled *Procedures for the Measurement and Reporting of Acoustic Emissions from Wind Turbine Generation Systems* Volume I: First Tier.
- F. **Turbine blade location.** At its lowest point, the tip of any turbine blade comprising part of a small wind energy system shall be no less than 15 feet above the surface of the ground.
- G. **Installation.** Customer's renewable electrical generating facility may not be installed until evidence has been given that all utility companies have been informed of the customer's intent to install an interconnected customer-owned generator. Off-grid systems shall be exempt from this requirement.
- H. **Removal.** If any Customer's net metering facility is not operational for a period exceeding 12 consecutive months, the landowner may be required to remove it at their expense.
- I. **Signage.** No commercial signage is permitted.
- J. **Screening.** No screening is required.

§ 55.05 REQUIRED SAFETY FEATURES.

- A. Customer's small wind energy system shall be designed with an automatic over-speed control to render the system inoperable when winds are blowing in excess of the speeds for which the machine is designed.

- B. Customer's net metering facilities shall have a manually operable method to render the system inoperable in the event of a structural or mechanical failure of any part of the system.
- C. Customer's net metering facilities shall be designed with an automatic control to render the system inoperable in case of loss of utility power to prevent the net metering facility from supplying power to a de-energized electrical distribution system.

§ 55.06 SMALL WIND ENERGY CONVERSION SYSTEMS.

The following uses may be allowed by a special use permit in accordance with the provisions of this chapter. SWES shall be permitted as a special use pursuant to the following regulations.

- (A) *Location.* SWES may be located on property of no less than one acre.
- (B) *Tower height.* The height of a SWES shall be measured from the ground to the blade extended at its highest point. A single-family residential use shall have a maximum height of 35 feet with a maximum blade length of four feet and a maximum nameplate capacity of one kW. A commercial and industrial use shall have a maximum height of 50 feet with a maximum blade length of ten feet and a maximum nameplate capacity of ten kW.
- (C) *Setback.* SWES shall be setback from all property lines, above-ground utility lines, and roadways, a distance no less than 110% of the tower height. Any application that is a part of SWES including guy wires, shall be setback from all property lines no less than 30 feet.
- (D) *Restriction.* No SWES shall be permitted in any front yard.
- (E) *Color.* SWES shall be painted a non-reflective, non-obtrusive color or a color that conforms to the environment and architecture of its surroundings.
- (F) *Illumination.* No SWES shall be lighted, except as required by the FAA.
- (G) *Noise level.* Audible sound from a SWES shall not exceed 25 dBA in residential districts or 50 dBA in all other districts, as measured at the exterior of any occupied building on an adjacent or neighboring property. Methods for measuring and reporting acoustic emissions from SWES shall be equal to or exceed the minimum standards for precision described in American Wind Energy Association Standard 2.1 - 1989 titled *Procedures for the Measurement and Reporting of Acoustic Emissions from Wind Turbine Generation Systems* Volume I: First Tier.
- (H) *Turbine blade location.* At its lowest point, the tip of any turbine blade shall be no less than 15 feet above the surface of the ground.
- (I) *Access.* Access to SWES shall be controlled in a manner consistent with local building codes.
- (J) *Installation.* No SWES shall be installed until evidence has been given that the utility company has been informed of the customer's intent to install an interconnected customer-owned generator. Off-grid systems shall be exempt from this requirement.

(K) *Removal.* If any SWES is not operational for a period exceeding 12 consecutive months, the landowner may be required to remove the SWES at their expense.

(Ord. 1939, passed 5-11-2009)

§ 55.07 Disconnection, Termination, Modification, and Assignment.

- A. **Disconnection.** The Utility may disconnect, interrupt, or reduce deliveries from the eligible renewable electrical generating facility upon any of the following conditions, but must reconnect the eligible renewable electrical generating facility once the condition is cured:
- i. For scheduled outages, provided that the eligible renewable electrical generating facility is treated in the same manner as utility's load customers;
 - ii. For unscheduled outages or emergency conditions;
 - iii. If the eligible renewable electrical generating facility does not operate in the manner consistent with this Agreement;
 - iv. Improper installation or failure to pass the witness test;
 - v. If the eligible renewable electrical generating facility is creating a safety, reliability or a power quality problem; or
 - vi. The interconnection equipment used by the eligible renewable electrical generating facility is de-listed by the Nationally Recognized Testing Laboratory that provided the listing at the time the interconnection was approved.

Should Customer's net metering facilities be declared to be unsafe by the Utility, it shall be deemed to be a public nuisance and shall be abated by repair, rehabilitation, demolition or removal in accordance with the procedures set forth in the city's Building Code.

- B. **Termination.** This Agreement may be terminated under the following conditions:
- i. By Customer - The Customer may terminate any net metering agreement by providing 30 days' prior written notice to the Utility. If the interconnection customer ceases operation of the eligible renewable electrical generating facility, the Customer must notify the Utility.
 - ii. By the Utility - The utility may terminate any net metering agreement if the Customer fails to remedy a violation of terms of the agreement within 30 calendar days after notice, or such other date as may be mutually agreed to prior to the expiration of the 30 calendar day remedy period. The termination date may be no less than 30 calendar days after the Customer receives notice of its violation from the Utility.

- C. **Modification of Eligible renewable electrical generating facility.** The Customer must receive written authorization from the utility before making any changes to the eligible renewable electrical generating facility that could affect the Utility's distribution system. If the Customer makes such modifications without the Utility's prior written authorization, the Utility shall have the right to disconnect the eligible renewable electrical generating facility immediately.
- D. **Permanent Disconnection.** In the event the net metering agreement is terminated, the Utility shall have the right to disconnect its facilities or direct the Customer to disconnect its eligible renewable electrical generating facility.
- E. **Assignment/Transfer of Ownership of the Eligible renewable electrical generating facility.** A net metering agreement shall terminate upon the transfer of ownership of the eligible renewable electrical generating facility to a new owner unless the transferring owner assigns the agreement to the new owner, the new owner agrees in writing to the terms of the agreement, and the transferring owner so notifies the Utility in writing prior to the transfer of ownership.

§ 55.08 Terms and Conditions.

- A. **Governing Law, Regulatory Authority, and Rules.** The validity, interpretation and enforcement of a net metering agreement and each of its provisions shall be governed by the Codes and Regulations of the City of Geneseo as well as the laws of the State of Illinois. Nothing in any agreement is intended to affect any other agreement between the Utility and the Customer.
- B. **Survival Rights.** Net metering agreements shall remain in effect after termination to the extent necessary to allow or require either Party to fulfill rights or obligations that arose under the agreement.
- C. **Force Majeure.** Neither party shall be liable to the other for, or be considered to be in breach of or default under a net metering agreement because of any failure or delay in performance by such party under the agreement to the extent that such failure or delay is caused by or results from any such cause or condition which is beyond such party's reasonable control, or which such party is unable to prevent or overcome by exercise of reasonable diligence, including breach of contract or failure of performance by any person providing services to the Utility.
- D. **Entire Agreement.** Net metering agreements and any exhibits, policies, and applications set forth the entire agreement of the parties and supersede any and all prior agreements with respect to the subject matter for the agreement. The rights and obligations of the parties under the agreement shall be subject to and governed by Chapter 55 of the Geneseo City Code.

E. **Independent Contractors.** The parties to net metering agreements are independent contractors and shall not be deemed to be partners, employees, franchisees, or franchisors, servants or agents of each other for any purpose under or in connection with any agreement.

F. **Notice.** The Parties may mutually agree to provide notices, demands, comments, or requests in writing by electronic means such as e-mail. Absent agreement to electronic communication, or unless otherwise provided in a net metering agreement, all applications and any written notice, demand, or request required or authorized in connection with net metering agreements shall be deemed properly given if delivered in writing, in person, delivered by recognized national courier service, or sent by first class mail, postage prepaid, to the person specified below:

If to Customer:

Use the contact information provided in the Customer's application. The Customer is responsible for notifying the Utility of any change in the contact party information, including change of ownership.

If to utility:

Use the contact information provided below. The utility is responsible for notifying the Customer of any change in the contact party information.

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

§ 55.09 PENALTY.

Any person violating any provision of this chapter shall be fined not less than \$25 per day nor more than \$500 per day.

Terms and Conditions for Interconnection

The City of Geneseo shall make available, upon request, interconnection services to any customer that meets the required guidelines. Interconnection services in this ordinance refers to on-site generating facilities connected to the City of Geneseo electric distribution system in a manner that will allow excess electricity generated by the eligible on-site generating facility to be safely delivered onto the City of Geneseo electric distribution system.

Guidelines for interconnecting to the utility system are as follows:

- 1) **Application.** Customer shall submit all net metering application materials to the City. Upon receipt of a completed and executed application, the Utility shall, within 10 business days after receipt of an application, notify the applicant as to whether it is authorized to participate as a net metering customer. If Utility issues a denial, it shall provide the reasons for denying the prospective net metering customer's application.
- 2) **Construction of the Distributed Generation Facility.** The interconnection customer may, at their own expense, proceed to construct (including operational testing not to exceed 2 hours) the distributed generation facility, once the conditional Agreement to interconnect a distributed generation facility has been signed by the utility.
- 3) **Final Interconnection and Operation.** The interconnection customer may operate the distributed generation facility and interconnect with the utility's electric distribution system after all of the following have occurred:
 - a) **Electrical Inspection:** The interconnection customer shall obtain an electrical permit and pass an electrical inspection before customer's generating system will be connected or operated in parallel with the utility and shall obtain all governmental authorizations and permits required for the construction and operation of the system and interconnection facilities.
 - b) **Certificate of Completion:** The interconnection customer shall provide the utility with a copy of the Certificate of Completion with all relevant and necessary information fully completed by the interconnection customer, as well as an inspection form from the local electrical inspection authority demonstrating that the distributed generation facility passed inspection.
 - c) **The utility, at its discretion, has completed its witness test as per the following:**
 - i) **Within 10 business days of the commissioning date, the (utility name) must, upon reasonable notice and at a mutually convenient time, conduct a witness test of the distributed generation facility to ensure that all equipment has been appropriately installed and that all electrical connections and metering have been made in accordance with the applicable codes.**
- 4) **Compliance.** The distributed generation facility shall be installed, operated and tested in accordance with the requirements of UL 1741 and The Institute of Electrical and Electronics Engineers, Inc. (IEEE), 3 Park Avenue New York, NY 10016-5997, Standard 1547 (2003) "Standard for Interconnecting Distributed Resources with Electric Power Systems." Photovoltaic installations must comply with Article 690, Solar Photovoltaic Systems, of the National Electric

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Code. All interconnection related protective functions and associated batteries shall be periodically tested at intervals specified by the manufacturer system integrator, or the authority that has jurisdiction over the Distributed Resources interconnection, or all tests shall be performed at a minimum of every three (3) years. Periodic test reports shall be maintained and submitted to the City of Geneseo Electric Department.

- 5) **Access.** The utility shall have direct, unabated access to the disconnect switch and metering equipment of the distributed generation facility at all times. At the utility's discretion, it may enter the customer's premises or property if a hazardous condition exists and such immediate action is necessary to protect persons, the utility's facilities, or property of others, from damage or interference caused by the customer's generating facilities, or lack of properly operating protective devices or inability to inspect the same. The disconnect switch shall be clearly labeled and installed within 2 feet of the meter. The utility shall provide 5 business days notice to the customer prior to using its right of access except in emergencies.
- 6) **Metering.** Any required metering shall be installed at customer expense. Any expenses incurred due to modification to the existing utility system necessitated by the introduction of customer's generating system into the system shall be paid by the customer. The Utility shall determine whether the customer is a net purchaser of electricity, or a net seller of electricity during the billing period.
- 7) **Interconnection.** The customer shall comply with the interconnection standards set forth in Exhibit A and the Net Metering Application set forth in Exhibit B, which are attached to this Agreement. Customer shall also pay for designing, installing, inspecting, operating, and maintaining the generating system in accordance with all applicable laws and regulations.
 - a) Once in operation, the customer shall make no changes or modifications in the equipment, wiring, or the mode of operation, without prior written approval of the Utility.
- 8) **Disconnection.** The utility may disconnect, interrupt, or reduce deliveries from the distributed generation facility upon any of the following conditions, but must reconnect the distributed generation facility once the condition is cured:
 - a) For scheduled outages, provided that the distributed generation facility is treated in the same manner as utility's load customers;
 - b) For unscheduled outages or emergency conditions;
 - c) If the distributed generation facility does not operate in the manner consistent with this Agreement;
 - d) Improper installation or failure to pass the witness test;
 - e) If the distributed generation facility is creating a safety, reliability or a power quality problem; or
 - f) The interconnection equipment used by the distributed generation facility is de-listed by the Nationally Recognized Testing Laboratory that provided the listing at the time the interconnection was approved.

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- 9) **Indemnification.** The utility shall indemnify and defend the interconnection customer and the interconnection customer's directors, officers, employees, and agents from all damages and expenses resulting from a third party claim arising out of or based upon the utility's (a) negligence or willful misconduct or (b) breach of this Agreement.

The interconnection customer shall indemnify and defend the city, utility and the directors, officers, employees, and agents from all damages and expenses resulting from and against and all losses, claims, damages, costs, demands, fines, judgments, penalties, obligations, payments and liabilities, together with any costs and expenses incurred in connection with any of the foregoing, resulting from, relating to or arising out of or in connection with:

- a) Any failure or abnormality in the operation of the customer's generation system or any related equipment;
 - b) Any failure of the customer to comply with the standards, specifications, or requirements referred to this agreement (including exhibits thereto) which result in abnormal voltages or voltage fluctuations, abnormal changes in the content of the generating facility output, single phasing, or any other abnormality relating to the quantity or quality of the power produced by the generating facility;
 - c) Any negligence or international misconduct of the customer related to operation of the system or any associated equipment or wiring.
- 10) **Insurance.** The interconnection customer shall provide the utility with proof that it has a current homeowner's insurance or commercial building insurance policy, or other general liability policy, and, when possible, the interconnection customer shall name the utility as an additional insured on its homeowner's insurance or commercial building insurance policy, or similar policy covering general liability.
- 11) **Limitation of Liability.** Each Party's liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
- 12) **Termination.** This Agreement may be terminated under the following conditions:
- a) By interconnection customer - The interconnection customer may terminate this Agreement by providing 30 days' prior written notice to the utility. If the interconnection customer ceases operation of the distributed generation facility, the interconnection customer must notify the utility.
 - b) By the utility - The utility may terminate this Agreement if the interconnection customer fails to remedy a violation of terms of this Agreement within 30 calendar days after notice, or such other date as may be mutually agreed to prior to the expiration of the 30 calendar day remedy period. The termination date may be no less than 30 calendar days after the interconnection customer receives notice of its violation from the utility.
- 13) **Modification of Distributed Generation Facility.** The interconnection customer must receive written authorization from the utility before making any changes to the distributed generation

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facility that could affect the utility's distribution system. If the interconnection customer makes such modifications without the utility's prior written authorization, the utility shall have the right to disconnect the distributed generation facility immediately.

- 14) **Permanent Disconnection.** In the event the Agreement is terminated, the utility shall have the right to disconnect its facilities or direct the interconnection customer to disconnect its distributed generation facility.
- 15) **Governing Law, Regulatory Authority, and Rules.** The validity, interpretation and enforcement of this Agreement and each of its provisions shall be governed by the Codes and Regulations of the City of Geneseo as well as the laws of the State of Illinois. Nothing in this Agreement is intended to affect any other agreement between the utility and the interconnection customer.
- 16) **Survival Rights.** This Agreement shall remain in effect after termination to the extent necessary to allow or require either Party to fulfill rights or obligations that arose under the Agreement.
- 17) **Force Majeure.** Neither party shall be liable to the other for, or be considered to be in breach of or default under this Agreement because of any failure or delay in performance by such party under this Agreement to the extent that such failure or delay is caused by or results from any such cause or condition which is beyond such party's reasonable control, or which such party is unable to prevent or overcome by exercise of reasonable diligence, including breach of contract or failure of performance by any person providing services to the Utility.
- 18) **Assignment/Transfer of Ownership of the Distributed Generation Facility.** This Agreement shall terminate upon the transfer of ownership of the distributed generation facility to a new owner unless the transferring owner assigns the Agreement to the new owner, the new owner agrees in writing to the terms of this Agreement, and the transferring owner so notifies the utility in writing prior to the transfer of ownership.
- 19) **Entire Agreement.** This Agreement and any exhibits, policies, and applications set forth the entire agreement of the parties and supersede any and all prior agreements with respect to the subject matter for this Agreement. The rights and obligations of the parties under this Agreement shall be subject to and governed by this Agreement.
- 20) **Independent Contractors.** The parties to this Agreement are independent contractors and shall not be deemed to be partners, employees, franchisees, or franchisors, servants or agents of each other for any purpose under or in connection with this Agreement.
- 21) **Notice.** The Parties may mutually agree to provide notices, demands, comments, or requests in writing by electronic means such as e-mail. Absent agreement to electronic communication, or unless otherwise provided in this Agreement, any written notice, demand, or request required or authorized in connection with this Agreement shall be deemed properly given if delivered in writing, in person, delivered by recognized national courier service, or sent by first class mail, postage prepaid, to the person specified below:

If to Interconnection Customer:

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Use the contact information provided in the interconnection customer's application. The interconnection customer is responsible for notifying the utility of any change in the contact party information, including change of ownership.

If to utility:

Use the contact information provided below. The utility is responsible for notifying the interconnection customer of any change in the contact party information.

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

Exhibit B

**Geneseo Municipal Utility Standard Distributed Generation Interconnection
Interconnection Request Application Form
(Lab-Certified) Inverter-Based Distributed Generation Facilities 20 kW and Smaller**

Interconnection Applicant Contact Information

Customer Name: _____

Primary Contact: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

Additional Contact Information (if different from primary contact)

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

Equipment Contractor

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

Electrical Contractor (if Different from Equipment Contractor):

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

Contractor License number: _____

Active License? Yes No

Registered with Municipality? Yes No

Is the Interconnection Customer requesting Net Metering?

Yes No

Distributed Generation Facility ("Facility") Information

Facility Address: _____

City: _____ State: _____ Zip Code: _____

Geneseo Municipal Utility serving Facility site: _____

Account Number of Facility site: _____

Inverter Manufacturer: _____ Model: _____

Is the inverter lab-certified as that term is defined in the Illinois Distributed Generation Interconnection Standard? Yes No

(If yes, attach manufacturer's technical specifications and label information from a nationally recognized testing laboratory.)

Generation Facility Nameplate Rating: _____ (kW) _____ (kVA) _____ (AC Volts)

Prime Mover: Photovoltaic Turbine

Energy Source: Solar Wind

In-Service Date: _____

(If the In-Service Date changes, the interconnection customer must inform the utility as soon as it is aware of the changed date.)

Insurance Disclosure

The attached terms and conditions contain provisions related to liability and indemnification, and should be carefully considered by the interconnection customer. The interconnection customer shall carry general liability insurance coverage, such as, but not limited to, homeowner's insurance. Whenever possible, the interconnection customer shall name the Geneseo Municipal Utility as an additional insured on its homeowner's insurance policy, or similar policy covering general liability.

Billing Option

The annual period used for billing purposes shall be the 12 consecutive monthly billing periods ending on the last day of either the net metering customer's April monthly billing period or its October monthly billing period, whichever was selected by the customer in connection with its application for net metering.

Select One:

April _____ October _____

Customer Signature

I hereby certify that: (1) I have read and understand the terms and conditions which are attached hereto by reference; (2) I hereby agree to comply with the attached terms and conditions; and (3) to the best of my knowledge, all of the information provided in this application request form is complete and true.

Applicant Signature: _____ Date: _____

Name _____ Title: _____

.....

Conditional Agreement to Interconnect Distributed Generation Facility

By its signature below, the Geneseo Municipal Utility has determined the interconnection request is complete. Interconnection of the distributed generation facility is conditionally approved contingent upon the attached terms and conditions of this Agreement, the return of the attached Certificate of Completion, duly executed verification of electrical inspection and successful witness test.

Utility Representative Signature: _____ Date: _____

Name: _____ Title: _____

Exhibit B

**Geneseo Municipal Utility Standard Distributed Generation Interconnection
Interconnection Request Application Form**

(Greater than 20 kW to 1MW)

Interconnection Applicant Contact Information

Customer Name: _____

Primary Contact: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

Alternative Contact Information (if different from Primary Contact Information)

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

Facility Address (if different from above): _____

City: _____ State: _____ Zip Code: _____

Geneseo Municipal Utility serving Facility site: _____

Account Number of Facility site (existing utility customers): _____

Inverter Manufacturer: _____ Model: _____

Equipment Contractor

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

Electrical Contractor (if different from Equipment Contractor)

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

License number: _____

Electric Service Information for Customer Facility Where Generator Will Be Interconnected

Capacity: _____ (Amps) Voltage: _____ (Volts)

Type of Service: Single Phase Three Phase

If 3 Phase Transformer, Indicate Type:

Primary Winding Wye Delta

Secondary Winding Wye Delta

Transformer Size: _____ Impedance: _____

Intent of Generation

Offset Load (Unit will operate in parallel, but will not export power to utility)

Net Meter (Unit will operate in parallel and will occasionally export power into the distribution system)

Generator & Prime Mover Information

ENERGY SOURCE (Wind and Solar):

ENERGY CONVERTER TYPE (Wind Turbine, Photovoltaic Cell,):

GENERATOR SIZE:

kW or kVA

NUMBER OF UNITS:

TOTAL CAPACITY:

kW or kVA

GENERATOR TYPE (Check one):

Induction

Inverter

Synchronous

Other

Distributed Generation Facility Information

In-Service Date: _____

List interconnection components/systems to be used in the distributed generation facility that are lab-certified.

Component/System

NRTL Providing Label & Listing

1. _____
2. _____
3. _____
4. _____
5. _____

Please provide copies of manufacturer brochures or technical specifications.

Energy Production Equipment/Inverter Information:

Synchronous Induction Inverter Other _____

Rating: _____ kW Rating: _____ kVA

Rated Voltage: _____ Volts

Rated Current: _____ Amps

System Type Tested (Total System):
Yes No; attach product literature

Additional Information For Inverter-Based Facilities

Inverter Information:

Manufacturer: _____ Model: _____

Type: Forced Commutated Line Commutated

Rated Output: _____ Watts _____ Volts

Efficiency: _____ % Power Factor: _____ %

Inverter UL 1741 Listed: Yes No

DC Source / Prime Mover:

Rating: _____ kW Rating: _____ kVA

Rated Voltage: _____ Volts

Open Circuit Voltage (if applicable): _____ Volts

Rated Current: _____ Amps

Short Circuit Current (if applicable): _____ Amps

Other Facility Information:

One Line Diagram attached: Yes

Plot Plan attached: Yes

Insurance Disclosure

The attached terms and conditions contain provisions related to liability and indemnification, and should be carefully considered by the interconnection customer. The interconnection customer shall carry general liability insurance coverage, such as, but not limited to, homeowner's insurance. Whenever possible, the interconnection customer shall name the Geneseo Municipal Utility as an additional insured on its homeowner's insurance policy, or similar policy covering general liability.

Billing Option

The annual period used for billing purposes shall be the 12 consecutive monthly billing periods ending on the last day of either the net metering customer's April monthly billing period or its October monthly billing period, whichever was selected by the customer in connection with its application for net metering.

Select One:

April _____ October _____

Customer Signature

I hereby certify that all of the information provided in this Interconnection Request Application Form is true.

Applicant Signature: _____

Printed Name: _____ Title: _____

Title: _____ Date: _____

Utility Acknowledgement

Receipt of the application fee is acknowledged and this interconnection request is complete.

Utility Signature: _____ Date: _____

Printed Name: _____ Title: _____

Certificate of Completion

To be completed and returned to the Superintendent of Geneseo Municipal Utility when installation is complete and final electric inspector approval has been obtained*

Interconnection Customer Information

Customer Name: _____
Primary Contact: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Telephone (Daytime): _____ (Evening): _____
Fax Number: _____ E-Mail Address: _____

Installer

Check if owner-installed ☐

Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Telephone (Daytime): _____ (Evening): _____
Fax Number: _____ E-Mail Address: _____

Final Electric Inspection and Interconnection Customer Signature

The distributed generation facility is complete and has been approved by the local electric inspector having jurisdiction. A signed copy of the electric inspector's form indicating final approval is attached. The interconnection customer acknowledges that it shall not operate the distributed generation facility until receipt of the final acceptance and approval by the utility as provided below.

Signed: _____ Date: _____
(Signature of interconnection customer)

Printed Name: _____

Check if copy of signed electric inspection form is attached ☐

Check if copy of as built documents is attached (projects larger than 10 kVA only) ☐

.....
Acceptance and Final Approval for Interconnection (for utility use only)

The interconnection agreement is approved and the distributed generation facility is approved for interconnected operation upon the signing and return of this Certificate of Completion by utility:

Utility waives Witness Test? (Initial) Yes () No ()

If not waived, date of successful Witness Test: _____ Passed: (Initial) _____

Utility Signature: _____ Date: _____

Printed Name: _____ Title: _____

* Prior to interconnected operation, the interconnection customer is required to complete this form and return it to the utility.

STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION

Landwehr Solar, LLC	:	
	:	
Application for Certification	:	18-0415
as an Installer of Distributed Generation	:	
Facilities under Section	:	
16-128A of the Public Utilities Act.	:	

ORDER

By the Commission:

I. INTRODUCTION

On February 22, 2018, Landwehr Solar, LLC (“Applicant” or “Company”) filed a verified Application with the Illinois Commerce Commission (“Commission”) requesting a certificate of service authority to operate as an installer of distributed generation facilities in Illinois pursuant to Section 16-128A of the Public Utilities Act (“Act”). 220 ILCS 5/16-128A. The Applicant requests authority to offer services as an Installer of Distributed Generation Facilities for photovoltaic and generator types of distributed generation technology in the State of Illinois. On March 13, 2018, Staff of the Commission (“Staff”) filed a Verified Statement recommending that the Commission grant the requested certificate of service authority. The Administrative Law Judge waived the hearing in this matter, entered Staff’s Verified Statement into the record and marked the record “Heard & Taken.”

II. REQUIREMENTS FOR ALL APPLICANTS UNDER SECTION 16-128A OF THE ACT

The Applicant has provided all pertinent contact information for itself as well as those persons or entities responsible for issues related to processing of the Application and Applicant’s applicable federal employer identification number or taxpayer identification number. The Applicant agrees to comply with informational and reporting requirements established in Section 468.50 of the Commission’s Rules. 83 Ill. Adm. Code 468.50. In addition, the Applicant agrees to accept service by electronic means as provided under the Commission’s Rules of Practice. 83 Ill. Adm. Code 200.1050. The Application also includes the following information regarding the person who will perform or directly supervise installation to satisfy the requirements of Section 468.50:

1. A copy of the certification of satisfactory completion of the relevant training programs; and/or
2. An Affidavit by each qualifying person attesting to having satisfactorily completed at least five (5) installations of distributed generation facilities for photovoltaic and generator types of distributed generation technology.

III. CERTIFICATION REQUIREMENTS UNDER SECTION 468.60

Applicant has demonstrated that it meets the following five (5) requirements in Section 468.60:

- a) It will remain in compliance with all applicable laws and regulations and Commission rules and orders, including, but not limited to, the requirements of Sections 16-128(a) and 16-128A of the Act and Section 468.
- b) It will ensure that its employees, agents or contractors, or the employees, agents or contractors of any entity, agent or contractor with which he has contracted to perform those functions within the State of Illinois, shall:
 - 1) Comply with applicable building and electrical codes, including those contained in the National Electric Code;
 - 2) Comply with the distributed generation facility manufacturer's installation instructions;
 - 3) Install only distributed generation facilities that meet recognized industry standards; and
 - 4) Ensure that all obligations required under this Section and Sections 16-128(a) and 16-128A of the Act are met prior to placing into, or returning into, use any distributed generation facility that the certificate holder installed.
- c) It will comply with applicable licensing and municipal bonding requirements to do business in the State of Illinois.
- d) Every installation of a distributed generation facility will be performed only by:
 - 1) A qualified person; or
 - 2) An electrical contractor who is not a qualified person, provided he/she is directly supervised by a qualified person; or
 - 3) a person who is not a qualified person but is enrolled in a training program that, upon satisfactory completion, will meet the requirement to become a qualified person, provided he/she is directly supervised by a qualified person.
- e) It is licensed to do business in the State of Illinois.

IV. CONSUMER COMPLAINTS

The Applicant states it is not certified or licensed to operate as an Installer of Distributed Generation Facilities in any other state. It also declares it has not received consumer complaints in any state in the last five years.

V. COMMISSION CONCLUSION AND CERTIFICATE OF SERVICE AUTHORITY

The Commission has reviewed the Application and attachments provided by Applicant and finds that the Applicant sufficiently demonstrates compliance with the requirements of the Act and Part 468. Staff reviewed the Application and recommended

that the Applicant be granted a certificate of service authority as an Installer of Distributed Generation Facilities. The Commission concludes, therefore, that the Applicant's request for a certificate of service authority to operate as an Installer of Distributed Generation Facilities for photovoltaic and generator types of distributed generation technology in Illinois should be granted and should include the following authority:

CERTIFICATE OF SERVICE AUTHORITY

IT IS CERTIFIED that Landwehr Solar, LLC is granted service authority to operate as an Installer of Distributed Generation Facilities for photovoltaic and generator types of distributed generation technology in the State of Illinois.

VI. FINDINGS AND ORDERING PARAGRAPHS

The Commission, having reviewed the entire record, is of the opinion and finds that:

- (1) Landwehr Solar, LLC is authorized to transact business in Illinois and seeks a certificate of service authority to operate as an Installer of Distributed Generation Facilities for photovoltaic and generator types of distributed generation technology under Section 16-128A of the Act;
- (2) the Commission has jurisdiction over the party hereto and the subject matter hereof;
- (3) the recitals of fact and conclusions reached in the prefatory portion of this Order are supported by the record and are hereby adopted as findings of fact;
- (4) Landwehr Solar, LLC has demonstrated that it possesses sufficient certification and experience to provide services as an Installer of Distributed Generation Facilities for photovoltaic and generator types of distributed generation technology in the State of Illinois;
- (5) Landwehr Solar, LLC has complied with Section 16-128A of the Act and Part 468 and has not been the subject of any consumer complaints in any state; and
- (6) Landwehr Solar, LLC should be granted a certificate of service authority to operate as an Installer of Distributed Generation Facilities for photovoltaic and generator types of distributed generation technology as specified in this Order.

IT IS THEREFORE ORDERED by the Illinois Commerce Commission that Landwehr Solar, LLC is hereby granted a Certificate of Service Authority to operate as an Installer of Distributed Generation Facilities for photovoltaic and generator types of distributed generation technology; said Certificate of Service Authority shall read as that set forth in Section V of this Order.

IT IS FURTHER ORDERED that Landwehr Solar, LLC shall comply with the recertification requirements in 83 Ill. Adm. Code 468.80.

IT IS FURTHER ORDERED that Landwehr Solar, LLC shall comply with all applicable Commission rules and orders now and as hereafter amended.

IT IS FURTHER ORDERED that pursuant to Section 10-113(a) of the Public Utilities Act and 83 Ill. Adm. Code 200.880, any application for rehearing shall be filed within 30 days after service of the Order on the party.

IT IS FURTHER ORDERED that, subject to the provisions of Section 10-113 of the Public Utilities Act and 83 Ill. Adm. Code 200.880, this Order is final; it is not subject to the Administrative Review Law.

By Order of the Commission this 19th day of April, 2018.

(SIGNED) BRIEN SHEAHAN

Chairman

PROCLAMATION

WHEREAS, Community Action connects people to approaches that help them succeed and promotes community-wide solutions to challenges throughout our cities and rural areas; and

WHEREAS, Community Action builds and promotes economic stability, enhancing and strengthening our communities, which in turn promotes self-sufficiency, ensuring that all Americans are able to live in dignity; and

WHEREAS, Community Action connects millions of children and families to greater opportunity, transforming their lives and making our communities — and our nation— stronger; and

WHEREAS, Community Action serves 99% of America's counties in rural, suburban, and urban communities, offering life-changing services that create pathways to prosperity by connecting families to job training, affordable housing, essential services, promoting community-wide solutions and sharing expertise; and

WHEREAS, Community Action will continue to implement innovative programs that create a greater chance for everyone to succeed, will continue to focus on igniting economic growth and ensuring all families can benefit, and will continue to be a voice for the disenfranchised; and

WHEREAS, Project NOW, Inc. Community Action Agency is the designated Community Action Agency of Rock Island, Henry and Mercer Counties in Illinois providing Affordable Housing, Head Start, Utility and Rental Assistance, Senior Home-Delivered Meals, Homeless Services, Housing Rehabilitation, Senior Transit, & Basic Needs Assistance and has officially turned 50 years old on May 15, 2018.

NOW, THEREFORE, I, Steve Looney, Mayor of Kewanee, Illinois do hereby proclaim **May, 2018** as **COMMUNITY ACTION MONTH** in recognition of the hard work and dedication of all Community Action Agencies and do hereby **Thank Project NOW Community Action Agency for 50 years of fighting poverty and strengthening Kewanee– Happy 50th Birthday Project NOW!**

Signed on this day of MAY 14, 2018.

SIGNATURE OF: _____

Steve Looney

BY THE: Mayor, City of Kewanee, Illinois

ATTEST: _____

Melinda Edwards, City Clerk



Kewanee - Azavar Government Solutions Quarterly Client Update

April 2018

Client Name	Note Type	Details
Kewanee	A. Gas Revenue (Taxes and Fees) Audit	Two addresses corrected to remit to Kewanee in the Provider's system. Waiting for billing data from the Provider to calculate the tax recovery going forward and the back taxes owed to the municipality.
Kewanee	B. Electric Revenue (Taxes and Fees) Audit	Two addresses corrected to remit to Kewanee in the Provider's system. Waiting for billing data from the Provider to calculate the tax recovery going forward and the back taxes owed to the municipality.
Kewanee	C. Cable Revenue (Taxes and Fees) Audit	Azavar has sent 104 potential address exceptions to the provider. We are awaiting their response.
Kewanee	D. Telecommunications Revenue (Taxes and Fees) Audit	Azavar is awaiting the completion of other audits to begin this review.
Kewanee	E. Hotel/Motel Revenue (Taxes and Fees) Audit	Azavar is in the process of reviewing the client data.
Kewanee	F. Sales Tax Revenue (Taxes and Fees) Audit	Azavar is in the process of reviewing the Client's data.
Kewanee	G. Food and Beverage Revenue (Taxes and Fees) Audit	Not applicable.
Kewanee	H. Gas Payable Audit	Review complete--no findings.
Kewanee	I. Electric Payable Audit	Azavar is in the process of reviewing the client's data.
Kewanee	J. Telecommunications Payable Audit	Review complete--no findings.



ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

1021 NORTH GRAND AVENUE EAST, P.O. BOX 19276, SPRINGFIELD, ILLINOIS 62794-9276 • (217) 782-3397
BRUCE RAUNER, GOVERNOR ALEC MESSINA, DIRECTOR

KEWANEE - Henry County
Facility Number: 0730650

March 27, 2018

Gary Bradley
City Manager
City of Kewanee
401 E Third Street
Kewanee, IL 61443-2365

Dear Mayor Looney:

An engineering evaluation of the Kewanee community water supply has been completed. A field inspection was performed on March 15, 2018, by Joy Bliton of this office. Gary Bradley, City Manager, Rod Johnson, Public Works Operation Manager, Todd Davis, Certified Operator, Ryan Bockewitz, Bock Incorporated, Certified Operator; Stan Bockewitz, Bock Incorporated, and Chris Cruze, Operator in Training, were present.

The Environmental Protection Agency periodically conducts these evaluations to determine if your community water supply meets the requirements of the Illinois Pollution Control Board's public water supply rules, regulations, and related standards. Deficiencies were observed and are outlined in Attachment A.

This evaluation letter should be discussed at the next city council meeting. A written reply listing a specific date to correct the deficiencies is required within 45 days. Your response should also include any corrections to the enclosed "Public Water Supply Data Sheet". Also, please review attachments B. Attachment B presents reminders and recommended improvements.

The City's response and questions regarding your water system should be directed to Joy Bliton, Illinois EPA-PWS, 4302 North Main St., Rockford, IL 61103

4302 N. Main St., Rockford, IL 61103 (815) 987-7760
9511 Harrison St., Des Plaines, IL 60016 (847) 294-4000
595 S. State, Elgin, IL 60123 (847) 608-3131
2125 S. First St., Champaign, IL 61820 (217) 278-5800

2009 Mall St., Collinsville, IL 62234 (618) 346-5120
412 SW Washington St., Suite D, Peoria, IL 61602 (309) 671-3022
2309 W. Main St., Suite 116, Marion, IL 62959 (618) 993-7200
100 W. Randolph, Suite 10-300, Chicago, IL 60601

KEWANEE - Henry County
March 27, 2018
Page 2

This letter is a Noncompliance Advisory and is not a Violation Notice as specified in Section 31(a)(1) of the Act. If you do not adequately respond to the Noncompliance Advisory within 45 days, the Illinois EPA may issue a formal violation notice according to Section 31(a)(1) of the Act.

We appreciate the cooperation and courtesy extended to us during this survey. If you have questions regarding the evaluation do not hesitate to advise this office located at 4302 North Main Street, Rockford, Illinois, phone 815/987-7760.

Sincerely,

ENVIRONMENTAL PROTECTION AGENCY



Segundo Nallatan, P.E.
Rockford Regional Manager
Illinois Environmental Protection Agency
Division of Public Water Supplies
847-608-3138
FAX: 847-608-3139
E-Mail: Segundo.nallatan@illinois.gov

SN/JB

cc: City Clerk

Gary Bradley, City Manager
Rod Johnson, Operation Manager
Ryan Bockowitz, Certified Operator
Stan Bockowitz, Bock Inc.
Todd Davis, Distribution Operator

ATTACHMENT A

KEWANEE - Henry County

Inspection Date: March 15, 2018

SUMMARY OF DEFICIENCIES

The current evaluation of your community water supply indicates that the following conditions appear to violate Title IV of the Illinois Environmental Protection Act 415 ILCS 5/1-57.17 (2018) (The Act), 35 Illinois Administrative Code (35 IAC), the Recommended Standards for Water Works (2012) (Standards) and related standards.

MANAGERIAL CAPACITY

Properly Certified Operator

1. All portions of a community water supply system shall be under the direct supervision of a properly certified community water supply operator. A Class A facility must employ and be supervised by a Class A certified operator. Ryan Bockowitz, who has been named the certified operator for the Kewanee treatment plant has a Class B license. Kewanee must contract with a Class A operator to oversee their facility. (The Act, Section 18; 35 IAC Section 681.215; and 415 ILCS 45/1)

Permits

2. An operating permit has not been obtained for each construction project listed on the enclosed Public Water Supply data sheet. Specifically, Permit 2017-1141: Well #4 Modifications, does not have an operating permit. Contact the Permit Section at phone number 217-782-1724 to obtain the operating permit applications. An operating permit is required for all projects which require a construction permit and must be obtained from the Agency's Permit Section before any water works project is placed in service. (The Act, Sections 15 and 18; and 35 IAC Part 602 and 652.201)

NORP

3. The Agency does not have an updated "Notification of Ownership or Responsible Personnel" form on file. Complete the form given to you during the evaluation. Submit the form to the Illinois Environmental Protection Agency, Division of Public Water Supplies, 1021 North Grand Avenue East, P.O. Box 19276, Springfield, Illinois 62794-9276. (The Act, Section 18; and 35 IAC 603.105)

ATTACHMENT A, PAGE 2

KEWANEE - Henry County

Inspection Date: March 15, 2018

EMERGENCY MANAGEMENT PLAN

4. The City of Kewanee does not have a written Emergency Management Plan that includes the following items:
 - a. Identification of potential natural and human-caused risks to the water system;
 - b. Identification of personnel responsible for response actions, notification procedures and public/press relations;
 - c. Measures for averting or avoiding emergencies and the means for implementing the emergency response plan. An emergency management plan must be prepared and kept up-to-date.

A copy of the emergency management plan must be available for Agency review. The Illinois Rural Water Association, phone number 800-762-5011, may be contacted for additional assistance to develop an emergency plan. (The Act, Sections 18 and 19; and 35 IAC 601.101)

ATTACHMENT B

KEWANEE - Henry County

Inspection Date: March 15, 2018

RECOMMENDED IMPROVEMENTS

TECHNICAL CAPACITY

The following recommendations are made to enhance the technical capacity of the system.

DISTRIBUTION

1. Numerous dead-ended water mains and inoperable valves and hydrants remain in the distribution system. The City is encouraged to continue replacing older failing/undersized water mains, loop the dead end mains, and continue with the existing valve and hydrant replacement program.
2. The distribution system is flushed as necessary to maintain adequate chlorine residual levels. Annual unidirectional flushing and valve operation by water distribution staff are suggested. Informational manuals and videos on unidirectional flushing operations are available from the American Water Works Association.

STORAGE

3. The elevated storage tanks at the Tremont and Weathersfield Plants (North and South) should be placed on a frequent inspection schedule to insure proper maintenance conditions are met. Adequate inspection and maintenance can result in improved water quality and reduced long term capital costs.

ATTACHMENT B, PAGE 2

KEWANEE - Henry County

Inspection Date: March 15, 2018

STANDBY POWER

4. The City does not have a standby power generator to operate either treatment plant or wells if an extended area wide power outage should occur. The reverse osmosis membranes are at risk if they cannot be operated at least every 48 hours, or are not pickled within 48 hours of inactivity. A portable generator sized to operate one well, one RO bank, chemical treatment system and high service pumps is recommended. Minimally your emergency plan should have locations of adequately sized rental generators available. Transfer switches should be installed at each treatment plant to readily connect portable generator sets, if their use is ever required.

FINANCIAL AND MANAGERIAL CAPACITY

The following recommendations are made to enhance the financial and managerial capacity of the system.

UNACCOUNTED WATER

5. Unaccounted for water is estimated at 37% based on water pumped and water sold. Taking into account the water loss in the plant and for water usage not being tracked in the city, unaccounted water is at about 29%, as calculated by Rod Johnson. Unaccounted water should be less than 15% of the water pumped to the distribution system. If unaccounted water exceeds 15%, it is recommended that a thorough check be made for distribution system leaks. Also, since unaccounted water is excessive, it is expected that the replacement or calibration of consumer water meters and the master meters would enhance the accountability of the water and the financial condition of the water system. A leak detection survey using modern leak detection instruments should be conducted to identify leaks in water mains, valves fittings and hydrants so they may be repaired. Kewanee can potentially reduce operating and chemical costs to treat water and to increase revenue if water loss is brought to an acceptable level.

**ILLINOIS ENVIRONMENTAL PROTECTION AGENCY
DIVISION OF PUBLIC WATER SUPPLIES
PUBLIC WATER SUPPLY DATA SHEET**

County & Supply Henry County - KEWANEE 0730650
 Date Inspected: March 15, 2018 Plant Phone 309/856-6001 (FAX)
 Operator: Ryan Bockewitz *B* CORC treatment only Phone 309-854-2926(C)
R2bock@yahoo.com
 Todd Davis-COIRC/Dist 309/852/0202 work; 309-852-2611 x222 City Hall; 309/852-3037
 Frank Paxton, Water Leadman, 309/852-0202 work; 309/852-2611 ext 222 City Hall
 Other Officials (Title) Mayor Steve Looney Phone 309/852-2611 ext. 234 work
 309/852-5044 Home
 Dale Noble(City Engr); Gary Bradley (City Mgr) Phone 309/852-2611 e232(GB)
 309/852-2611 (DN) gbradley@cityofkewanee.net 309/883-1520 (GB cell)

Rod Johnson, Public Works Oper Mgr, 309/852-2611 e229; 309/883-9429-RJcell
 Stan and Ryan Bockewitz (Bock Inc, Box 743 Kewanee) Phone: 309-854-3033(SB)
stanb@bockinc.net (Stan), r2bock@yahoo.com (Ryan) Phone: 309-854-2926(Ryan)
 Emergency Address Police Department Phone: 309/853-1911
 Send Mail To Mayor and Council, City Hall, 401 E.3rd St, Kewanee, IL 61443
 Interviewed Gary Bradley, Rod Johnson, Todd Davis, Stan Bockewitz, and
Ryan Bockewitz, Chris Cruze (Operator in Training)

Description of Supply:

North Plant TP01 - Tremont St:

Wells 1 and 3 discharge to the Tremont St RO treatment plant following a preflush operation to reduce solids, antiscalant added, cartridge prefiltered, repumped to increase pressure to flow through one or two 30 membrane RO banks, aerated into blend line (~8%raw blend), chlorinated, fluoridated, caustic soda added, discharged into a 500,000 gallon clear well, then repumped to distribution and elevated storage.

South Plant TP03 - Weathersfield:

Wells 4 and 5 discharge to the Garfield St RO treatment plant following a preflush operation to reduce solids, antiscalant added, cartridge prefiltered, repumped to increase pressure to flow through one or two 30 membrane RO banks, aerated into blend line (~8%raw blend), chlorinated, fluoridated, caustic soda added, discharged into two 175,000gallon clear wells, then repumped to distribution and elevated storage.

TP02 abandoned in 2003. Well 2 abandoned and sealed in 2011.

Water Plant Address: 400 N. Tremont St.

Class *A* Facility Reclassified to Class *A* due to 2016 rule change

No. Of Services: Direct 5200 - 100 % Metered

ADEQUACY OF SUPPLY: 2017 pumping data
 Production Capacity is 346 % of the average daily pumpage.
 Annual Pumpage 379,600,000 gals Production Capacity 3.6 MGD*
 Av.Daily Pumpage 1,040,000 Max.Day Pumpage 1.5 MG**
 Est. Population 13,000 Av.Daily per Capita Consumption 80 Gal
 Time Required to Produce Av Daily Consumption 6.9 Hrs
 Time Required to Produce Max Av Daily Consumption 10 Hrs
 Large Consumers 66,400 ft³/mo-Oakwood Health Care; 22,000 ft³/mo -Hypac
 Storage Capacity Elev. Storage - 1MG; Ground Storage - 0.85MG
 Emergency Water & Power Sources: Electricity available from three separate power grids. No standby power.

* Max capacity with two RO plants rated at 1.8 MGD each.

** Estimate

WELLS

On April 6, 2006, Bureau of Land reported an underground storage tank site approximately 150 feet north of Well #1. However, the IEPA reviewed documents from the property owner and sent a letter in March 2008 indicating that remediation has been completed. VOC sampling is required every 3 years rather than every 6 years due to the the underground storage tank.

North Plant

Well #1 (ID#31796), rated at 740 gpm is located near the TP01, Tremont RO Plant. Well #3 (ID#31798), 740 gpm, discharges through a transmission main leading from former TP02 to the Tremont St. RO plant. Well #3 can independently run a RO bank, just not at design capacity. A booster pump in series with the Well #3 discharge allows for the supply of one RO treatment bank independently from Well #1. Well #1 can independently supply one RO bank.

Well #1 is located within a general City yard area. Kewanee received a violation VN W-2015-00012 for storing deicing agent in excess of 50k pounds within the 200 ft. setback zone of Well #1. The salt pile has been moved to Commercial Avenue now.

Well #2 has been abandoned and sealed in 2011. The well had not been utilized due to high solids content that fouled the RO treatment process.

South Plant

Well #4 (ID#31799), rated at 740 gpm at TP03 (new pump in 2017), discharges to the Weathersfield South RO Plant. Well #5 (ID#01495), rated at 800 gpm at TP03, also discharges to the Weathersfield South RO Plant. A VFD has been installed on Well #5 to allow operators to adjust the discharge flow rate to the match the RO treatment process.

South Plant (continued)

Well pumps for #1, #3, and #4 were resized for the RO treatment plants. Raw water is initially pumped to waste until the Silt Density Index for each well is below the RO manufacturers specified level. VFDs have been installed at all pump locations.

The raw water flush waste tanks and/or sewer collection mains were previously undersized for the volume of water required to flush the wells. The receiving basins overflowed if a single well was flushed for extended period of time, or if multiple wells are flushed together. This issue was addressed under Violation Notice 2006-00080. The problem has been corrected via operational changes, reducing the volume of generated flushed waters. This has been accomplished by changing the pre-filters from 5 to 1 microns, reducing the time (and volume) necessary to flush the wells.

Kewanee established a 1000 ft. maximum set back zone for Wells #1, #3, and #4 on June 12, 1996, and for Well #5 in 2005.

TREATMENT

Primary treatment is Reverse Osmosis for radium removal, aeration, disinfection, pH controlled, and fluoridation. Two identical treatment trains exist at each treatment plant. The RO units also reduce TDS and chlorides to significantly improve the aesthetic quality and palatability of the water.

Wells #1 and #3 at TP01, North Plant, are flushed to waste to obtain a silt density index of 3 or less, antiscalant added, pre-filtered through cartridge filters, re-pumped through one or two Harn reverse osmosis arrays (15-10-5) depending on demand, aerated, disinfected, fluoridated, caustic soda added to increase pH and to obtain a positive Langlier index; then discharged to storage and re-pumped to distribution and elevated storage. Approximately 90 gpm of raw water is blended with RO product water at the north plant. Well #3 discharges to a transmission main from old TP02, to the TP01 North Tremont Street RO Plant.

Wells #4 and #5 at TP03, South Plant, are flushed to waste to obtain a silt density index of 3 or less, antiscalant added, pre-filtered through cartridge filters, re-pumped through one or two Harn reverse osmosis arrays (15-10-5) depending on demand, aerated, disinfected, fluoridated, caustic soda added to increase pH and to obtain a positive Langlier index; then discharged to storage and re-pumped to distribution and elevated storage. Approximately 90 gpm of raw water is blended with RO product at the south plant.

The pre-filter flush tanks no longer overflow during the well startup process. This problem was corrected under Violation Notice (VN) W-2006-00080, with the original Compliance Commitment Agreement requiring the installation of a pre-filter flushing basin. The basin construction plan was permitted, but abandoned. The final resolution was accomplished via operational changes at the plant, with a switch from 5-micron pre-filter media to 1 micron. The changes effectively reduced the volume of flushing water volume. The VN was closed per Agency letter dated September 4, 2009.

TP02 has been abandoned.

Standby power to operate either water plant in the event of an area wide power failure is not available.

STORAGE/MAINTAIN WATER PRESSURE

Tremont Street Pump Station

Wellsite #1 at TP01 has two high service pumps rated up to 670 gpm to push water through the pre-filters and RO filters. Two 800 gpm pumps take suction from the existing 500,000 gallon blended water ground tank and discharge to distribution. The pumps are equipped with variable frequency drive controls. The HSPs ramp up to speed and ramp down to shut off.

Weathersfield Pump Station

Wellsite #4 at TP03 has two high service pumps rated at 670 gpm to push water through the pre-filters and RO filters. Two 800 gpm pumps take suction from two 175,000 gallon blended water ground tanks and discharge to distribution. The pumps are equipped with variable frequency drive controls. The HSPs ramp up to speed and ramp down to shut off.

Two 500,000 gallon elevated tanks are present, one located at each treatment plant. The elevated tanks were inspected in 2015. An inspection schedule is recommended to insure proper maintenance conditions are met. Water tanks are being filled up to approximately 95% of the tower. Pressure reducing valves were installed.

DISTRIBUTION

The City has implemented a systemic flushing program, required under a Compliance Commitment Agreement (CCA) dated November 6, 2007, in response to Violation Notice W-2007-00299. The distribution system is flushed 8-9 months a year on the dead end lines and spot flushed as necessary. The firemen and summer personnel flush the system annually. The City was cautioned that failure to properly flush must not result in TTHM MCL violations (as previously occurred). Annual unidirectional flushing and valve operations by water distribution staff has been suggested.

Sixty to seventy dead end water mains are present in the distribution system. According to the operator, Todd Davis, all dead ends have flushing hydrants. Minimum chlorine residual is now maintained via increased flushing and chlorine addition. The City is encouraged to continue replacing older cast iron water mains and loop the dead end mains. Todd Davis states that 80% of the existing water mains are cast iron, and the rest is made up of transite (~15%), PVC and PE material (~5%).

The City does not have a formal valve and hydrant replacement program, however, they work toward replacing valves and hydrants as needed. Valve replacement can help reduce the area of a boil order when necessary, and assure adequate flow through a water main.

The distribution crew maintains a map indicating locations of operable valves and hydrants. Approximately 60% of hydrants and valves are inoperable or are in poor condition and need replacement. The City is encouraged to continue replacing fire hydrants and valves.

Water use is approximately 80 gallons per day per person. An active meter replacement program is in place. The operator stated that they replace approximately 48 every month. Leak surveys are performed as needed, with the last one being completed in January 2018. Leaks found through the survey are scheduled for repair throughout the year. Replacement of remaining meters should increase water accountability and billing.

CROSS-CONNECTION CONTROL

Kewanee has a cross-connection control program. Cross-connection records are maintained at city hall. Kewanee has contracted Aqua Flow to perform the cross-connection survey.

MONITORING

Operating Reports: Operating reports for the treatment plants are submitted monthly, as required. Finished chlorine records, treatment plant chemical usage, and daily pumpage amounts are reported. Distribution chlorine results are being submitted.

Bacteriological: Monitoring for MCL violations have not occurred. Four (4) raw, two (2) finished, and fifteen (15) representative distribution samples are required each sampling period (monthly).

The sample site plan was reviewed and accurately reflects sampling points in the systems. Their Triggered Source Water Monitoring (TSWM) Special Exception Permit (SEP) that they received on 12/31/2014, was revoked on April 19, 2017, due to Well 3 Total Coliform Detections.

D/DBP: TTHM and HAA5 samples collected on 7-14-17, reported TTHM concentrations of 6.21 ug/l, and 6.0 ug/l and HAA5 concentrations of no detection. Source water chlorine residuals for TP01 and TP03 were 1.4 mg/l free and 1.6 mg/l total, and 1.1 mg/l free and 1.2 mg/l total, respectively. Distribution system residuals have improved since operation of the RO plants began due to lower chlorine demand. A residual chlorine in the distribution was tested at 349 Tenney (Beck's Oil and Gas Station) and resulted in a free chlorine of 0.9 mg/l.

Violation Notice W-2007-00299 was issued for exceeding the TTHM MCL. Compliance Commitment Agreement (CCA,) dated November 6, 2007, required the City to implement a systemic flushing program.

Nitrate/Nitrite: Nitrate/nitrite samples collected from TP01 and TP03 on 7-7-15, were below the MCL.

IOC: IOC samples collected from TP01 and TP03 on 4-16-15, found concentrations within the MCL and/or AL.

Fluoride: Monthly fluoride samples are required from each plant. The monthly fluoride samples results have been primarily reported near the 7.0 mg/l range.

VOC: VOC sampling is required every 3 years for TP01 and every 6 years at TP03. VOC samples collected from TP01 on 11-29-17, and from TP03 on 3-6-14, indicated no detections.

SOC: SOC sampling is required every 9 years. SOC samples collected from TP01 on January 20, 2011, indicated no detections. SOC samples collected from TP03 on January 20, 2011, indicated no detections.

Radiological: The radiological samples collected on July 12, 2012, at TP01 indicated a combined radium content 1.04 pCi/l and a gross alpha content of 0.27 pCi/l. The radiological samples collected on 7-6-15, at TP03 indicated a combined radium content 1.29 pCi/l and a gross alpha content of 3.64 pCi/l.

Pb/Cu: Kewanee is on maintenance monitoring for lead and copper. Samples collected during 2015 did not exceed the lead or copper action level.

Vulnerability Waiver: The Agency has issued a Vulnerability Waiver from SOC, VOC, and cyanide monitoring for TP03 and for SOC and cyanide monitoring for TP01 until December 31, 2019.

WATER SYSTEM MANAGEMENT/OWNERSHIP/STAFFING

The "Notification of Ownership or Responsible Personnel" form is current. Mr. Steve Looney is the Mayor and Mr. Gary Bradley is the City Manager.

Mr. Ryan Bockewitz, Class *B*, is the CORC for the treatment plant, however, the plant has been reclassified to a Class A plant. Therefore, **Kewanee needs to contract with a Class A operator to oversee the plant.** Mr. Todd Davis and Mr. Francis Paxton are the CORC for the distribution system. **A new NORP form needs to be filled out and sent to the Agency.** Don McCauley stopped being the certified operator for the plant once Ryan Bockowitz received his Class B license. Now that the plant is a Class A facility, Kewanee needs to put a Class A certified operator in place for the plant.

Capacity Development

The Capacity Development Demonstration Pre-screening Survey was completed and returned during the evaluation.

Emergency Plan/Vulnerability Assessment

Kewanee does not have an Emergency Management Plan that addresses the needs of the water supply nor list the personnel responsible for response actions.

Kewanee - Henry County
Facility #: 0730650
Insp. Date: March 15, 2018

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PERMITS

Construction Permit activity for this period is as follows:

1. 2018-00719: Terry Avenue Water Main Improvements, 9th St.-11th St.- Not completed. Will be cancelling due to no grant money.
2. 2017-1198: Red Adams Rd; Rose St-South 1200' Water Main Improvements-Operating permit received.
3. **2017-1141: Well #4 Modifications-. Operating permit NOT received.**
4. 2017-0759: Golden Avenue; Cambridge Rd. to 800' West Water Main Improvements-Operating permit received.
5. 2017-0515: 141 Acorn St.-Peterson Health Care Memory Care-Operating permit received.
6. 2017-0172 13th St. to Main St. 600' West Water Main Improvements-Operating permit received.
7. 2016-0255 pH Control Conversion to Caustic Soda: -Operating permit received.
8. 2016-0091 Raw Water Main Improvements-Cancelled
9. 2015-1267: North and South Water Treatment Plants PRV Improvements-Operating permit received.

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WELL DATA

Well#	Capacity	TP#	Well ID#	GUI-SEP	Minimum Setback(ft)	Well Status	Backup	Vuln Waiver
#1	740gpm	01	31796	Yes	200	Active	No	Yes
#3	740gpm	01	31798	Yes	200	Active	No	Yes
#4	740gpm	03	31799	Yes	200	Active	No	Yes
#5	800gpm	03	01495	No	200	Active	No	Yes

HIGH SERVICE PUMP DATA

PUMP #	CAPACITY	TP #	PUMP #	CAPACITY	TP #
#1	800 gpm	01	#4	800 gpm	03
#2	800 gpm	01	#5	800 gpm	03

PLANT CAPACITIES

Total Well Capacity	4.3 MGD	Elevated Storage	1 MG
Total Storage Capacity	1.85 MG	Ground Storage	0.5 MG
RO Capacity	3.6 MGD	Ground Storage	0.175 MG
High Service Capacity	4.6 MGD	Ground Storage	0.175 MG

Files: Acceptable

CHANGES & IMPROVEMENTS SINCE THE LAST INSPECTION (2015)

1. Well #1 and Well #4 rehabilitation.
2. Installed pressure reducing valves at each treatment plant that allows the elevated storage tanks to be at full capacity.
3. Installed smart meters at each PRV location giving flow data at 1-hour intervals.
4. Reduced unaccounted water loss from a high of near 60% in March 2015 down to 27% (Kewanee data) in Dec 2017.
5. Upgraded Sensus water metering system to AMI system.

Deficiencies noted in last evaluation (2015)

1. Routine tests for residual chlorine of samples in the distribution system are not being performed. - CORRECTED.
2. A cross-connection control survey is required to be performed every two years. - Not CORRECTED.
3. A copy of the Contractual Agreement between your certified operator and your water system must be submitted to the Agency for review and approval. -CORRECTED, but will need to send a new one in due to needing to contract with a Class A operator.

Supply: KEWANEE - Henry County
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Recommendations noted in last evaluation (2015)

1. To further minimize the risk to the community's groundwater supply, the Agency recommends that the community establish a maximum setback zone for Well #5.-CORRECTED
2. Numerous dead-ended water mains and inoperable valves and hydrants remain in the distribution system. The City is encouraged to continue replacing older failing and undersized water mains, loop the dead ends and continue with the existing valve and hydrant replacement program. - ON-GOING
3. Annual unidirectional flushing and valve operations by water distribution staff are suggested, particularly with the significant change in water quality from the new reverse osmosis filter plants. - NOT CORRECTED
4. The elevated storage tanks at the Tremont and Weathersfield Plants (North and South) should be placed on a frequent inspection schedule to insure proper maintenance conditions are met.-NOT CORRECTED
5. The City does not have any standby power generator to operate the treatment plants if an extended area wide power outage should occur. It is suggested that a portable generator sized to operate one well and one RO bank and chemical treatment system be obtained and exercised regularly. Minimally your emergency plan should have locations of adequately sized rental generators available, and transfer switches should be installed at each treatment plant to readily connect portable generator sets in the event their use is ever required. - NOT CORRECTED
6. If unaccounted water exceeds 15%, it is recommended that a thorough check be made for distribution system leaks.-NOT CORRECTED

Unresolved wellhead protection violation noted in last evaluation(2015)

1. Road salt/ash is stored within the 200 foot minimum setback zone of Well #1.-CORRECTED

TECHNICAL CAPACITY

TECHNICAL CAPACITY ASSESSMENT	YES	NO	Does not apply
Record your systems total annual pumpage for 2017: <u>379,600,000</u> Gallons			
Record your systems peak day water production in 2017: <u>1.5 mld</u> Gallons (Est.)			
Amount of water billed or sold to customers <u>238,710,000</u> Gallons			
Number of service connections and population served: _____ services / <u>13,000</u> residents			
Is standby/emergency power equipment exercised? <u>NONE</u>			
Check frequency equipment exercised (<u> </u> weekly) (<u> </u> monthly) (<u> </u> quarterly) (<u> </u> annual) (<u> </u> other)			
Are water mains routinely flushed and maintained? Flushing frequency: <u>Annual</u> <u> </u> spring/ fall <u> </u> as needed	X		
Are the locations of all valves in the distribution system precisely known?	X		
Are all valves periodically exercised and maintained? List exercising frequency _____	X		

MANAGERIAL CAPACITY

MANAGERIAL CAPACITY ASSESSMENT	YES	NO	N/A
Is a written emergency response plan in place and up to date?			
Do you maintain copies of all water sample results, operating reports and inspection reports?	X		
Does the utility perform inspections of work performed on the system by outside contractors? <u>Engineering</u>	X		
Do you have a cross connection control program? Record date of last survey: <u>Start 3/1/18</u>			
Where are cross connection control survey results and record kept? <u>Agua Backflow</u>			

FINANCIAL CAPACITY

FINANCIAL CAPACITY ASSESSMENT	YES	NO	N/A
Does your water system generate sufficient revenue to meet estimated expenses during the current and forecasted budget years?	✓		
Are adequate reserve funds in place to provide for emergency repairs?	✓		
Can your organization cover the costs of an emergency or failure of its most vulnerable system component? (source / storage tank / treatment etc?)	✓		
Are water rates sufficient? What is the rate? <u>See 52.20 Code Book</u>			
Public Water Supply Name <u>Keweenaw</u> ID: <u>0730650</u>			
Date: <u>3/16/18</u> Prepared by: <u>R. Johnson</u> with information from engineering			

52.20
Code Book

7/26/2016

500 33.12
- 45 540 per 100 cu
5000 cu 4.26 ft cu

Duke,
Can you get the above
needed information



May 7, 2018

Joy Bliton
Illinois EPA-PWS
4302 North Main St.
Rockford, IL 61103

RE: Kewanee Community Water Supply Engineering Evaluation

Dear Ms. Bliton:

It was nice to speak with you during your field inspection of our facilities. This letter is in response to IEPA's Noncompliance Advisory letter dated March 27, 2018 following that visit. Attachment A indicates four (4) conditions that may be in violation of certain acts or standards. Our response to those aspects is as follows:

1. Properly Certified Operator- The City of Kewanee's contracted service provider, Bock, Incorporated, entered into a contract on April 10, 2018 with Don McCauley, who maintains a Class A certification through the State of Illinois, to oversee the facility. My understanding is that a copy of that agreement has been forwarded to IEPA for its review.
2. Permits- The City of Kewanee applied for the appropriate operating permit prior to the field inspection and is awaiting approval from the IEPA.
3. NORP- The City updated the Notice of Ownership or Responsible Personnel and forwarded it to the IEPA, receipt of which was confirmed on March 30, 2018. If you have any questions or concerns regarding the updated document, please let us know at your earliest convenience.
4. Emergency Plan- A. The most recent version of the City's Emergency Operations Plan was adopted in April 2016. The plan provides response information for scenarios including tornado, flood, snowstorm/icestorm, wind, hazardous materials incident, major transportation accident, fire, water source contamination, and utility failure, among others. B. Per the Public Information chapter of the City's Emergency Operations Plan, the City Manager and designated PIO(s) are responsible for notification procedures and public/press

relations. C. Measures for averting or avoiding emergencies as well as the mitigation of such events are covered in multiple sections of the plan. The plan is available for review in the Emergency Operations Center at City Hall, and is available for review from any networked computer via the City's shared drive. We will place copies of the plan in each of the water treatment facilities in order to ensure that multiple copies are available for use in the event of an emergency that renders the Emergency Operations Center unavailable.

Attachment B provides four (4) recommendations which are made to enhance the technical capacity of our system and one (1) that is made to enhance the financial and managerial capacity of our system. Our response to those aspects is as follows:

1. Distribution- The City has an inventory of dead-end water mains and known inoperable valves and hydrants. During the past year, nearly 30 hydrants were replaced and the replacement of an additional 30 was included in the current fiscal year budget. Dead end lines were looped into the system in multiple locations last year, and more such improvements are planned in conjunction with other capital improvements over the next five years.
2. Distribution- The City continues to flush the distribution system as a means of ensuring both water quality and public safety through the operation of hydrants. We will review information on unidirectional flushing to identify opportunities for the improvement of our current practices.
3. Storage- The north and south elevated storage tanks were drained, flushed, and fully inspected in November 2015. Based on the findings identified in the subsequent inspection reports, the City of Kewanee has nearly \$1.3 million in proposed improvements included in our adopted Capital Improvements Plan scheduled for Calendar year 2022. To date, in excess of \$750,000 has been set aside for the improvements. Actual costs will vary based on bid prices obtained through the procurement process and the timing of the work may move forward or backward depending on tower conditions and conditions of the system as a whole.
4. Standby Power- We will investigate the cost of installing such transfer switches at each treatment plant and if such costs are found to be within our projected revenue amounts, include the projects in our upcoming Capital Improvement Plans. We will also determine the generating capacity required to operate our facilities and identify available options for the rental of such generators on a emergency basis.

5. Unaccounted Water- As you may know, our water losses just three to four years ago were at approximately 60%. Through the installation of PRVs at each tower, zoned metering, contracted and in-house leak detection, service line and hydrant replacement, and other efforts, we have greatly reduced the amount of water lost in our system. For the month of April 2018, water losses were down to 22.7% and are 25.7% for the year. While there is a diminishing return on investment as we reduce the number of leaks within the system, we will continue to take the steps necessary to reduce our losses over the coming years and look forward to any assistance IEPA can provide in this endeavor.

I hope this letter is helpful in answering your questions regarding the items raised in the letter. Please feel free to contact me if you have additional questions.

Best Regards,

A handwritten signature in cursive script that reads "Gary Bradley". The signature is written in dark ink and has a fluid, connected style.

Gary Bradley
City Manager